THIS FILING IS		
Item 1: [X] An Initial (Original) Submission	OR [ ] Resubmission No. ____	

Form 1 Approved
OMB No.1902-0021
(Expires 11/30/2022)
Form 1-F Approved
OMB No.1902-0029
(Expires 11/30/2022)
Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2022)

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	**Year/Period of Report**
Dominion Energy South Carolina, Inc.	**End of** 2019/Q4

Deloitte.

Deloitte & Touche LLP
550 S Tryon St
Suite 2500
Charlotte, NC 28202
USA

Tel: +1 704 887 1500
www.deloitte.com

INDEPENDENT AUDITORS' REPORT

Dominion Energy South Carolina, Inc.
Cayce, South Carolina

We have audited the accompanying financial statements of Dominion Energy South Carolina, Inc. (an indirect, wholly-owned subsidiary of Dominion Energy, Inc.) (the "Company"), which comprise the balance sheet — regulatory basis at December 31, 2019, and the related statements of income — regulatory basis, retained earnings — regulatory basis, and cash flows — regulatory basis for the year then ended, included on pages 110 through 123 of the accompanying Federal Energy Regulatory Commission Form 1, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Company's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the regulatory-basis financial statements referred to above present fairly, in all material respects, the assets, liabilities, and proprietary capital of the Company as of December 31, 2019, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

Basis of Accounting

As discussed before Note 1 to the financial statements, these financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a basis of accounting other than accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Restricted Use

This report is intended solely for the information and use of the board of directors and management of the Company and for filing with the Federal Energy Regulatory Commission and is not intended to be and should not be used by anyone other than these specified parties.

Deloitte + Touche LLP

April 17, 2020

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q)is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

(1) one million megawatt hours of total annual sales,
(2) 100 megawatt hours of annual sales for resale,
(3) 500 megawatt hours of annual power exchanges delivered, or
(4) 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

(a) Submit FERC Forms 1 and 3-Q electronically through the forms submission software. Retain one copy of each report for your files. Any electronic submission must be created by using the forms submission software provided free by the Commission at its web site: http://www.ferc.gov/docs-filing/forms/form-1/elec-subm-soft.asp. The software is used to submit the electronic filing to the Commission via the Internet.

(b) The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

(c) Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:

Secretary
Federal Energy Regulatory Commission
888 First Street, NE
Washington, DC 20426

(d) For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a) Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b) Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Reference Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e) The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under date of ___________ , we have also reviewed schedules ___________________of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases."

The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(f) Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. To further that effort, new selections, "Annual Report to Stockholders," and "CPA Certification Statement" have been added to the dropdown "pick list" from which companies must choose when eFiling. Further instructions are found on the Commission's website at http://www.ferc.gov/help/how-to.asp.

(g) Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from http://www.ferc.gov/docs-filing/forms/form-1/form-1.pdf and http://www.ferc.gov/docs-filing/forms.asp#3Q-gas .

IV. When to Submit:

FERC Forms 1 and 3-Q must be filed by the following schedule:

a) FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b) FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions** (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII For any resubmissions, submit the electronic filing using the form submission software only. Please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and “firm” means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

(3) ’Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

(4) 'Person' means an individual or a corporation;

(5) 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

(7) 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......

(11) "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

(a) To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development -costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304. (a) Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may be rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the -proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports salt be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309. The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. *See* FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1/3-Q:
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent Dominion Energy South Carolina, Inc.	02 Year/Period of Report End of 2019/Q4
03 Previous Name and Date of Change *(if name changed during year)* South Carolina Electric & Gas Company	04/29/2019
04 Address of Principal Office at End of Period *(Street, City, State, Zip Code)* 400 Otarre Parkway, Cayce, SC 29033-3751	
05 Name of Contact Person Lisa Honeycutt	06 Title of Contact Person Accounting Manager
07 Address of Contact Person *(Street, City, State, Zip Code)* 220 Operation Way - MC B131, Cayce, SC 29033-3701	

08 Telephone of Contact Person *Including Area Code*	09 This Report Is	10 Date of Report *(Mo, Da, Yr)*
(803) 217-7416	(1) [X] An Original (2) [ ] A Resubmission	/ /

ANNUAL CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name	03 Signature	04 Date Signed *(Mo, Da, Yr)*
Keith C. Coffer, Jr.	Keith C. Coffer, Jr. Keith C. Coffer, Jr.	04/17/2020
02 Title Controller - DESC		

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

LIST OF SCHEDULES (Electric Utility) (continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Stockholders' Reports Check appropriate box:

[X] Two copies will be submitted

[ ] No annual report to stockholders is prepared

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Keith C. Coffer, Jr.,	Michele L. Cardiff
Controller - DESC	VP, Controller & Chief Accounting Officer
400 Otarre Parkway	707 East Main Street - 8th Floor
Cayce, SC 29033-3751	Richmond, VA 23219

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

South Carolina - July 19, 1924

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

South Carolina - Electric, Gas

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

The respondent is a wholly-owned subsidiary of SCANA Corporation (SCANA). SCANA is a South Carolina Corporation created in 1984 as a holding company. SCANA holds directly all of the Capital Stock of the respondent.

On January 2, 2018, SCANA and Dominion Energy, Inc. (Dominion Energy) agreed to merge in a stock-for-stock transaction in which SCANA shareholders would receive 0.6690 shares of Dominion Energy common stock for each share of SCANA common stock. After all consents and approvals were obtained, the merger became effective on January 1, 2019 at which time SCANA became a wholly-owned subsidiary of Dominon Energy.

For additional information, see Note 12 to the Financial Statements.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	South Caroina Fuel Company, Inc.	Acquires, owns, provides	None	
2		financing for and sells to		
3		DESC nuclear fuel,		
4		certain fossil fuels and		
5		emission allowances.		
6				
7	South Carolina Generating Company, Inc.	Owns A. M. Williams	None	
8		Generating Station and sells		
9		electricity solely to DESC.		
10				
11	SRFI, LLC	A single member LLC	None	
12		holding investments in		
13		companies involved with		
14		re-engineered fuel.		
15				
16	Canadys Refined Coal, LLC	Manufactures and sells	None	
17		refined coal to reduce		
18		emissions.		
19				
20	Brandon Shores Coaltech, LLC	Manufactures and sells	None	
21		refined coal to reduce		
22		emissions.		
23				
24	Louisa Refined Coal, LLC	Manufactures and sells	None	
25		refined coal to reduce		
26		emissions.		
27				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
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4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Carolinas Virginias Nuclear Power	A non-profit corporation	None	
2	Associates, Inc. (CVNPA)	formed in 1956 by member		
3		companies to jointly study		
4		economic ways to produce		
5		and utilize nuclear material		
6		and atomic energy. Operated		
7		a nuclear power plant from		
8		1963 - 1967.		
9				
10	Brunner Island Refined Coal, LLC	Manufactures and sells	None	
11		refined coal to reduce		
12		emissions.		
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Schedule Page: 103 Line No.: 1 Column: d

Control held by Dominion Energy South Carolina, Inc. (DESC) under the terms of a fuel contract. The accounts of South Carolina Fuel Company,Inc. are fully consolidated herein.

Schedule Page: 103 Line No.: 7 Column: d

DESC has determined that it has a controlling financial interest in South Carolina Generating Company, Inc. under the terms of a Power Purchase Agreement. Accordingly, DESC consolidates the accounts of South Carolina Generating Company, Inc. for financial reporting under Generally Accepted Accounting Principles. Since South Carolina Generating Company, Inc. is a separate FERC reporting entity and per guidance from FERC staff, South Carolina Generating Company, Inc. has not been consolidated in this Form 1 report.

Schedule Page: 103 Line No.: 11 Column: d

SRFI, LLC is a single member LLC in which DESC is the sole member and no stock was issued.

Schedule Page: 103 Line No.: 16 Column: d

DESC holds a 40% interest in Canadys Refined Coal, LLC. The other member is AJG Coal, Inc.

Schedule Page: 103 Line No.: 20 Column: d

DESC holds a 10% interest in Brandon Shores Coaltech, LLC. The other member is AJG Coal, Inc.

Schedule Page: 103 Line No.: 24 Column: d

DESC holds a 10% interest in Louisa Refined Coal, LLC. Other members include AJG Coal, Inc. and LRC Holdings.

Schedule Page: 103.1 Line No.: 1 Column: d

DESC held a 25% interest in CVNPA. Other members included Duke Power Company (Duke Energy Carolinas, LLC), Carolina Power & Light Company (Duke Energy Progress) and Virginia Electric and Power Company (Dominion Virginia Power). Carolinas Virginia Nuclear Power Associates, Inc. was dissolved June 27, 2019.

Schedule Page: 103.1 Line No.: 10 Column: d

DESC holds a 20% interest in Brunner Island Refined Coal, LLC. The other member is AJG Coal, Inc.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	President, Chief Executive Officer and		
2	Director (1/19 - 11/19) President (Effective 12/19)	P. Rodney Blevins	1,003,588
3	Executive Vice President, Chief Financial		
4	Officer and Director (Effective 1/19)	James R. Chapman	217,729
5	Executive Vice President, Chief Administrative		
6	& Compliance Officer and Corporate Secretary		
7	(1/19 - 11/19) Executive Vice		
8	President, Chief of Staff and Corporate Secretary		
9	(Effective 12/19)	Carter M. Reid	139,177
10	President of Gas Operations (Through 11/19)		
11	Vice President and General Manager - Gas		
12	Operations & Customer Service (Effective 12/19)	D. Russell Harris	267,827
13	President - Electric Operations	W. Keller Kissam	670,318
14	Senior Vice President and General Counsel		
15	(1/19 - 11/19) Senior Vice President, General		
16	Counsel and Chief Compliance Officer		
17	(Effective 12/19)	Carlos M. Brown	91,725
18	Senior Vice President - Regulatory Affairs		
19	(Through 11/19) (Retired effective 12/19)	Thomas P. Wohlfarth	290,117
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Schedule Page: 104 Line No.: 1 Column: c

DESC is a wholly-owned subsidiary of SCANA Corporation which, effective January 2019, is a wholly-owned subsidiary of Dominion Energy, Inc. Beginning in December 2019, DESC manages its daily operations through one primary operating segment. Amounts reported reflect officer salaries, bonuses and any stock awards assigned to the respondent during the period of the officers' tenures.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)
1		
2	J.R. Chapman (Executive Vice President and	
3	Chief Financial Officer)	RIchmond, Virginia
4	D. Leopold	Richmond, Virginia
5	T.F. Farrell, II, Chairman	Richmond, Virginia
6	P.R. Blevins	Cayce, South Carolina
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Schedule Page: 105 Line No.: 1 Column: a

Upon consummation of the merger with Dominion Energy, Inc., the Company's existing Board of Directors resigned. Effective January 1, 2019, the Company's Board of Directors was comprised as follows:

Name of Director	Principal Business Address
T.F. Farrell, II	Richmond, Virginia
P.R. Blevins (through November 30, 2019)	Cayce, South Carolina
J.R. Chapman	Richmond, Virginia

Schedule Page: 105 Line No.: 4 Column: a

On December 1, 2019, Ms. Leopold was appointed Director and Chief Executive Officer.

Schedule Page: 105 Line No.: 6 Column: a

Mr. Blevins served as President, Chief Executive Officer and Director through November 30, 2019. Effective December 1, 2019, Mr. Blevins was serving as President of the Company.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

INFORMATION ON FORMULA RATES

FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent have formula rates? [X] Yes [ ] No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number	FERC Proceeding
1	Schedule 1, Schedule 7, Schedule 8, Attachment H	ER10-516
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

INFORMATION ON FORMULA RATES

FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?

[X] Yes

[ ] No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website

Line No.	Accession No.	Document Date \ Filed Date	Docket No.	Description	Formula Rate FERC Rate Schedule Number or Tariff Number
1	20190515-5219	05/15/2019	ER10-516	Annual Update Informational Filing	Schedule 1, 7, 8, Attachment H
2					
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

INFORMATION ON FORMULA RATES
Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s).	Schedule	Column	Line No
1	219	Accumulated Provision for Depreciation	c	25
2		of Electric Utility Plant		
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. Three electric only and five electric and gas franchise agreements were renewed during the first quarter of 2019 without payment of consideration.

Four electric only and five electric and gas franchise agreements were renewed during the second quarter of 2019 without payment of consideration.

Five electric only, two gas only and three electric and gas franchise agreements were renewed during the third quarter of 2019 without payment of consideration.

Four electric only, and one electric and gas franchise agreements were renewed during the fourth quarter of 2019 without payment of consideration.

2. On January 2, 2018, SCANA Corporation (SCANA) and Dominion Energy, Inc. (Dominion Energy) agreed to merge in a stock-for-stock transaction in which SCANA shareholders would receive 0.6690 shares of Dominion Energy common stock for each share of SCANA common stock. The completion of the merger was subject to the receipt of consents and approvals from various government entities and SCANA shareholders. The completion of the merger was also subject to a lack of changes in certain South Carolina laws that would be expected to have an adverse effect on SCANA and Dominion Energy South Carolina, Inc. (DESC).

On July 12, 2018, the Federal Energy Regulatory Commission(FERC) approved the merger of Dominion Energy and SCANA (Docket No. EC18-60-000). In its July 12, 2018 order, FERC found the combination of the two companies "is consistent with the public interest and is authorized." On August 30, 2018, the merger gained approval from the U.S. Nuclear Regulatory Commission and on November 19, 2018 gained approval from the North Carolina Utilities Commission. The merger also received approval of the Georgia Public Service Commission, early termination by the Federal Trade Commission of the 30-day waiting period under the federal Hart-Scott-Rodino Antitrust Improvements Act and approval of SCANA Shareholders. On December 21, 2018, via a written order, the Public Service Commission of South Carolina approved the merger between Dominion Energy and SCANA. This was the final of seven approvals necessary to close the merger. The merger became effective January 1, 2019, at which time SCANA became a wholly-owned subsidiary of Dominion Energy.

For additional information, see Note 12 to the Financial Statements.

3. On December 31, 2018, DESC completed the sale of a 99.31 megawatt turbine generator to Kapstone Charleston Kraft, LLC for $975,000. The generator was fully amortized on DESC's books at the time of sale. As a result, DESC realized a gain of $975,000 on this transaction. In accordance with Electric Plant Instruction No. 5, DESC recorded this gain to Account 102-Electric Plant Purchased or Sold. On May 30, 2019, DESC submitted its proposed accounting entries to clear Account 102 to the FERC. On July 2, 2019, the FERC issued a letter order approving DESC's proposed entries to clear Account 102 and record the gain to Account 254-Other Regulatory Liabilities (See FERC Docket No. AC19-145-000). DESC recorded the approved entries in June 2019.

4. None

5. None

6. Short-term borrowings below have been authorized by FERC (Docket Nos. ES18-59-000 and ES19-14-000).

The Company's obligations under non-affiliated short-term borrowing arrangements on the respective Balance Sheet dates were as follows:

12/31/2019	12/31/2018
$0	$73,200,000

In April 2019, the FERC renewed its authority for DESC to issue short-term indebtedness pursuant to Section 204 of the Federal Power Act. DESC may issue unsecured promissory notes, commercial paper and direct loans in amounts not to exceed $2.2 billion outstanding with maturity dates of one year or less. That authority was set to expire in April 2020, and reflected a one-year authorization period rather than the two-year period DESC had requested. In granting the authorization for a shorter period, FERC cited certain regulatory and legislative proceedings at the state level, as well as certain legal proceedings arising from the NND Project that could affect DESC's circumstances. Were adverse developments to occur with respect to these uncertainties, the ability of DESC to secure renewal of this short-term borrowing authority may be adversely impacted.
In January 2020, DESC applied to FERC for a two-year renewal of this short-term borrowing authorization (Docket No. ES20-14-000). By order dated March 25, 2020, the FERC granted a one-year renewal authorization rather than the two-year renewal authorization the Company had requested. In granting the shorter period, the FERC cited impairment losses and other charges related to the NND Project and the SCPSC Merger Approval Order, as well as, the possibility for additional impairment losses depending on how much of DESC’s investment in certain transmission assets are allowed to be recovered.

At January 1, 2019, DESC had $352,506,210 invested in the SCANA Utility Money Pool. During 2019, DESC invested an additional $52,600,000 into the pool and had $405,106,210 of investments returned to it. Also during 2019, DESC borrowed $225,700,000 from and repaid borrowings of $225,000,000 to the Pool. As of December 31, 2019 DESC had no outstanding borrowings from the SCANA Utility Money Pool.

At January 1, 2019, South Carolina Fuel Company, Inc. (SCFC), an affiliate of DESC which is consolidated in this filing (see Note 1 to financial statements), had $115,102,101 outstanding from the SCANA Utility Money Pool. During 2019, SCFC borrowed $140,998,146 from and repaid borrowings of $37,062,967 to the Pool. As of December 31, 2019, SCFC had $219,037,280 outstanding borrowings from the SCANA Utility Money Pool.

In February 2019, DESC launched tender offers for certain of its First Mortgage Bonds pursuant to which it purchased First Mortgage Bonds having an aggregate purchase price equal to $1.2 billion. DESC incurred a loss on reacquired debt of $187 million in connection with these tender offers, which is recorded in Account 189 - Unamortized Loss on Reacquired Debt. DESC also recognized a gain related to these tender offers of $2.3 million to Account 257 - Unamortized Gain on Reacquired Debt. DESC will amortize these amounts on a straight-line basis over the remaining life of the redeemed debt in accordance with General Instruction 17 of the Uniform System of Accounts.

DESC received FERC approval to enter into an inter-company credit agreement in April 2019 with Dominion Energy under which DESC may have short-term borrowings outstanding up to $900 million. During 2019, DESC borrowed $1,221,233,000 and repaid borrowings of $866,182,000. At December 31, 2019, DESC had borrowings outstanding under this credit agreement totaling $355,051,000.

In August 2019, DESC launched a tender offer for certain of its first mortgage bonds pursuant to which it purchased first mortgage bonds having an outstanding principal balance equal to $552 million. DESC incurred a net loss on reacquired debt of $83 million in connection with this tender offer, which is recorded in Account 189 - Unamortized Loss on Reacquired Debt. This loss will be amortized on a straight-line basis over the remaining life of the redeemed debt in accordance with the General Instruction 17 of the Uniform System of Accounts.

For additional information, see Notes 6, 8 and 9 to the Financial Statements.

7. Effective on April 29, 2019 the Articles of Incorporation were amended to change the Company's name to Dominion Energy South Carolina, Inc.

8. In March 2019, Dominion Energy announced a Voluntary Retirement Program (VRP) to employees, including employees of DESC, that meet certain age and service requirements. In the second quarter of 2019, determination of the number of employees that elected to participate in the VRP was made. See note 11 to the Financial Statements for additional information.

9. See Notes 3 and 12 to the Financial Statements.

10. None

11. (Reserved)

12. Not Applicable

13. The following changes in Company Officers and Directors became effective during 2019:

Effective with the merger of Dominion Energy and SCANA, the Company's existing Officers and Board of Directors resigned from their positions. New Board members and Officers were appointed as noted below.

Thomas F. Farrell, II was appointed Chairman effective January 1, 2019.

P. Rodney Blevins was appointed President, Chief Executive Officer and Director January 1, 2019 through November 30, 2019. On December 1, 2019, Mr. Blevins was appointed President.

James R. Chapman was appointed Executive Vice President, Chief Financial Officer and Director effective January 1, 2019.

Carter M. Reid was appointed Executive Vice President, Chief Administrative & Compliance Officer and Corporate Secretary January 1, 2019 through November 30, 2019. On December 1, 2019, Ms. Reid was appointed Executive Vice President, Chief of Staff and Corporate Secretary.

D. Russell Harris was appointed Vice President - Gas Operations January 1, 2019 through November 30, 2019. On December 1, 2019, Mr. Harris was appointed Vice President and General Manager - Gas Operations & Customer Service.

W. Keller Kissam, was appointed President - Electric Operations effective January 1, 2019.

Gerald T. Bischof was appointed Senior Vice President Nuclear Operations & Fleet Performance effective January 1, 2019.

Carlos M. Brown was appointed Senior Vice President and General Counsel January 1, 2019 through November 30, 2019. On December 1, 2019, Mr. Brown was appointed Senior Vice President, General Counsel and Chief Compliance Officer.

Daniel G. Stoddard was appointed Senior Vice President and Chief Nuclear Officer effective January 1, 2019.

Mark O. Webb was appointed Senior Vice President Corporate Affairs and Chief Innovation Officer effective January 1, 2019 through January 31, 2019.

Thomas P. Wohlfarth was appointed Senior Vice President Regulatory Affairs January 1, 2019 through November 30, 2019. Mr. Wohlfarth retired November 30, 2019.

Michele L. Cardiff was appointed Vice President, Controller and Chief Accounting Officer effective January 1, 2019.

Iris N. Griffin, formerly Senior Vice President, Chief Financial Officer and Treasurer, was appointed Vice President Financial Management and Treasurer January 1, 2019 through November 30, 2019. On December 1, 2019 Ms. Griffin was appointed Vice President Financial Management & Integration and Treasurer.

Morenike K. Miles was appointed Vice President Governance & Compliance and Assistant Corporate Secretary effective January 1, 2019 through November 30, 2019.

Mark D. Sartain was appointed Vice President Nuclear Engineering & Fleet Support effective Janaury 1, 2019.

Alma W. Showalter was appointed Vice President Tax effective January 1, 2019.

Amanda B. Tornabene was appointed Vice President Environmental Services January 1, 2019 through November 30, 2019. On December 1, 2019 Ms. Tornabene was appointed Vice President and Chief Environmental Officer.

George A. Lippard, III was appointed Site Vice President V. C. Summer Power Station effective January 1, 2019.

Jim O. Stuckey, formerly Senior Vice President, General Counsel and Assistant Secretary, was appointed Chief Deputy General Counsel effective January 1, 2019.

William McAulay was appointed Vice President Government Relations and Economic Development effective January 1, 2019. Mr. McAulay retired June 1, 2019.

Kristy R. Babcock was appointed Assistant Treasurer effective January 1, 2019.

Richard M. Davis, Jr. was appointed Assistant Treasurer effective January 1, 2019 through December 31, 2019.

Karen W. Doggett was appointed Assistant Secretary effective January 1, 2019.

William L. Murray was appointed Senior Vice President - Corporate Affairs & Communications, effective February 1, 2019.

Jimmy E. Addison, formerly Chief Executive Officer, retired February 1, 2019.

Sarena D. Burch, formerly Senior Vice President Risk Management & Corporate Compliance, retired February 1, 2019.

Kenneth R. Jackson, formerly Senior Vice President Economic Development, Governmental & Regulatory Affairs, retired February 1, 2019.

Henry E Barton, Jr., formerly Vice President Governmental Affairs, retired February 1, 2019.

Gina S. Champion, formerly Vice President, Deputy General Counsel and Corporate Secretary, retired February 1, 2019.

Catherine B. Love, formerly Vice President Marketing & Communications, retired February 1, 2019.

Elizabeth L. Hutton was appointed Assistant Secretary, effective February 8, 2019.

Prabir Purohit was appointed Vice President - Finance effective April 1, 2019.

Jeffrey B. Archie, formerly Senior Vice President and Chief Nuclear Officer, retired April 1, 2019.

Annmarie C. Higgins, formerly Vice President of Human Resources, resigned April 1, 2019.

Randal M. Senn, formerly Senior Vice President Administrative Services, retired July 1, 2019.

Cedric F. Green, formerly Southeast Energy Group Vice President of Gas Services, was appointed Vice President - Gas Transmission & Storage Technical Services of Dominion Energy Services effective October 1, 2019.

Diane Leopold was appointed Director and Chief Executive Officer effective December 1, 2019.

L. Wayne Duman was appointed Vice President - Financial Planning & Analysis effective, December 1, 2019.

Simon C. Hodges was appointed Vice President - Corporate Strategy and Chief Risk Officer, effective December 1, 2019.

Wendy T. Wellener was appointed Vice President - Shared Services, effective December 1, 2019.

Keith C. Coffer, Jr. was appointed Controller, effective December 1, 2019.

Corynne S. Arnett was appointed Senior Vice President - Regulatory Affairs and Customer Experience effective December 16, 2019.

Russell J. Singer was appointed Assistant Corporate Secretary effective December 16, 2019.

The following changes in Company Officers became effective during the first quarter of 2020:

James E. Swan, IV, formerly Vice President and Controller, Dominion Energy Southeast Services, retired January 1, 2020.

Michael Brandon Phibbs was appointed Assistant Treasurer, effective January 1, 2020.

Stacy O. Shuler, Jr., formerly Vice President and Chief Information Officer, retired February 1, 2020.

14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	12,465,234,241	12,069,609,954
3	Construction Work in Progress (107)	200-201	316,084,534	338,238,402
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		12,781,318,775	12,407,848,356
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,102,360,051	4,854,184,236
6	Net Utility Plant (Enter Total of line 4 less 5)		7,678,958,724	7,553,664,120
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	66,789,697	43,150,869
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		94,516,333	57,851,228
9	Nuclear Fuel Assemblies in Reactor (120.3)		223,422,360	222,476,625
10	Spent Nuclear Fuel (120.4)		222,835,034	287,650,585
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	388,531,076	400,264,773
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		219,032,348	210,864,534
14	Net Utility Plant (Enter Total of lines 6 and 13)		7,897,991,072	7,764,528,654
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		70,464,190	73,451,919
19	(Less) Accum. Prov. for Depr. and Amort. (122)		1,270,738	1,149,598
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	174,716	612,492
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		60,809	60,809
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		214,290,049	190,322,555
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		283,719,026	263,298,177
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	361,193,803
36	Special Deposits (132-134)		14,087,710	19,297,931
37	Working Fund (135)		19,525	38,525
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		209,026,456	205,276,614
41	Other Accounts Receivable (143)		121,754,124	67,685,045
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		7,005,395	3,616,224
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		32,523,129	359,271,326
45	Fuel Stock (151)	227	54,981,371	47,363,781
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	155,705,043	146,116,407
49	Merchandise (155)	227	0	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	625,757	628,649

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	-5,929	-14,024
55	Gas Stored Underground - Current (164.1)		10,824,578	13,700,015
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		6,270,410	6,401,774
57	Prepayments (165)		70,882,347	81,317,809
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	54,899
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		114,415,056	129,270,263
62	Miscellaneous Current and Accrued Assets (174)		0	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		784,104,182	1,433,986,593
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		22,127,769	35,423,111
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	2,724,280,430	95,147,601
72	Other Regulatory Assets (182.3)	232	1,336,433,480	1,747,460,049
73	Prelim. Survey and Investigation Charges (Electric) (183)		186,583	139,818
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		-704	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	73,621,761	2,909,866,103
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		274,676,113	14,624,067
82	Accumulated Deferred Income Taxes (190)	234	1,361,793,255	976,662,841
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		5,793,118,687	5,779,323,590
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		14,758,932,967	15,241,137,014

Schedule Page: 110 Line No.: 71 Column: c

On August 26, 2019, the Company filed for authorization from FERC to reclassify the unrecovered project cost balance related to the Company's abandoned Nuclear Construction Project from Account 186 - Miscellaneous Deferred Debits to Account 182.2 - Unrecovered Plant and Regulatory Study Costs. Through a letter order dated October 25, 2019, issued in Docket No. AC19-188-000, FERC approved the Company's request. Accordingly, as of December 31, 2019, the project balance of $2,641,234,475, which is net of amortization taken to date, has been reclassified to Account 182.2.

See Note 12 to these Financial Statements and Note 11 and Note 10 to the Company's 2018 and 2017 FERC Form No. 1 reports, respectively, for additional information regarding the Company's abandoned nuclear construction project.

Schedule Page: 110 Line No.: 78 Column: c

On August 26, 2019, the Company filed for authorization from FERC to reclassify the unrecovered project cost balance related to the Company's abandoned Nuclear Construction Project from Account 186 - Miscellaneous Deferred Debits to Account 182.2 - Unrecovered Plant and Regulatory Study Costs. Through a letter order dated October 25, 2019, issued in Docket No. AC19-188-000, FERC approved the Company's request. Accordingly, as of December 31, 2019, the project balance of $2,641,234,475, which is net of amortization taken to date, has been reclassified to Account 182.2.

See Note 12 to these Financial Statements and Note 11 and Note 10 to the Company's 2018 and 2017 FERC Form No. 1 reports, respectively, for additional information regarding the Company's abandoned nuclear construction project.

Schedule Page: 110 Line No.: 78 Column: d

As further described in Note 11 to the Financial Statements in the Company's 2018 FERC Form No. 1, on July 31, 2017 the Company determined to stop the construction of the New Nuclear Units that were being constructed at V.C. Summer Station. As a result of that decision, project costs of approximately $3.976 billion, which was net of an estimated impairment loss of $670 million, were reclassified from account 107 - Construction Work in Progress to account 186 - Miscellaneous Deferred Debits in 2017. The estimated impairment loss of $670 million was recorded to account 426.5 - Other Deductions. On December 21, 2018, the SCPSC issued Order No. 2018-804 providing for the recovery of and a return on approximately $2.768 billion of project costs. As a result, an incremental impairment loss of approximately $1.372 billion was recognized in 2018 and was also recorded to account 426.5 - Other Deductions. In 2019, upon receipt of FERC approval (Docket No. AC19-188-000), the Company reclassified project costs, net of amortization, to Account 182.2 - Unrecovered Plant and Regulatory Study Costs.

See Note 12 to these Financial Statements and Note 11 and Note 10 to the Company's 2018 and 2017 FERC Form No. 1 reports, respectively, for additonal information regarding the Company's abandoned nuclear construction project.

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Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	end of 2019/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	576,405,122	576,405,122
3	Preferred Stock Issued (204)	250-251	100,000	100,000
4	Capital Stock Subscribed (202, 205)		0	0
5	Stock Liability for Conversion (203, 206)		0	0
6	Premium on Capital Stock (207)		0	0
7	Other Paid-In Capital (208-211)	253	3,123,229,471	2,288,167,716
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254b	4,335,379	4,335,379
11	Retained Earnings (215, 215.1, 216)	118-119	20,158,357	1,278,304,214
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	0	0
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-3,004,501	-3,179,396
16	Total Proprietary Capital (lines 2 through 15)		3,712,553,070	4,135,462,277
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	3,355,787,000	5,078,770,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	1,205,244	225,179
22	Unamortized Premium on Long-Term Debt (225)		8,309,605	22,915,844
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		17,565,509	23,789,666
24	Total Long-Term Debt (lines 18 through 23)		3,347,736,340	5,078,121,357
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		39,556,912	22,855,707
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		8,980,756	7,356,095
29	Accumulated Provision for Pensions and Benefits (228.3)		202,894,816	233,478,682
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		68,869	7,314,362
32	Long-Term Portion of Derivative Instrument Liabilities		6,411,105	2,997,636
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		475,099,537	528,179,919
35	Total Other Noncurrent Liabilities (lines 26 through 34)		733,011,995	802,182,401
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	73,200,000
38	Accounts Payable (232)		226,458,834	218,244,842
39	Notes Payable to Associated Companies (233)		219,037,280	115,102,101
40	Accounts Payable to Associated Companies (234)		421,786,632	94,536,813
41	Customer Deposits (235)		75,450,921	63,005,202
42	Taxes Accrued (236)	262-263	278,993,543	234,156,339
43	Interest Accrued (237)		87,227,994	70,930,097
44	Dividends Declared (238)		0	6,400,000
45	Matured Long-Term Debt (239)		0	0

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		126,321,985	5,671,656
48	Miscellaneous Current and Accrued Liabilities (242)		436,255,503	119,698,030
49	Obligations Under Capital Leases-Current (243)		10,171,417	7,132,041
50	Derivative Instrument Liabilities (244)		6,969,015	3,343,525
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		6,411,105	2,997,636
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,882,262,019	1,008,423,010
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		0	0
57	Accumulated Deferred Investment Tax Credits (255)	266-267	18,056,691	19,423,500
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	74,416,151	85,081,013
60	Other Regulatory Liabilities (254)	278	3,080,337,338	2,174,145,630
61	Unamortized Gain on Reaquired Debt (257)		2,218,035	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	11,169,100	11,447,200
63	Accum. Deferred Income Taxes-Other Property (282)		1,004,574,263	1,001,614,026
64	Accum. Deferred Income Taxes-Other (283)		892,597,965	925,236,600
65	Total Deferred Credits (lines 56 through 64)		5,083,369,543	4,216,947,969
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		14,758,932,967	15,241,137,014

Schedule Page: 112 Line No.: 60 Column: c

Includes proceeds received under or arising from the monetization of the Settlement Agreement dated as of July 27, 2017 with Toshiba Corporation of approximately $1.037 billion, net of amortization. In accordance with the Merger Approval Order issued by the SCPSC, beginning in February 2019, $1.032 billion of the Toshiba Settlement regulatory liability is being credited to customers over a 20-year period.

In accordance with the SCPSC's Merger Approval Order, in January 2019 the Company established a regulatory liability with a reduction to electric revenue of $1.007 billion for refunds and restitution to electric customers which is being credited to customers over approximately 11 years beginning in February 2019. As of December 31, 2019, the customer refund regulatory liability totaled approximately $800 million, net of amortization for amounts credited to customers to date.

Schedule Page: 112 Line No.: 60 Column: d

Includes proceeds received under or arising from the monetization of the Settlement Agreement dated as of July 27, 2017 with Toshiba Corporation of approximately $1.098 billion.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	1,931,076,961	2,761,663,863		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	1,306,962,282	1,493,338,066		
5	Maintenance Expenses (402)	320-323	160,742,449	158,199,637		
6	Depreciation Expense (403)	336-337	274,661,651	273,481,764		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337				
8	Amort. & Depl. of Utility Plant (404-405)	336-337	9,066,276	13,910,231		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	860,418	860,418		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		144,932,795	18,061,442		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		13,767,684	12,419,036		
13	(Less) Regulatory Credits (407.4)					
14	Taxes Other Than Income Taxes (408.1)	262-263	239,426,148	249,440,324		
15	Income Taxes - Federal (409.1)	262-263	-196,884,492	-11,865,299		
16	- Other (409.1)	262-263	-6,598,284	534,917		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	178,733,017	831,090,667		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	30,027,420	698,278,833		
19	Investment Tax Credit Adj. - Net (411.4)	266	-1,366,808	-1,377,100		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)					
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		2,094,275,716	2,339,815,270		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		-163,198,755	421,848,593		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.
						1
1,526,706,110	2,326,547,502	404,370,851	435,116,361			2
						3
1,028,539,196	1,192,882,243	278,423,086	300,455,823			4
150,249,741	148,508,478	10,492,708	9,691,159			5
243,750,210	244,365,555	30,911,441	29,116,209			6
						7
7,769,011	12,576,835	1,297,265	1,333,396			8
854,201	854,201	6,217	6,217			9
144,932,795	18,061,442					10
						11
13,767,684	12,419,036					12
						13
209,191,931	218,058,148	30,234,217	31,382,176			14
-201,399,479	-9,823,918	4,514,987	-2,041,381			15
-6,874,233	1,697,617	275,949	-1,162,700			16
158,583,545	815,890,667	20,149,472	15,200,000			17
8,553,665	686,766,533	21,473,755	11,512,300			18
-1,254,443	-1,264,400	-112,365	-112,700			19
						20
						21
						22
						23
						24
1,739,556,494	1,967,459,371	354,719,222	372,355,899			25
-212,850,384	359,088,131	49,651,629	62,760,462			26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		-163,198,755	421,848,593		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		4,272,775	6,010,892		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,553,706	4,151,553		
33	Revenues From Nonutility Operations (417)			219,547		
34	(Less) Expenses of Nonutility Operations (417.1)		568,289	870,456		
35	Nonoperating Rental Income (418)		159,620	157,254		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-4,186,076	-5,483,759		
37	Interest and Dividend Income (419)		11,184,079	15,896,315		
38	Allowance for Other Funds Used During Construction (419.1)		1,098,809	10,780,296		
39	Miscellaneous Nonoperating Income (421)		8,127,978	115,486,727		
40	Gain on Disposition of Property (421.1)		-134,030	8,513,110		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		17,401,160	146,558,373		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)		33,834	33,834		
45	Donations (426.1)		5,374,798	1,082,097		
46	Life Insurance (426.2)		52,791	52,227		
47	Penalties (426.3)		7,366,982	929		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		2,097,332	2,147,376		
49	Other Deductions (426.5)		984,701,217	1,430,208,925		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		999,626,954	1,433,525,388		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	3,922,895	1,465,378		
53	Income Taxes-Federal (409.2)	262-263	178,629,112	-6,007,876		
54	Income Taxes-Other (409.2)	262-263	43,014,509	-534,917		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	803,661,227	-71,098,353		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	1,185,634,461	466,757,300		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-156,406,718	-542,933,068		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		-825,819,076	-744,033,947		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		210,049,888	268,824,061		
63	Amort. of Debt Disc. and Expense (428)		1,945,582	2,538,752		
64	Amortization of Loss on Reaquired Debt (428.1)		10,452,555	1,210,026		
65	(Less) Amort. of Premium on Debt-Credit (429)		531,013	715,452		
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)		83,700			
67	Interest on Debt to Assoc. Companies (430)		15,754,878	7,787,882		
68	Other Interest Expense (431)		17,862,666	21,623,504		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		5,024,230	9,240,896		
70	Net Interest Charges (Total of lines 62 thru 69)		250,426,626	292,027,877		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		-1,239,444,457	-614,213,231		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		-1,239,444,457	-614,213,231		

Schedule Page: 114 Line No.: 2 Column: g

In accordance with the SCPSC's Merger Approval Order, in January 2019 the Company established a regulatory liability with a reduction to electric revenue of $1.007 billion for refunds and restitution to electric customers which is being credited to customers over approximately 11 years beginning in February 2019.

Schedule Page: 114 Line No.: 4 Column: g

Includes depreciation charges of $7,817,113, amortization charges of $2,183,588 and property taxes of $2,207,647 billed from Dominion Energy Southeast Services, Inc. (formerly SCANA Services, Inc.).

Includes depreciation charges of $14,157, amortization charges of $12,411 and property taxes of $165,708 billed from Dominion Energy Services, Inc.

Schedule Page: 114 Line No.: 4 Column: h

Includes depreciation charges of $8,381,042, amortization charges of $2,138,366 and property taxes of $2,269,831 billed from Dominion Energy Southeast Services, Inc. (formerly SCANA Services, Inc.).

Schedule Page: 114 Line No.: 4 Column: i

Includes depreciation charges of $925,332 amortization charges of $224,103 and property taxes of $226,537 billed from Dominion Energy Southeast Services, Inc. (formerly SCANA Services, Inc.).

Includes depreciation charges of $1,453 amortization charges of $1,388 and property taxes of $20,260 billed from Dominion Energy Services, Inc.

Schedule Page: 114 Line No.: 4 Column: j

Includes depreciation charges of $913,667 amortization charges of $197,430 and property taxes of $209,209 billed from Dominion Energy Southeast Services, Inc. (formerly SCANA Services, Inc.).

Schedule Page: 114 Line No.: 39 Column: d

In SCPSC Docket No. 2013-382-E, the SCPSC authorized the Company to utilize gains from the settlement of certain interest rate derivatives for the benefit of its customers through offsetting fuel costs recovery. Accordingly, in 2018 the Company recognized $113,739,273 of interest rate derivative settlement gains within Account 421 - Miscellaneous Nonoperating Income with such gain recognition being fully offset by a downward adjustment in electric revenue to reduce the Company's fuel costs recovery.

Schedule Page: 114 Line No.: 49 Column: c

In 2019, the Company has recorded a write-off of certain nuclear project assets of $104.8 million pursuant to the Merger Approval Order issued by the SCPSC and charges of $586 million related to litigation. In addition, the Company has incurred costs related to a voluntary retirement program, merger integration and legal matters.

Also in 2019, the Company has recorded a charge of $146.1 million to write off the excess deferred tax asset related to the monetization of the Settlement Agreement with Toshiba Corporation. In addition, the Company has recorded a charge of $47.6 million to write down the net operating loss excess deferred tax asset to the amount recoverable pursuant to the Merger Approval Order issued by the SCPSC.

Schedule Page: 114 Line No.: 49 Column: d

During the first quarter of 2018, the Company recognized an additional pre-tax impairment loss of approximately $3.6 million in order to further reduce to estimated fair value the carrying value of nuclear fuel which had been acquired for use in V.C. Summer Unit 2 and Unit 3. During the fourth quarter of 2018, the Company recognized a further pre-tax impairment loss related to the abandoned nuclear project of approximately $1.372 billion in accordance with the Levelized Plan approved by the SCPSC in Order No. 2018-804. See Note 11 to the financial statements in the Company's 2018 FERC Form No. 1.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,163,335,104	1,888,392,468
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Other Comprehensive Income		798,600	
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		798,600	
16	Balance Transferred from Income (Account 433 less Account 418.1)		-1,235,258,381	(608,729,472)
17	Appropriations of Retained Earnings (Acct. 436)			
18	Federal Power Act Appropriation - See Note 5 to the Financial Statements	215.1	-193,413	(21,024,133)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		-193,413	(21,024,133)
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31		238	-19,500,000	(89,820,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-19,500,000	(89,820,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		-4,186,076	(5,483,759)
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		-95,004,166	1,163,335,104
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		115,162,523	114,969,110
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		115,162,523	114,969,110
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		20,158,357	1,278,304,214
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)		-4,186,076	(5,483,759)
51	(Less) Dividends Received (Debit)			
52	Funded Equity Method Losses		4,186,076	5,483,759
53	Balance-End of Year (Total lines 49 thru 52)			

Schedule Page: 118 Line No.: 10 Column: c

DESC participated in the joint filing with the FERC in Docket No. AC19-19-000 requesting authorization to reclassify stranded tax amounts related to the reduction in the corporate tax rate as a result of the 2017 Tax Reform Act from Account 219 - Accumulated Other Comprehensive Income to Account 439 - Adjustments to Retained Earnings. DESC recorded this reclassification in the first quarter of 2019.

Schedule Page: 118 Line No.: 50 Column: c

Per the USoA instructions, the Company is using Account 418.1 - Equity in Earnings of Subsidiary Companies to account for its equity method losses related to corporate joint ventures carried in Account 123.1 - Investment in Subsidiary Companies. Since these equity method losses are funded by the Company, there are no undistributed retained earnings related to these investments.

Schedule Page: 118 Line No.: 52 Column: c

Per the USoA instructions, the Company is using Account 418.1 - Equity in Earnings of Subsidiary Companies to account for its equity method losses related to corporate joint ventures carried in Account 123.1 - Investment in Subsidiary Companies. Since these equity method losses are funded by the Company, there are no undistributed retained earnings related to these investments.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	-1,239,444,457	-614,213,231
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	274,756,848	273,571,667
5	Amortization of Utility Plant and Acquisition Adjustment	9,960,528	14,804,483
6	Amortization - DER, Muni Franchise, Unrecovered Plt & OCI	158,875,374	30,629,844
7	Amortization of Nuclear Fuel	53,081,854	46,774,908
8	Deferred Income Taxes (Net)	-415,086,912	-171,699,561
9	Investment Tax Credit Adjustment (Net)	-1,366,809	-1,377,100
10	Net (Increase) Decrease in Receivables	-65,085,911	247,718,223
11	Net (Increase) Decrease in Inventory	-64,610,293	-52,932,331
12	Net (Increase) Decrease in Allowances Inventory	2,892	4,820
13	Net Increase (Decrease) in Payables and Accrued Expenses	443,066,750	159,921,074
14	Net (Increase) Decrease in Other Regulatory Assets	-2,446,966,755	25,198,216
15	Net Increase (Decrease) in Other Regulatory Liabilities	906,191,708	-373,487,792
16	(Less) Allowance for Other Funds Used During Construction	1,098,809	10,780,296
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other (provide details in footnote):	2,820,628,994	1,311,418,653
19	Discount / Premium on Long-Term Debt	-8,382,082	-66,454
20	Carrying Cost Recovery	-5,340,503	-3,206,362
21	(Gain) / Loss on Disposition of Assets	-777,520	-9,169,350
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	418,404,897	873,109,411
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-408,542,747	-539,633,114
27	Gross Additions to Nuclear Fuel	-60,683,035	-83,772,475
28	Gross Additions to Common Utility Plant	-4,597,094	-1,924,307
29	Gross Additions to Nonutility Plant	-125,588	-509,311
30	(Less) Allowance for Other Funds Used During Construction	-1,098,809	-10,780,296
31	Other (provide details in footnote):		
32	Salvage Received	4,053,155	2,799,396
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-468,796,500	-612,259,515
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38	Proceeds-Sale of Fixed Assets, Investments & Warranty Serv. Contracts	7,621,175	19,696,564
39	Investments in and Advances to Assoc. and Subsidiary Companies	-3,731,448	-4,205,290
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Investments in Utility Money Pool	-52,600,000	-1,462,689,056
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Return of Investments from Utility Money Pool	405,106,210	1,137,682,846
54	Other Investments	-13,559,982	-5,498,935
55	Settlement of Interest Rate Swaps		115,238,147
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-125,960,545	-812,035,239
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		800,000,000
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65	Contributions from Parent	835,531,175	1,067,163
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68	Borrowings from Utility Money Pool & Intercompany Credit Agreement	1,587,931,146	1,050,723,600
69	Deferred Financing Costs / Long - Term Debt Issuance Costs	-214,887	-6,477,500
70	Cash Provided by Outside Sources (Total 61 thru 69)	2,423,247,434	1,845,313,263
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-1,725,677,952	-656,806,290
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77	Borrowings from Utility Money Pool & Intercompany Credit Agreement	-1,128,944,967	-935,621,499
78	Net Decrease in Short-Term Debt (c)	-73,200,000	-178,400,000
79	Premiums & Costs Related to Debt Redemptions	-123,181,670	
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-25,900,000	-164,020,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-653,657,155	-89,534,526
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-361,212,803	-28,460,354
87			
88	Cash and Cash Equivalents at Beginning of Period	361,232,328	389,692,682
89			
90	Cash and Cash Equivalents at End of period	19,525	361,232,328

Schedule Page: 120 Line No.: 14 Column: b

Includes unrecovered Nuclear Project Costs of $2,641,234,475, net of amortization, that have been reclassified from Account 186 - Miscellaneous Deferred Debits.

Schedule Page: 120 Line No.: 18 Column: b

Includes $2,768,106,000 related to unrecovered Nuclear Project Costs. Such amounts were either amortized to expense or reclassified to Account 182.2 - Unrecovered Plant and Regulatory Study Costs.

Also includes ($30,583,866) for changes in the Company's net postretirement benefit obligation, $10,435,462 for Prepayments, ($39,532,494) for Cost of Removal, ($16,010,445) for credit assurance deposits posted with a natural gas transporter, $12,445,719 for Customer Deposits, $96,897,212 for costs associated with the abandonment of the New Nuclear Units and various other Balance Sheet changes not presented as separate line items.

Schedule Page: 120 Line No.: 18 Column: c

Includes $14,451,021 for changes in the Company's net postretirement benefit obligation, ($267,228) for Prepayments, ($36,760,501) for Cost of Removal, ($16,010,445) for credit assurance deposits posted with a natural gas transporter, $1,405,238 for Customer Deposits, $1,207,414,191 for costs associated with the abandonment of the New Nuclear Units and various other Balance Sheet changes not presented as separate line items.

Schedule Page: 120 Line No.: 26 Column: b

For the twelve months ended December 31, 2019, the Company added $26,070,184 to its Utility Plant Property Accounts (101.1 and 118) and reduced the same accounts by ($3,981,196) for capital leases in accordance with USoA General Instruction No. 20.

Schedule Page: 120 Line No.: 26 Column: c

For the twelve months ended December 31, 2018, the Company added $5,114,880 to its Utility Plant Property Accounts (101.1 and 118) and reduced the same accounts by ($4,358,179) for capital leases in accordance with USoA General Instruction No. 20.

Schedule Page: 120 Line No.: 28 Column: b

For the twelve months ended December 31, 2019, the Company added $19,950,007 to its Common Utility Plant Property Account (118) and reduced the same account by ($68,595) for capital leases in accordance with USoA General Instruction No. 20.

Schedule Page: 120 Line No.: 28 Column: c

For the twelve months ended December 31, 2018, the Company added $412,373 to its Common Utility Plant Property Account (118) and reduced the same account by ($529,620) for capital leases in accordance with USoA General Instruction No. 20.

Schedule Page: 120 Line No.: 29 Column: b

For the twelve months ended December 31, 2019, the Company added $4,414,030 to its Nonutility Property Account (121) and reduced the same account by ($839,144) for capital leases in accordance with USoA General Instruction No. 20.

Schedule Page: 120 Line No.: 29 Column: c

For the twelve months ended December 31, 2018, the Company added $3,012,969 to its Nonutility Property Account (121) and reduced the same account by ($1,897,827) for capital leases in accordance with USoA General Instruction No. 20.

Schedule Page: 120 Line No.: 54 Column: b

Nuclear Decommissioning Trust	($ 2,759,758)
Collateral Returned - Interest Rate Swaps	13,070,000
Collateral Posted - Interest Rate Swaps	(24,077,355)
Deposits to Like Kind Exchange Escrow Account	(9)
Withdrawals from Like Kind Exchange Escrow Account	207,140
Total	($ 13,559,982)

Schedule Page: 120 Line No.: 54 Column: c

Nuclear Decommissioning Trust	($ 2,718,508)
Collateral Returned - Interest Rate Swaps	5,320,000
Collateral Posted - Interest Rate Swaps	(8,400,348)
Deposits to Like Kind Exchange Escrow Account	(86)
Rabbi Trust Funding	(110,700,000)
Return of Rabbi Trust Funding	110,700,000
Withdrawals from Like Kind Exchange Escrow Account	300,007
Total	($ 5,498,935)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				(3,707,328)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				149,366
3	Preceding Quarter/Year to Date Changes in Fair Value				378,566
4	Total (lines 2 and 3)				527,932
5	Balance of Account 219 at End of Preceding Quarter/Year				(3,179,396)
6	Balance of Account 219 at Beginning of Current Year				(3,179,396)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				(413,595)
8	Current Quarter/Year to Date Changes in Fair Value				588,490
9	Total (lines 7 and 8)				174,895
10	Balance of Account 219 at End of Current Quarter/Year				(3,004,501)

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1			(3,707,328)		
2			149,366		
3			378,566		
4			527,932	(614,213,231)	(613,685,299)
5			(3,179,396)		
6			(3,179,396)		
7			(413,595)		
8			588,490		
9			174,895	(1,239,444,457)	(1,239,269,562)
10			(3,004,501)		

Schedule Page: 122(a)(b) Line No.: 1 Column: e

Lines 1-5 present information for the period 1/1/18 - 12/31/18.
Lines 6-10 present information for the period 1/1/19 - 12/31/19.

Schedule Page: 122(a)(b) Line No.: 1 Column: h

Lines 1-5 present information for the period 1/1/18 - 12/31/18.
Lines 6-10 present information for the period 1/1/19 - 12/31/19.

Schedule Page: 122(a)(b) Line No.: 2 Column: e

Reflects reclassification adjustments of amounts recognized in AOCI (net losses and prior services costs, as applicable) pursuant to accounting requirements for deferred employee benefit plan costs. These adjustments result from the amortization of those amounts as components of net periodic benefit cost in 2018.

Schedule Page: 122(a)(b) Line No.: 3 Column: e

Reflects amounts recognized in OCI pursuant to accounting requirements for deferred employee benefit plan costs that are attributable to net gains or losses and prior service cost arising during 2018 (as applicable.)

Schedule Page: 122(a)(b) Line No.: 7 Column: e

Reflects reclassification adjustments of amounts recognized in AOCI (net losses and prior services costs, as applicable) pursuant to accounting requirements for deferred employee benefit plan costs. These adjustments result from the amortization of those amounts as components of net periodic benefit cost in 2019.

This amont also includes the reclassification of stranded AOCI to retained earnings of ($798,600) as a result of the change in the federal tax rate.

Schedule Page: 122(a)(b) Line No.: 8 Column: e

Amount reflects adjustment to AOCI, and reclassification to expense, for changes in fair value of employee benefit plan obligations and settlement charges resulting from a voluntary retirement program. Also reflects amounts recognized in AOCI pursuant to accounting requirements for deferred employee benefit plan costs that are attributable to net gains or losses and prior service costs arising during 2019 (as applicable.)

Schedule Page: 122(a)(b) Line No.: 10 Column: b

Not applicable for respondent.

Schedule Page: 122(a)(b) Line No.: 10 Column: c

Not applicable for respondent.

Schedule Page: 122(a)(b) Line No.: 10 Column: d

Not applicable for respondent.

Schedule Page: 122(a)(b) Line No.: 10 Column: e

Other Comprehensive Income related to deferred employee benefit plan costs.

Schedule Page: 122(a)(b) Line No.: 10 Column: f

Not applicable for respondent.

Schedule Page: 122(a)(b) Line No.: 10 Column: g

Not applicable for respondent.

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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Glossary of Terms

The following abbreviations or acronyms used in this Form No. 1 are defined below:

Abbreviation or Acronym	Definition
2015 Task Order	Retail services agreement between DESC and the DOE, which includes a FERC jurisdictional lease of the DOE transmission facilities at the Savannah River Site
2017 Tax Reform Act	An Act to Provide for Reconciliation Pursuant to Titles II and V of the Concurrent Resolution on the Budget for Fiscal Year 2018 (previously known as The Tax Cuts and Jobs Act) enacted on December 22, 2017
ACE Rule	Affordable Clean Energy Rule
AFUDC	Allowance for funds used during construction
AOCI	Accumulated other comprehensive income (loss)
ARO	Asset retirement obligation
BACT	Best available control technology
bcf	Billion cubic feet
BLRA	South Carolina Base Load Review Act
CAA	Clean Air Act
CCR	Coal combustion residual
CERCLA	Comprehensive Environmental Response, Compensation and Liability Act of 1980, also known as Superfund
CO_2	Carbon dioxide
Consortium	A consortium consisting of Westinghouse and WECTEC
CWA	Clean Water Act-----
DECG	Dominion Energy Carolina Gas Transmission, LLC
DER	Distributed energy resource
DESC	The legal entity, Dominion Energy South Carolina, Inc. (formerly known as South Carolina Electric & Gas Company), one or more of its consolidated entities or operating segment, or the entirety of Dominion Energy South Carolina, Inc. and its consolidated entities
DESS	Dominion Energy Southeast Services, Inc. (formerly known as SCANA Services, Inc.)
Dominion Energy South Carolina	Dominion Energy South Carolina operating segment
DOE	U.S. Department of Energy
Dominion Energy	The legal entity, Dominion Energy, Inc., one or more of its consolidated subsidiaries (other than DESC) or operating segments, or the entirety of Dominion Energy, Inc. and its consolidated subsidiaries
DSM	Demand-side management
ELG Rule	Effluent limitations guidelines for the steam electric power generating category
EMANI	European Mutual Association for Nuclear Insurance
EPA	U.S. Environmental Protection Agency
FASB	Financial Accounting Standards Board
FERC	Federal Energy Regulatory Commission
FILOT	Fee in lieu of taxes
Fuel Company	South Carolina Fuel Company, Inc.
GAAP	U.S. generally accepted accounting principles
GENCO	South Carolina Generating Company, Inc.
GHG	Greenhouse gas
IAA	Interim Assessment Agreement dated March 28, 2017, as amended, among DESC, Santee Cooper, Westinghouse and WECTEC
IRS	Internal Revenue Service
MATS	Utility Mercury and Air Toxics Standard Rule
MGD	Million gallons a day
MGP	Manufactured gas plant

MW	Megawatt
NAV	Net asset value
NEIL	Nuclear Electric Insurance Limited
NND Project	V.C. Summer Units 2 and 3 nuclear development project under which DESC and Santee Cooper undertook to construct two Westinghouse AP1000 Advanced Passive Safety nuclear units in Jenkinsville, South Carolina
NO_X	Nitrogen oxide
NRC	U.S. Nuclear Regulatory Commission
NSPS	New Source Performance Standards
Order 1000	Order issued by FERC adopting requirements for electric transmission planning, cost allocation and development
ORS	South Carolina Office of Regulatory Staff
PGA	Purchased gas adjustment
PHMSA	U.S. Pipeline Hazardous Materials Safety Administration
Price-Anderson	Price-Anderson Amendments Act of 1988
PSD	Prevention of significant deterioration
Reorganization Plan	Modified Second Amended Joint Chapter 11 Plan or Reorganization, filed by Westinghouse
RICO	Racketeer Influenced and Corrupt Organizations Act
RSA	Natural Gas Rate Stabilization Act
Santee Cooper	South Carolina Public Service Authority
SCANA	The legal entity, SCANA Corporation, one or more of its consolidated subsidiaries (other than DESC) or the entirety of SCANA Corporation and its consolidated subsidiaries
SCANA Combination	Dominion Energy's acquisition of SCANA completed on January 1, 2019 pursuant to the terms of the SCANA Merger Agreement
SCANA Merger Agreement	Agreement and plan of merger entered on January 2, 2018 between Dominion Energy and SCANA
SCANA Merger Approval Order	Final order issued by the South Carolina Commission on December 21, 2018 setting forth its approval of the SCANA Combination
SCDHEC	South Carolina Department of Health and Environmental Control
SCDOR	South Carolina Department of Revenue
SEC	U.S. Securities and Exchange Commission
SO_2	Sulfur dioxide
South Carolina Commission	Public Service Commission of South Carolina
Southern	The legal entity, The Southern Company, one or more of its consolidated subsidiaries, or the entirety of The Southern Company and its consolidated subsidiaries
Summer	V.C. Summer nuclear power station
Toshiba	Toshiba Corporation, parent company of Westinghouse
Toshiba Settlement	Settlement Agreement dated as of July 27, 2017, by and among Toshiba, DESC and Santee Cooper
VIE	Variable interest entity
VOC	Volatile organic compounds
WECTEC	WECTEC Global Project Services, Inc. (formerly known as Stone & Webster, Inc.), a wholly-owned subsidiary of Westinghouse
Westinghouse	Westinghouse Electric Company LLC
Westinghouse Subcontractors	Subcontractors and suppliers to the Consortium
WNA	Weather normalization adjustment

The financial statements shown on pages 110 through 122 are prepared in accordance with the accounting requirements of the FERC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than GAAP. The significant differences from the Company's GAAP requirements are related to the classification of certain assets and liabilities to include the classification of a portion of certain regulatory assets and liabilities as current assets and liabilities in the GAAP financial statements, whereas these amounts are reported as

deferred debits and credits in the FERC financial statements; the current portion of long term debt is not classified as a current liability in the FERC financial statements; accumulated deferred income taxes are reported on a gross basis in the FERC financial statements, whereas these amounts are reported on a net basis in the GAAP financial statements; the removal of the presentation of unrecognized tax benefits for FERC reporting; accrued cost of removal is reported within accumulated provisions for depreciation in the FERC financial statements, whereas these amounts are reported within regulatory liabilities in the GAAP financial statements; debt issuance costs are reported within unamortized debt expense in the FERC financial statements, whereas these amounts are reported as a reduction to the carrying value of the debt in the GAAP financial statements; unamortized losses and gains on reacquired debt are reported within regulatory assets and liabilities in the GAAP basis financial statements and are separately presented within deferred debits and credits in the FERC financial statements; the presentation of leases and the removal of regulatory assets recorded for GAAP reporting purposes related to leases; and the non-service cost component of certain pension and other post employment benefits are reported within net utility plant and operation and maintenance expenses in the FERC financial statements, whereas these amounts are reported as regulatory assets and nonoperating expenses in the GAAP financial statements. Also, the impairment loss and certain other charges, including the disallowance of excess deferred income tax related regulatory balances, associated with the abandonment of the NND Project are classified within operating income and taxes for GAAP reporting purposes, whereas these amounts are classified within nonoperating income (other deductions) for FERC reporting purposes. In addition, the accounts of GENCO are not consolidated herein, whereas they are so consolidated for GAAP reporting purposes.

As discussed in Note 2, the Company adopted revised GAAP accounting guidance for the recognition, measurement, presentation and disclosure of leasing arrangements in 2019.   For FERC reporting purposes, as a result of the adoption of this guidance, the Company has established leased assets and liabilities for both operating and finance leases in the existing FERC lease accounts and continues to follow the accounting guidance set forth in General Instruction 20 of the Uniform System of Accounts.

These notes are based on the notes contained in DESC's Annual Report on Form 10-K filed with the SEC and reflect certain reclassifications from the Uniform System of Accounts presentation shown on pages 110 through 122.

Management has evaluated the impact of events occurring after December 31, 2019 up to February 28, 2020, the date that DESC's GAAP financial statements were issued and has updated such evaluation for disclosure purposes through April 17, 2020. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

1. NATURE OF OPERATIONS

DESC is a wholly-owned subsidiary of SCANA which, effective January 2019, is a wholly-owned subsidiary of Dominion Energy.

DESC is engaged in the generation, transmission and distribution of electricity in the central, southern and southwestern portions of South Carolina. Additionally, DESC sells natural gas to residential, commercial and industrial customers in South Carolina.

Beginning in December 2019, DESC manages its daily operations through one primary operating segment: Dominion Energy South Carolina. It also reports a Corporate and Other segment that primarily includes specific items attributable to its operating segment that are not included in profit measures evaluated by executive management in assessing the segment’s performance or in allocating resources.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General

DESC makes certain estimates and assumptions in preparing its Consolidated Financial Statements in accordance with GAAP. These estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the dates of the financial statements and the reported amounts of revenues, expenses and cash flows for the periods presented. Actual results may differ from those estimates.

DESC's Consolidated Financial Statements include, after eliminating intercompany balances and transactions, the accounts of DESC and Fuel Company. DESC has concluded that Fuel Company is a VIE due to the member lacking the characteristics of a controlling financial interest. DESC is the primary beneficiary of Fuel Company and therefore is required to consolidate the VIE. The equity interests in Fuel Company are held solely by SCANA, DESC's parent.

Fuel Company acquires, owns and provides financing for DESC's nuclear fuel, certain fossil fuels and emission and other environmental allowances. See also Note 6.

Additionally, DESC purchases shared services from DESS, an affiliated VIE that provides accounting, legal, finance and certain administrative and technical services to all SCANA subsidiaries, including DESC. DESC has determined that it is not the primary beneficiary of DESS as it does not have either the power to direct the activities that most significantly impact its economic performance or an obligation to absorb losses and benefits which could be significant to it. See Note 16 for amounts attributable to affiliates.

DESC reports certain contracts and instruments at fair value. See Note 9 for further information on fair value measurements.

DESC maintains pension and other postretirement benefit plans. See Note 11 for further information on these plans.

Certain amounts in the 2018 and 2017 Consolidated Financial Statements and Notes have been reclassified to conform to the 2019 presentation for comparative purposes; however, such reclassifications did not affect DESC's net income, total assets, liabilities, equity or cash flows.

Utility Plant

Utility plant is stated at original cost. The costs of additions, replacements and betterments to utility plant, including direct labor, material and indirect charges for engineering, supervision and AFUDC, are added to utility plant accounts. The original cost of utility property retired or otherwise disposed of is removed from utility plant accounts and generally charged to accumulated depreciation. The costs of repairs and replacements of items of property determined to be less than a unit of property or that do not increase the asset's life or functionality are charged to expense.

AFUDC is a noncash item that reflects the period cost of capital devoted to plant under construction. This accounting practice results in the inclusion of, as a component of construction cost, the costs of debt and equity capital dedicated to construction investment. AFUDC is included in rate base investment and depreciated as a component of plant cost in establishing rates for utility services. DESC calculated AFUDC using average composite rates of 4.4%, 7.0% and 3.9% for 2019, 2018 and 2017, respectively. These rates do not exceed the maximum rates allowed in the various regulatory jurisdictions. DESC capitalizes interest on nuclear fuel in process at the actual interest cost incurred.

For property subject to cost-of-service rate regulation that will be abandoned significantly before the end of its useful life, the net carrying value is reclassified from utility plant-in-service when it becomes probable it will be abandoned and recorded as a regulatory asset for amounts expected to be collected through future rates.

Provisions for depreciation and amortization are recorded using the straight-line method based on the estimated service lives of the various classes of property, and in most cases, include provisions for future cost of removal. The composite weighted average depreciation rates for utility plant by function were as follows:

	2019	2018
Generation	2.48%	2.60%
Transmission	2.57%	2.74%
Distribution	2.41%	2.41%
Storage	2.74%	2.71%
General and other	3.22%	3.18%

DESC records nuclear fuel amortization using the units-of-production method, which is included in fuel used in electric generation and recovered through the fuel cost component of retail electric rates.

Major Maintenance

Planned major maintenance costs related to certain fossil fuel turbine equipment and nuclear refueling outages are accrued in periods other than when incurred in accordance with approval by the South Carolina Commission for such accounting treatment and rate recovery of expenses accrued thereunder. The difference between such cumulative major maintenance costs and cumulative collections is classified as a regulatory asset or regulatory liability on the consolidated balance sheet. Other planned major maintenance is expensed when incurred.

DESC is authorized to collect $18 million annually through electric rates to offset certain turbine maintenance expenditures. For the years ended December 31, 2019 and 2018, DESC incurred $10 million and $16 million, respectively, for turbine maintenance.

Nuclear refueling outages are scheduled 18 months apart. As approved by the South Carolina Commission, DESC accrues $17 million annually for its portion of the nuclear refueling outages scheduled from the spring of 2014 through the spring of 2020. Refueling outage costs incurred for which DESC was responsible totaled $2 million in 2019 and $29 million in 2018.

Asset Retirement Obligations

DESC recognizes AROs at fair value as incurred or when sufficient information becomes available to determine a reasonable estimate of the fair value of future retirement activities to be performed, for which a legal obligation exists. These amounts are generally capitalized as costs of the related tangible long-lived assets. Since relevant market information is not available, fair value is estimated using discounted cash flow analyses. Periodically, DESC assesses its AROs to determine if circumstances indicate that estimates of the amounts or timing of future cash flows associated with retirement activities have changed. AROs are adjusted when significant changes in the amounts or timing of future cash flows are identified. DESC reports accretion of AROs and depreciation on asset retirement costs as an adjustment to regulatory assets.

Nuclear Decommissioning

Based on a decommissioning cost study completed in 2016, DESC's two-thirds share of estimated site-specific nuclear decommissioning costs for Summer, including the cost of decommissioning plant components both subject to and not subject to radioactive contamination, totals $646 million, stated in 2019 dollars. Santee Cooper is responsible for decommissioning costs related to its one-third ownership interest in Summer. The cost estimate assumes that the site will be maintained over a period of approximately 60 years in such a manner as to allow for subsequent decontamination that would permit release for unrestricted use.

Under DESC's method of funding decommissioning costs, DESC transfers to an external trust fund the amounts collected through rates ($3 million in each period presented), less expenses. The trust invests the amounts transferred into insurance policies on the lives of certain company personnel. Insurance proceeds are reinvested in insurance policies. The asset balance held in trust reflects the net cash surrender value of the insurance policies and cash held by the trust. Management intends for the fund, including earnings thereon, to provide for all eventual decommissioning expenditures for Summer on an after-tax basis.

Cash, Restricted Cash and Equivalents

Cash, restricted cash and equivalents include cash on hand, cash in banks and temporary investments purchased with an original maturity of three months or less. At December 31, 2019, there were no restricted cash and equivalent balances. At December 31, 2018, cash and cash equivalents at DESC included $115 million held in escrow pending a settlement which was contingent on the consummation of the merger with Dominion Energy. As such, DESC did not consider this amount to be restricted at December 31, 2018.

Receivables

Customer receivables reflect amounts due from customers arising from the delivery of energy or related services and include both billed and unbilled amounts earned pursuant to revenue recognition practices described in Note 4. Customer receivables are generally due within one month of receipt of invoices which are presented on a monthly cycle basis. Unbilled revenues totaled $114 million and $129 million at December 31, 2019 and 2018, respectively.

DESC sells electricity and natural gas and provides distribution and transmission services to customers in South Carolina. Management believes that this geographic concentration of risk is mitigated by the diversity of DESC's customer base, which includes a large number of residential, commercial and industrial customers. Credit risk associated with accounts receivable is limited due to the large number of customers. DESC's exposure to potential concentrations of credit risk results primarily from amounts due from Santee Cooper related to the jointly owned nuclear generating facilities at Summer. Such receivables represented approximately 10% of DESC's accounts receivable balance at December 31, 2019.

Inventories

Materials and supplies include the average cost of transmission, distribution, and generating plant materials. Materials are charged to inventory when purchased and then expensed or capitalized to plant, as appropriate, at weighted average cost when used. Fuel inventory includes the average cost of coal, natural gas, fuel oil and emission allowances. Fuel is charged to inventory when purchased and is expensed, at weighted average cost, as used and recovered through fuel cost recovery rates approved by the South Carolina Commission.

Income Taxes

A consolidated federal income tax return was filed for SCANA, including DESC for years through 2018. Beginning in 2019, SCANA and DESC are part of Dominion Energy's consolidated federal income tax return. In addition, where applicable, combined income tax returns for Dominion Energy, including DESC, are filed in various states including South Carolina; otherwise, separate state income tax returns are filed.

DESC participated in intercompany tax sharing agreements with SCANA through the SCANA Combination, and currently participates in similar agreements with Dominion Energy. Under both SCANA and Dominion Energy's tax sharing agreements, current income taxes are based on taxable income or loss and credits determined on a separate company basis.

Under the agreements, if a subsidiary incurs a tax loss or earns a credit, recognition of current income tax benefits is limited to refunds of prior year taxes obtained by the carryback of the net operating loss or credit or to the extent the tax loss or credit is absorbed by the taxable income of other SCANA or Dominion Energy consolidated group members. Otherwise, the net operating loss or credit is carried forward and is recognized as a deferred tax asset until realized.

The 2017 Tax Reform Act included a broad range of tax reform provisions affecting DESC, including changes in corporate tax rates and business deductions. The 2017 Tax Reform Act reduces the corporate income tax rate from 35% to 21% for tax years beginning after December 31, 2017. Deferred tax assets and liabilities are classified as noncurrent in the Consolidated Balance Sheets and measured at the enacted tax rate expected to apply when temporary differences are realized or settled. Thus, at the date of enactment, federal deferred taxes were remeasured based upon the new 21% tax rate. The total effect of tax rate changes on deferred tax balances was recorded as a component of the income tax provision related to continuing operations for the period in which the law is enacted, even if the assets and liabilities relate to other components of the financial statements, such as items of accumulated other comprehensive income. DESC, as a rate-regulated utility, was required to adjust deferred income tax assets and liabilities for the change in income tax rates. However, if it is probable that the effect of the change in income tax rates will be recovered or shared with customers in future rates, DESC recorded a regulatory asset or liability instead of an increase or decrease to deferred income tax expense.

Accounting for income taxes involves an asset and liability approach. Deferred income tax assets and liabilities are provided, representing future effects on income taxes for temporary differences between the bases of assets and liabilities for financial reporting and tax purposes. Accordingly, deferred taxes are recognized for the future consequences of different treatments used for the reporting of transactions in financial accounting and income tax returns. DESC establishes a valuation allowance when it is more-likely-than-not that all, or a portion, of a deferred tax asset will not be realized. DESC did not have any valuation allowances recorded for the periods presented. Where the treatment of temporary differences is different for rate-regulated operations, a regulatory asset is recognized if it is probable that future revenues will be provided for the payment of deferred tax liabilities.

DESC recognizes positions taken, or expected to be taken, in income tax returns that are more-likely-than-not to be realized, assuming that the position will be examined by tax authorities with full knowledge of all relevant information. At December 31, 2019, DESC had $126 million of unrecognized tax benefits.

If it is not more-likely-than-not that a tax position, or some portion thereof, will be sustained, the related tax benefits are not recognized in the financial statements. Unrecognized tax benefits may result in an increase in income taxes payable, a reduction of income tax refunds receivable or changes in deferred taxes. Also, when uncertainty about the deductibility of an amount is limited to the timing of such deductibility, the increase in income taxes payable (or reduction in tax refunds receivable) is accompanied by a decrease in deferred tax liabilities. Except when such amounts are presented net with amounts receivable from or amounts prepaid to tax authorities, noncurrent income taxes payable related to unrecognized tax benefits are classified in other deferred credits and other liabilities on the Consolidated Balance Sheets and current payables are included in taxes accrued on the Consolidated Balance Sheets.

DESC recognizes interest on underpayments and overpayments of income taxes in interest expense and interest income, respectively. Penalties are also recognized in other expenses.

Interest expense for DESC was $17 million, $8 million and less than $1 million in 2019, 2018, and 2017, respectively. Interest income for DESC was $2 million in 2019 and 2018, and less than $1 million in 2017. DESC also recorded penalty expenses of $7 million in 2019.

At December 31, 2019, DESC had an income tax-related affiliated receivable of $29 million from Dominion Energy. This balance is expected to be received from Dominion Energy.

At DESC investment tax credits are deferred and amortized over the service lives of the properties giving rise to the credits. Production tax credits are recognized as energy is generated and sold.

Regulatory Assets and Liabilities

The accounting for DESC's regulated gas and regulated electric operations differs from the accounting for nonregulated operations in that DESC is required to reflect the effect of rate regulation in its Consolidated Financial Statements. For regulated businesses subject to federal or state cost-of-service rate regulation, regulatory practices that assign costs to accounting periods may differ from accounting methods generally applied by nonregulated companies. When it is probable that regulators will permit the recovery of current costs through future rates charged to customers, these costs that otherwise would be expensed by nonregulated companies are deferred as regulatory assets. Likewise, regulatory liabilities are recognized when it is probable that regulators will require customer refunds through future rates or when revenue is collected from customers for expenditures that have yet to be incurred.

DESC evaluates whether or not recovery of its regulatory assets through future rates is probable as well as whether a regulatory liability due to customers is probable and makes various assumptions in its analyses. These analyses are generally based on:

- Orders issued by regulatory commissions, legislation and judicial actions;
- Past experience;
- Discussions with applicable regulatory authorities and legal counsel;
- Forecasted earnings; and
- Considerations around the likelihood of impacts from events such as unusual weather conditions, extreme weather events and other natural disasters and unplanned outages of facilities.

Generally, regulatory assets and liabilities are amortized into income over the period authorized by the regulator. If recovery of a regulatory asset is determined to be less than probable, it will be written off in the period such assessment is made. A regulatory liability, if considered probable, will be recorded in the period such assessment is made or reversed into earnings if no longer probable. See Note 3 to the Consolidated Financial Statements for additional information.

Derivative Instruments

DESC uses derivative instruments such as swaps to manage interest rate risks of its business operations. Derivatives are required to be reported in the Consolidated Balance Sheets at fair value. Derivative contracts representing unrealized gain positions are reported as derivative assets. Derivative contracts representing unrealized losses are reported as derivative liabilities.

DESC does not offset amounts recognized for the right to reclaim cash collateral or the obligation to return cash collateral against amounts recognized for derivative instruments executed with the same counterparty under the same master netting arrangement. DESC had margin assets of $7 million and $3 million associated with cash collateral at December 31, 2019 and 2018, respectively. DESC had no margin liabilities associated with cash collateral at December 31, 2019 and 2018. See Note 8 for further information about derivatives.

Changes in the fair value of derivative instruments result in the recognition of regulatory assets or regulatory liabilities. Realized gains or losses on the derivative instruments are generally recognized when the related transactions impact earnings. All income statement activity, including amounts realized upon settlement, is presented in interest charges based on the nature of the underlying risk.

DERIVATIVE INSTRUMENTS DESIGNATED AS HEDGING INSTRUMENTS

In accordance with accounting guidance pertaining to derivatives and hedge accounting, DESC designates a portion of their derivative instruments as cash flow hedges for accounting purposes. For derivative instruments that are accounted for as cash flow hedges, the cash flows from the derivatives and from the related hedged items are classified in operating cash flows.

Cash Flow Hedges- DESC uses interest rate swaps to hedge its exposure to variable interest rates on long-term debt. For transactions in which the Company is hedging the variability of cash flows, changes in the fair value of the derivatives are reported in regulatory assets or liabilities. Any derivative gains or losses reported in regulatory assets or liabilities are reclassified to earnings when the forecasted item is included in earnings. For cash flow hedge transactions, hedge accounting is discontinued if the occurrence of the forecasted transaction is no longer probable.

Pursuant to regulatory orders, interest rate derivatives entered into by DESC after October 2013 were not designated for accounting purposes as cash flow hedges, and fair value changes and settlement amounts related to them have been recorded as regulatory assets and liabilities. Settlement losses on swaps generally have been amortized over the lives of subsequent debt issuances, and gains have been amortized to interest charges or have been applied as otherwise directed by the South Carolina Commission. See Note 3 and Note 17 regarding the settlement gains realized in the first quarter of 2018.

Debt Issuance Costs

DESC defers and amortizes debt issuance costs and debt premiums or discounts over the expected lives of the respective debt issues, considering maturity dates and, if applicable, redemption rights held by others. Deferred debt issuance costs are recorded as a reduction in long-term debt in the Consolidated Balance Sheets. Amortization of the issuance costs is reported as interest charges. As permitted by regulatory authorities, gains or losses resulting from the refinancing or redemption of debt are deferred and amortized.

Environmental

An environmental assessment program is maintained to identify and evaluate current and former operations sites that could require environmental clean-up. As site assessments are initiated, estimates are made of the amount of expenditures, if any, deemed necessary to investigate and remediate each site. Environmental remediation liabilities are accrued when the criteria for loss contingencies are met. These estimates are refined as additional information becomes available; therefore, actual expenditures could differ significantly from the original estimates. Probable and estimable costs are accrued related to environmental sites on an undiscounted basis. Amounts estimated and accrued to date for site assessments and clean-up relate solely to regulated operations. Amounts expected to be recovered through rates are recorded in regulatory assets and, if applicable, amortized over approved amortization periods. Other environmental costs are expensed as incurred.

Statement of Operations Presentation

Revenues and expenses arising from regulated businesses are presented within Operating Income (Loss), and all other activities are presented within Other Income (Expense), net.

Operating Revenue

Operating revenue is recorded on the basis of services rendered, commodities delivered, or contracts settled and includes amounts yet to be billed to customers. DESC collects sales, consumption, consumer utility taxes and sales taxes; however, these amounts are excluded from revenue and are recorded as liabilities until they are remitted to the respective taxing authority.

The primary types of sales and service activities reported as operating revenue for DESC, subsequent to the adoption of revised guidance for revenue recognition from contracts with customers, are as follows:

Revenue from Contracts with Customers

- **Regulated electric sales** consist primarily of state-regulated retail electric sales, and federally-regulated wholesale electric sales and electric transmission services;
- **Regulated gas sales** consist primarily of state-regulated natural gas sales and related distribution services; and
- **Other regulated revenue** consists primarily of miscellaneous service revenue from electric and gas distribution operations and sales of excess electric capacity and other commodities.

Other Revenue

- **Other revenue** consists primarily of alternative revenue programs, gains and losses from derivative instruments not subject to hedge accounting and lease revenues.

DESC records refunds to customers as required by the South Carolina Commission as a reduction to regulated electric sales or regulated gas sales, as applicable. Revenues from electric and gas sales are recognized over time, as the customers of DESC consume gas and electricity as it is delivered. Sales of products and services, typically transfer control and are recognized as revenue upon delivery of the product or service. The customer is able to direct the use of, and obtain substantially all of the benefits from, the product at the time the product is delivered. The contract with the customer states the final terms of the sale, including the description, quantity and price of each product or service purchased. Payment for most sales and services varies by contract type, but is typically due within a month of billing.

DESC customers subject to an electric fuel cost recovery component or a PGA are billed based on a fuel or cost of gas factor calculated in accordance with cost recovery procedures approved by the South Carolina Commission and subject to adjustment periodically. Any difference between actual costs and amounts contained in rates is adjusted through revenue and is deferred and included when making the next adjustment to the cost recovery factors.

Certain amounts deferred for the WNA arise under specific arrangements with regulators rather than customers and are accounted for as an alternative revenue program. This alternative revenue is included within Other operating revenues, separate from revenue arising from contracts with customers, in the month such adjustments are deferred within regulatory accounts. As permitted, DESC has elected to reduce the regulatory accounts in the period when such amounts are reflected on customer bills without affecting operating revenues.

Performance obligations which have not been satisfied by DESC relate primarily to demand or standby service for natural gas. Demand or standby charges for natural gas arise when an industrial customer reserves capacity on assets controlled by the service provider and may use that capacity to move natural gas it has acquired from other suppliers. For all periods presented, the amount of revenue recognized by DESC for these charges is equal to the amount of consideration DESC has a right to invoice and corresponds directly to the value transferred to the customer.

Leases

DESC leases certain assets including vehicles, real estate, office equipment and other assets under both operating and finance leases. For operating leases, rent expense is recognized on a straight-line basis over the term of the lease agreement, subject to regulatory framework. Rent expense associated with operating leases, short-term leases and variable leases is primarily recorded in other operations and maintenance expense in the Consolidated Statements of Comprehensive Loss. Rent expense associated with finance leases results in the separate presentation of interest expense on the lease liability and amortization expense of the related right-of-use asset in the Consolidated Statements of Comprehensive Loss. Amortization expense and interest charges associated with finance leases are recorded in depreciation and amortization and interest charges, respectively, in the Consolidated Statements of Comprehensive Loss or deferred within regulatory assets in the Consolidated Balance Sheets.

Certain leases include one or more options to renew, with renewal terms that can extend the lease from one to 70 years. The exercise of renewal options is solely at DESC's discretion and is included in the lease term if the option is reasonably certain to be exercised. A right-of-use asset and corresponding lease liability for leases with original lease terms of one year or less are not included in the Consolidated Balance Sheets, unless such leases contain renewal options that DESC is reasonably certain will be exercised.

The determination of the discount rate utilized has a significant impact on the calculation of the present value of the lease liability included in the Consolidated Balance Sheets. For DESC’s leased assets, the discount rate implicit in the lease is generally unable to be determined from a lessee perspective. As such, DESC uses internally developed incremental borrowing rates as a discount rate in the calculation of the present value of the lease liability. The incremental borrowing rates are determined based on an analysis of DESC's publicly available secured borrowing rates over various lengths of time that most closely corresponds to DESC's lease maturities.

New Accounting Standards

REVENUE RECOGNITION

In May 2014, the FASB issued revised accounting guidance for revenue recognition from contracts with customers. DESC adopted this revised accounting guidance for interim and annual reporting periods beginning January 1, 2018 using the modified retrospective method. No cumulative effect adjustment was recognized upon adoption. For additional required disclosures, see Note 4.

LEASES

In February 2016, the FASB issued revised accounting guidance for the recognition, measurement, presentation and disclosure of leasing arrangements. The update requires that a liability and corresponding right-of-use asset are recorded on the balance sheet for all leases, including those leases classified as operating leases, while also refining the definition of a lease. In addition, lessees will be required to disclose key information about the amount, timing, and uncertainty of cash flows arising from leasing arrangements. Lessor accounting remains largely unchanged.

The guidance became effective for DESC's interim and annual reporting periods beginning January 1, 2019. DESC adopted this revised accounting guidance using a modified retrospective approach, which requires lessees and lessors to recognize and measure leases at the date of adoption. Under this approach, DESC utilized the transition practical expedient to maintain historical presentation for periods before January 1, 2019. DESC also applied the other practical expedients, which required no reassessment of whether existing contracts are or contain leases, no reassessment of lease classification for existing leases and no evaluation of existing or expired land easements that were not previously accounted for as leases. In connection with the adoption of this revised accounting guidance, DESC recorded $19 million of offsetting right-of-use assets and liabilities for operating leases in effect at the adoption date. See Note 13 for additional information.

NET PERIODIC PENSION AND OTHER POSTRETIREMENT BENEFIT COSTS

In March 2017, the FASB issued revised accounting guidance for the presentation of net periodic pension and other postretirement benefit costs. This guidance became effective for DESC beginning January 1, 2018 and requires that the service cost component of net periodic pension and other postretirement benefit costs be classified in the same line item as other compensation costs arising from services rendered by employees, while all other components of net periodic pension and other postretirement costs are classified outside of income from operations. In addition, only the service cost component remains eligible for capitalization during construction. The standard also recognizes that in the event that a regulator continues to require capitalization of all net periodic benefit costs prospectively, the difference would result in recognition of a regulatory asset or liability. For costs not capitalized for which regulators are expected to provide recovery, a regulatory asset will be established.

TAX REFORM

In February 2018, the FASB issued revised accounting guidance to provide clarification on the application of the 2017 Tax Reform Act for balances recorded within AOCI. The revised guidance provides for stranded amounts within AOCI from the impacts of the 2017 Tax Reform Act to be reclassified to retained earnings. DESC adopted this guidance for interim and annual reporting periods beginning January 1, 2019 on a prospective basis. In connection with the adoption of this guidance, DESC reclassified a benefit of $1 million from AOCI to retained earnings. The amounts reclassified reflect the reduction in the federal income tax rate, and the federal benefit of state income taxes, on the components of DESC’s AOCI.

3. RATE AND OTHER REGULATORY MATTERS

Regulatory Matters Involving Potential Loss Contingencies

As a result of issues generated in the ordinary course of business, DESC is involved in various regulatory matters. Certain regulatory matters may ultimately result in a loss; however, as such matters are in an initial procedural phase, involve uncertainty as to the outcome of pending reviews or orders, and/or involve significant factual issues that need to be resolved, it is not possible for DESC to estimate a range of possible loss. For regulatory matters that DESC cannot estimate, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the regulatory process such that DESC is able to estimate a range of possible loss. For regulatory matters that DESC is able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. Any estimated range is based on currently available information, involves elements of judgment and significant uncertainties and may not represent DESC’s maximum possible loss exposure. The circumstances of such regulatory matters will change from time to time and actual results may vary significantly from the current estimate. For current matters not specifically reported below, management does not anticipate that the outcome from such matters would have a material effect on DESC’s financial position, liquidity or results of operations.

FERC

In June 2019, DESC submitted the 2015 Task Order as a stand-alone rate schedule, which governs DESC's provision of retail service to the DOE at the Savannah River Site. The 2015 Task Order also includes provisions that govern the operations and maintenance of certain transmission facilities, which DESC had determined to be services that are likely subject to FERC's jurisdiction. DESC requested that FERC accept the 2015 Task Order for filing to become effective in August 2019 and accept the refund analysis included in the filing for amounts collected under the 2015 Task Order as well as under two prior task orders commencing in 1995 and each covering ten-year periods. During the second quarter of 2019, DESC recorded a $6 million ($4 million after-tax) charge primarily within interest charges in DESC's Consolidated Statements of Comprehensive Loss. In August 2019, DESC submitted a motion to withdraw the 2015 Task Order filing and related refund analysis as requested by FERC staff. As a result, DESC recorded a $10 million ($7 million after-tax) benefit, primarily within interest charges in DESC's Consolidated Statements of Comprehensive Loss during the third quarter of 2019, to remove previously recorded reserves.

2017 Tax Reform Act

The 2017 Tax Reform Act lowered the federal corporate tax rate from 35% to 21% effective January 1, 2018. In response, the South Carolina Commission has required DESC to track and defer impacts related to the 2017 Tax Reform Act arising from customer rates in 2018 as subject to refund. In addition, as further discussed under Regulatory Assets and Regulatory Liabilities below, certain accumulated deferred income taxes contained within regulatory liabilities represent excess deferred income taxes arising from the remeasurement of deferred income taxes upon the enactment of the 2017 Tax Reform Act. Certain of these amounts are protected under normalization rules and will be amortized at the weighted average tax rate used to build the reserves over the remaining regulatory life of the property. Other, non-plant related regulatory liabilities will be amortized to the benefit of customers, as instructed by our regulators.

As part of the SCANA Combination, the South Carolina Commission approved credits of approximately $100 million by DESC for the impact of the lower federal tax rate resulting from the 2017 Tax Reform Act. The credits included amounts which had been collected through customer rates in 2018 and January 2019 and also included the effects of the amortization of certain excess deferred taxes during the same period. These credits were included in bills rendered on and after the first billing cycle of February 2019. In addition, the South Carolina Commission approved the implementation of a tax rider whereby amounts collected though customer rates effectively would be reduced and excess deferred income taxes arising from the remeasurement of deferred income taxes upon the enactment of the 2017 Tax Reform Act will be amortized to the benefit of customers. This tax rider reduced base rates to customers by approximately $63 million in 2019 and is expected to reduce these rates by $67 million in 2020. Unamortized excess deferred income taxes that remain at the end of 2020 will be considered in future rate proceedings.

DESC's provision of electric transmission service is pursuant to a FERC approved formula rate. In December 2019, FERC issued an order requiring transmission providers with transmission formula rates to account for the impacts of the 2017 Tax Reform Act on rates charged to customers. The order requires companies to include a mechanism to decrease or increase their income tax allowances to account for the 2017 Tax Reform Act and any other future changes in tax law, and to submit annual information reflecting the amortization of these excess deferred income taxes. DESC will make such changes to its formula rate as part of its annual update in May 2020.

In January 2020, GENCO filed to modify its formula rate to incorporate a mechanism to decrease or increase its income tax allowances by any excess deferred income taxes resulting from the 2017 Tax Reform Act, and future changes in tax laws. These modifications are expected to decrease charges to DESC for the power it purchases from GENCO.

Electric – BLRA

In July 2018, the South Carolina Commission issued orders implementing a legislatively-mandated temporary reduction in revenues that could be collected by DESC from customers under the BLRA. These orders reduced the portion of DESC's retail electric rates associated with the NND Project from approximately 18% of the average residential electric customer's bill to approximately 3%, which equates to a reduction in revenues of approximately $31 million per month, retroactive to April 1, 2018. As a result, in 2018 DESC recorded a charge of $109 million ($82 million after-tax) to operating revenues in DESC's Consolidated Statements of Comprehensive Loss. The temporary rate reduction remained in effect until February 2019 when rates pursuant to the SCANA

Merger Approval Order became effective.

Other Regulatory Matters

Electric – Cost of Fuel

DESC's retail electric rates include a cost of fuel component approved by the South Carolina Commission which may be adjusted periodically to reflect changes in the price of fuel purchased by DESC.

In February 2020, DESC filed with the South Carolina Commission a proposal to decrease the total fuel cost component of retail electric rates. DESC's proposed decrease would reduce annual base fuel component recoveries by approximately $44 million and is projected to return to customers the existing over-collected balance while recovering DESC's current base fuel costs over the 12-month period beginning with the first billing cycle of May 2020. In addition, DESC proposed an increase to its variable environmental and DER components. A hearing was held in April 2020 and a South Carolina Commission order in this matter is pending.

In April 2019, the South Carolina Commission approved DESC's proposal to decrease the total fuel cost component of retail electric rates. DESC's proposal included maintaining its base fuel component at the current level to produce a projected under-recovered balance of $35 million at the end of the 12-month period beginning with the first billing cycle of May 2019 and requested carrying costs for any base fuel under-collected balances, should they occur. DESC also proposed reducing its variable environmental component and maintaining or reducing its DER components. Changes in rates became effective beginning with the first billing cycle of May 2019.

In April 2018, the South Carolina Commission approved DESC's proposal to increase the total fuel cost component of retail electric rates. Petitions for rehearing and reconsideration were filed by various parties, and on October 30, 2018, the South Carolina Commission issued an order granting one such petition related to DESC supplying certain information as in previous years. The other petitions were denied, and certain parties have appealed the decision to deny their petitions to the South Carolina Supreme Court. These appeals primarily relate to avoided cost rates that DESC is required to pay to solar energy developers, and these appeals are pending. DESC cannot predict the outcome of these matters.

Electric Transmission Projects

In 2020, DESC expects to begin several electric transmission projects in connection with two new nuclear plants under development by Southern. These transmission projects are required to be in place prior to these plants beginning operations to maintain reliability. DESC anticipates the projects to go into service in phases, costing approximately $75 million in aggregate. In February 2020, DESC filed an application with the South Carolina Commission requesting approval to construct and operate 28 miles of 230 kV transmission lines in Aiken County, South Carolina estimated to cost approximately $30 million. DESC and ORS entered into a Stipulation regarding the application that resolved all matters between the two parties on March 27, 2020. The merits hearing before the South Carolina Commission was held in April 2020. This matter is pending.

Electric – Other

DESC has approval for a DSM rider through which it recovers expenditures related to its DSM programs. In January 2019, DESC filed an application with the South Carolina Commission seeking approval to recover $30 million of costs incurred and net lost future revenues associated with these programs, along with an incentive to invest in such programs. In April 2019, the South Carolina Commission approved the request for the rate year beginning with the first billing cycle of May 2019.

In January 2020, DESC submitted its annual DSM programs filing to the South Carolina Commission. If approved the filing would allow recovery of approximately $40 million of costs and net lost revenues associated with DSM programs, along with an incentive to invest in such programs. This matter is pending.

DESC utilizes a pension costs rider approved by the South Carolina Commission which is designed to allow recovery of projected pension costs, including under-collected balances or net of over-collected balances, as applicable. The rider is typically reviewed for adjustment every 12 months with any resulting increase or decrease going into effect beginning with the first billing cycle in May. No adjustment was made in 2019. In 2020, DESC requested that the South Carolina Commission approve an adjustment to this rider to decrease annual retail electric revenue by approximately $11 million. This matter is pending.

Gas

In June 2019, DESC filed with the South Carolina Commission its monitoring report for the 12-month period ended March 31, 2019 with a total revenue requirement of $437 million. This represents a $7 million overall increase to its natural gas rates under the terms of the RSA effective for the rate year beginning November 2019. In October 2019, the South Carolina Commission approved a total revenue requirement of $436 million effective with the first billing cycle of November 2019.

DESC's natural gas tariffs include a PGA that provides for the recovery of actual gas costs incurred, including transportation costs. DESC’s gas rates are calculated using a methodology which may adjust the cost of gas monthly based on a 12-month rolling average, and its gas purchasing policies and practices are reviewed annually by the South Carolina Commission.

Regulatory Assets and Regulatory Liabilities

Rate-regulated utilities recognize in their financial statements certain revenues and expenses in different periods than do other enterprises. As a result, DESC has recorded regulatory assets and regulatory liabilities which are summarized in the following table. Except for NND Project costs and certain other unrecovered plant costs, substantially all regulatory assets are either explicitly excluded from rate base or are effectively excluded from rate base due to their being offset by related liabilities.

At December 31, (millions)	2019	2018
Regulatory assets:		
NND Project costs(1)	$ 138	127
Deferred employee benefit plan costs(2)	13	16
Other unrecovered plant(3)	14	14
DSM programs(4)	17	14
AROs(5)	28	—
Cost of fuel under-collections(6)	13	13
Other	47	40
Regulatory assets - current	270	224
NND Project costs(1)	2,503	2,641
AROs(5)	277	364
Cost of reacquired debt(7)(8)	257	14
Deferred employee benefit plan costs(2)	195	256
Deferred losses on interest rate derivatives(9)	294	435
Other unrecovered plant(3)	69	79
DSM programs(4)	54	51
Environmental remediation costs(10)	22	24
Deferred storm damage costs(11)	44	35
Deferred transmission operating costs(12)	37	15
Other(13)	110	123
Regulatory assets - noncurrent	3,862	4,037
Total regulatory assets	$ 4,132	4,261
Regulatory liabilities:		
Monetization of guaranty settlement(14)	$ 67	61
Income taxes refundable through future rates(15)	15	52
Reserve for refunds to electric utility customers(16)	143	—
Other	30	13
Regulatory liabilities - current	255	126
Monetization of guaranty settlement(14)	970	1,037
Income taxes refundable through future rates(15)	910	607
Asset removal costs(17)	532	541
Deferred gains on interest rate derivatives(9)	71	75
Reserve for refunds to electric utility customers(16)	656	—
Other	13	4
Regulatory liabilities – noncurrent	3,152	2,264
Total regulatory liabilities	$ 3,407	2,390

(1) Reflects expenditures associated with the NND Project, which pursuant to the SCANA Merger Approval Order, will be recovered from electric service customers over a 20-year period ending in 2039. See Note 12 for more information.

(2) Employee benefit plan costs have historically been recovered as they have been recorded under GAAP. Deferred employee benefit plan costs represent amounts of pension and other postretirement benefit costs which were accrued as liabilities and treated as regulatory assets pursuant to FERC guidance, and costs deferred pursuant to specific South Carolina Commission regulatory orders. DESC expects to recover deferred pension costs through utility rates over periods through 2044. DESC expects to recover other deferred benefit costs through utility rates, primarily over average service periods of participating employees up to 11 years.

(3) Represents the carrying value of coal-fired generating units, including related materials and supplies inventory, retired from service prior to

being fully depreciated. DESC is amortizing these amounts through cost of service rates over the units' previous estimated remaining useful lives through 2025. Unamortized amounts are included in rate base and are earning a current return.

(4) *Represents deferred costs associated with electric demand reduction programs, and such deferred costs are currently being recovered over five years through an approved rate rider.*

(5) *Represents deferred depreciation and accretion expense related to legal obligations associated with the future retirement of generation, transmission and distribution properties. The AROs primarily relate to DESC's electric generating facilities, including Summer, and are expected to be recovered over the related property lives and periods of decommissioning which may range up to approximately 105 years.*

(6) *Represents amounts under-collected from customers pursuant to the cost of fuel components approved by the South Carolina Commission.*

(7) *Costs of the reacquisition of debt are deferred and amortized as interest expense over the would-be remaining life of the reacquired debt or over the life of the replacement debt if refinanced. The reacquired debt had a weighted-average life of approximately 26 years as of December 31, 2019.*

(8) *During 2019, DESC purchased certain of its first mortgage bonds as discussed in Note 6. As a result of these transactions, DESC incurred net costs, including write-offs of unamortized discount, premium and debt issuance costs, of $270 million.*

(9) *Represents (i) the changes in fair value and payments made or received upon settlement of certain interest rate derivatives designated as cash flow hedges and (ii) the changes in fair value and payments made or received upon settlement of certain other interest rate derivatives not so designated. The amounts recorded with respect to (i) are expected to be amortized to interest expense over the lives of the underlying debt through 2043.The amounts recorded with respect to (ii) are expected to be similarly amortized to interest expense through 2065.*

(10) *Reflects amounts associated with the assessment and clean-up of sites currently or formerly owned by DESC. Such remediation costs are expected to be recovered over periods of up to 16 years. See Note 12 for more information.*

(11) *Represents storm restoration costs for which DESC expects to receive future recovery through customer rates.*

(12) *Includes deferred depreciation and property taxes associated with certain transmission assets for which DESC expects recovery from customers through future rates. See Note 12 for more information.*

(13) *Various other regulatory assets are expected to be recovered through rates over varying periods through 2047.*

(14) *Represents proceeds related to the monetization of the Toshiba Settlement. In accordance with the SCANA Merger Approval Order, this balance, net of amounts that may be required to satisfy liens, will be refunded to electric customers over a 20-year period ending in 2039. See Note 12 for more information.*

(15) *Includes (i) excess deferred income taxes arising from the remeasurement of deferred income taxes in connection with the enactment of the 2017 Tax Reform Act (certain of which are protected under normalization rules and will be amortized over the remaining lives of related property, and certain of which will be amortized to the benefit of customers over prescribed periods as instructed by regulators) and (ii) deferred income taxes arising from investment tax credits, offset by (iii) deferred income taxes that arise from utility operations that have not been included in customer rates (a portion of which relate to depreciation and are expected to be recovered over the remaining lives of the related property which may range up to 85 years). See Note 7 for more information.*

(16) *Reflects amounts previously collected from retail electric customers of DESC for the NND Project to be credited to customers over an estimated 11-year period in connection with the SCANA Merger Approval Order. See Note 12 for more information.*

(17) *Represents estimated net collections through depreciation rates of amounts to be expended for the removal of assets in the future.*

Regulatory assets have been recorded based on the probability of their recovery. All regulatory assets represent incurred costs that may be deferred under GAAP for regulated operations. The South Carolina Commission or the FERC has reviewed and approved through specific orders certain of the items shown as regulatory assets. In addition, regulatory assets include, but are not limited to, certain costs which have not been specifically approved for recovery by one of these regulatory agencies, including deferred transmission operating costs that are the subject of regulatory proceedings as discussed in Note 12. While such costs are not currently being recovered, management believes that they would be allowable under existing rate-making concepts embodied in rate orders or applicable state law and expects to recover these costs through rates in future periods.

4. OPERATING REVENUE

The Company's operating revenue, subsequent to the adoption of revised guidance for revenue recognition from contracts with customers, consists of the following:

Year Ended December 31,	2019		2018	
(millions)	Electric	Gas	Electric	Gas
Customer class:				
Residential	$ 669	$ 194	$ 1,054	$ 208
Commercial	507	111	744	117
Industrial	224	81	385	92
Other	116	18	132	17
Revenues from contracts with customers	1,516	404	2,315	434
Other revenues	9	—	12	1
Total Operating Revenues	$ 1,525	$ 404	$ 2,327	$ 435

Contract liabilities represent the obligation to transfer goods or services to a customer for which consideration has already been received from the customer. DESC had contract liability balances of $9 million and $4 million at December 31, 2019 and 2018, respectively. For the years ended December 31, 2019 and 2018, DESC recognized revenue of $3 million and $4 million from the beginning contract liability balances as DESC fulfilled its obligations to provide service to its customers. Contract liabilities are recorded in customer deposits and customer prepayments in the Consolidated Balance Sheets.

Contract Costs

Costs to obtain contracts are generally expensed when incurred. In limited instances, DESC provides economic development grants intended to support economic growth within DESC’s electric service territory and defers such grants as regulatory assets on the Consolidated Balance Sheets. Whenever these grants are contingent on a customer entering into a long-term electric supply contract with DESC, they are considered costs to obtain that underlying contract. Such costs that exceed certain thresholds are deferred and amortized on a straight-line basis over the term of the related service contract, which generally ranges from ten to 15 years.

Balances and activity related to contract costs deferred as regulatory assets were as follows:

	Regulatory Assets	
(millions)	2019	2018
Beginning balance, January 1	$ 15	$ 16
Amortization	(2)	(1)
Ending balance, December 31	$ 13	$ 15

5. EQUITY

For all periods presented, DESC's authorized shares of common stock, no par value, were 50 million, of which 40.3 million were issued and outstanding, and DESC's authorized shares of preferred stock, no par value, were 20 million, of which 1,000 shares were issued and outstanding. All outstanding shares of common and preferred stock are held by SCANA.

In 2019, DESC received equity contributions of $835 million from SCANA which were funded by Dominion Energy. DESC primarily used these funds to redeem long-term debt and to repay intercompany credit agreement borrowings from Dominion Energy. See Note 6.

DESC’s bond indenture under which it issues first mortgage bonds contains provisions that could limit the payment of cash dividends on its common stock. DESC's bond indenture permits the payment of dividends on DESC's common stock only either (1) out of its Surplus (as defined in the bond indenture) or (2) in case there is no Surplus, out of its net profits for the fiscal year in which the dividend is declared and/or the preceding fiscal year. In addition, the Federal Power Act requires the appropriation of a portion of certain earnings from hydroelectric projects. At both December 31, 2019 and 2018, retained earnings of $115 million were restricted by this requirement as to payment of cash dividends on DESC’s common stock. In addition, pursuant to the SCANA Merger Approval Order, the amount of any DESC dividends paid must be reasonable and consistent with the long-term payout ratio of the electric utility industry and gas distribution industry.

At December 31, 2019, DESC’s retained earnings are below the balance established by the Federal Power Act as a reserve on earnings attributable to hydroelectric generation plants. As a result, DESC is prohibited from the payment of dividends without regulatory approval until the balance of its retained earnings increases.

6. LONG-TERM AND SHORT-TERM DEBT

Long-term debt by type with related weighted-average coupon rates and maturities at December 31, 2019 and 2018 is as follows:

At December 31, (millions, except percentages)	2019 Weighted-average Coupon(1)	2019	2018
DESC:			
First Mortgage Bonds, 3.22% to 6.625%, due 2021 to 2065(2)	5.42%	$ 3,267	$ 4,990
Tax-Exempt Financings:			
Variable rate due 2038	1.65%	35	35
3.625% and 4.00%, due 2028 and 2033	3.90%	54	54
Other	3.69%	1	—
Total principal		3,357	5,079
Securities due within one year		—	(7)
Unamortized discount, premium and debt issuance costs, net		(31)	(36)
Finance leases		20	30
Total long-term debt		$ 3,346	$ 5,066

(1) *Represents weighted-average coupon rates for debt outstanding as of December 31, 2019.*
(2) *In February, March and September 2019, DESC purchased certain of its first mortgage bonds having an aggregate purchase price of $1.8 billion pursuant to tender offers. The February and March tender offers expired in the first quarter of 2019 and the September tender offer expired in the third quarter of 2019.*

Based on stated maturity dates rather than early redemption dates that could be elected by instrument holders, the scheduled principal payments of long-term debt at December 31, 2019, were as follows:

(millions, except percentages)	2020	2021	2022	2023	2024	Thereafter	Total
First Mortgage Bonds	$ —	$ 33	$ —	$ —	$ —	$ 3,234	$ 3,267
Tax-Exempt Financings	—	—	—	—	—	89	89
Other	—	—	—	—	—	1	1
Total	$ —	$ 33	$ —	$ —	$ —	$ 3,324	$ 3,357
Weighted-average coupon		3.25%				5.38%	

Substantially all of DESC’s electric utility plant is pledged as collateral in connection with long-term debt.

DESC is subject to a bond indenture dated April 1, 1993 (Mortgage) covering substantially all of its electric properties under which all of its first mortgage bonds (Bonds) have been issued. Bonds may be issued under the Mortgage in an aggregate principal amount not exceeding the sum of (1) 70% of Unfunded Net Property Additions (as therein defined), (2) the aggregate principal amount of retired Bonds and (3) cash deposited with the trustee. Bonds, other than certain Bonds issued on the basis of retired Bonds, may be issued under the Mortgage only if Adjusted Net Earnings (as therein defined) for 12 consecutive months out of the 18 months immediately preceding the month of issuance are at least twice (2.0) the annual interest requirements on all outstanding Bonds and Bonds to be issued (Bond Ratio). For the year ended December 31, 2019, the Bond Ratio was 6.88. Adjusted Net Earnings, as therein defined, excludes the impairment loss.

Short-Term Debt

In March 2019, DESC became a co-borrower under Dominion Energy's $6.0 billion joint revolving credit facility. DESC's short-term financing is supported through its access to this joint revolving credit facility, which can be used for working capital, as support for the combined commercial paper programs of DESC, Dominion Energy and certain other of its subsidiaries (co-borrowers), and for other general corporate purposes.

DESC's share of commercial paper and letters of credit outstanding under its joint credit facility with Dominion Energy, were as follows:

(millions)	Facility Limit	Outstanding Commercial Paper	Outstanding Letters of Credit
At December 31, 2019	$ 1,000	$ —	$ —

A maximum of $1.0 billion of the facility is available to DESC, less any amounts outstanding to co-borrowers. A sub-limit for DESC is set within the facility limit but can be changed at the option of the co-borrowers multiple times per year. At December 31, 2019, the sub-limit for DESC was $500 million. If DESC has liquidity needs in excess of its sub-limit, the sub-limit may be changed or such needs may be satisfied through short-term borrowings from DESC's parent or from Dominion Energy. This credit facility matures in March 2023 and can be used to support bank borrowings and the issuance of commercial paper, as well as to support up to $1.0 billion (or the sub-limit, whichever is less) of letters of credit.

Also in March 2019, DESC canceled its previous committed long-term facility which was a revolving line of credit under a credit agreement with a syndicate of banks. This previous credit agreement was used for general corporate purposes, including liquidity support for DESC's commercial paper program and working capital needs, and was set to expire in December 2020.

(millions)	Facility Limit(1)	Outstanding Commercial Paper	Outstanding Letters of Credit
At December 31, 2018	$ 1,200	$ 73	$ —

(1) Included $500 million related to Fuel Company. In February 2019, Fuel Company's commercial paper program and its credit facility were terminated.

The weighted-average interest rate of the outstanding commercial paper supported by this credit facility was 3.82% at December 31, 2018.

In April 2019, DESC renewed its FERC authority through April 2020 to issue short-term indebtedness (pursuant to Section 204 of the Federal Power Act) in amounts not to exceed $2.2 billion outstanding with maturity dates of one year or less. In January 2020, DESC applied to FERC for a two-year short-term borrowing authorization. In March 2020, FERC approved the borrowing authorization for the Company through April 2021, which reflects a one-year authorization period rather than the two-year period the Company had requested.

DESC is obligated with respect to an aggregate of $35 million of industrial revenue bonds which are secured by letters of credit. These letters of credit expire, subject to renewal, in the fourth quarter of 2020.

DESC received FERC approval to enter into an inter-company credit agreement in April 2019 with Dominion Energy under which DESC may have short-term borrowings outstanding up to $900 million. At December 31, 2019, DESC had borrowings outstanding under this credit agreement totaling $355 million, which are recorded in affiliated and related party payables in DESC’s Consolidated Balance Sheets. For the twelve months ended December 31, 2019, DESC recorded interest charges of $3 million.

DESC participated in a utility money pool with SCANA and another regulated subsidiary of SCANA through April 2019. Fuel Company remained in the utility money pool. Money pool borrowings and investments bear interest at short-term market rates. For the years ended December 31, 2019 and 2018, DESC recorded interest income from money pool transactions of $8 million and $1 million, respectively, and for the same periods DESC recorded interest expense from money pool transactions of $6 million and $1 million, respectively. DESC had outstanding money pool borrowings due to an affiliate of $219 million at December 31, 2019. At December 31, 2018, DESC had outstanding money pool borrowings due to an affiliate of $115 million and investments due from an affiliate of $353 million. On its Consolidated Balance Sheets, DESC includes money pool borrowings within affiliated and related party payables and money pool investments within affiliated and related party receivables.

7. INCOME TAXES

Judgment and the use of estimates are required in developing the provision for income taxes and reporting of tax-related assets and liabilities. The interpretation of tax laws involves uncertainty, since tax authorities may interpret the laws differently. DESC is routinely audited by federal and state tax authorities. Ultimate resolution of income tax matters may result in favorable or unfavorable impacts to net income and cash flows, and adjustments to tax-related assets and liabilities could be material.

The 2017 Tax Reform Act included a broad range of tax reform provisions. The 2017 Tax Reform Act reduced the corporate income tax rate from 35% to 21% for tax years beginning after December 31, 2017. At the date of enactment, deferred tax assets and liabilities were remeasured based upon the new 21% enacted tax rate expected to apply when temporary differences are realized or settled. The specific provisions related to regulated public utilities in the 2017 Tax Reform Act generally allow for the continued deductibility of interest expense, changed the tax depreciation of certain property acquired after September 27, 2017, and continued certain rate normalization requirements for accelerated depreciation benefits.

As indicated in Note 2, DESC's operations, including accounting for income taxes, are subject to regulatory accounting treatment. For regulated operations, many of the changes in deferred taxes represent amounts probable of collection from or refund to customers, and were recorded as either an increase to a regulatory asset or liability. The 2017 Tax Reform Act included provisions that stipulate how these excess deferred taxes may be passed back to customers for certain accelerated tax depreciation benefits. Potential sharing of other deferred taxes will be determined by our regulators. See Note 3 for more information.

DESC has completed the accounting for the effects of the 2017 Tax Reform Act, although changes could occur as additional guidance is issued and finalized, particularly as it relates to the deductibility of interest expense in consolidated groups such as Dominion Energy. In addition, the major states in which DESC operates have addressed conformity with some or all of the provisions of the 2017 Tax Reform Act, although they may have modified certain provisions.

The Company's operations, including accounting for income taxes, are subject to regulatory accounting treatment. For regulated operations, many of the changes in deferred taxes mandated by the 2017 Tax Reform Act represented amounts probable of collection from or return to customers, and were recorded as either an increase to regulatory assets in account 182.3 – Other Regulatory Assets or an increase to regulatory liabilities in account 254 – Other Regulatory Liabilities. Those regulatory assets or liabilities created a temporary difference for which a deferred tax liability in account 282 – Accum. Deferred Income Taxes – Other Property or 283 – Accum. Deferred Income Taxes - Other or a deferred tax asset in account 190 – Accumulated Deferred Income Taxes were required to be recognized consistent with the accounting guidance issued by the FERC Chief Accountant in Docket No. AI93-5-000 with respect to changes in tax law or rates. The Company has certain regulatory assets and liabilities that have not yet been charged or returned to customers through rates.

The Company has recorded an estimate of excess deferred income tax (EDIT) amortization in 2019 and estimates of amounts probable of collection from or return to customers. The Company has recorded the amortization of the excess and/or deficient accumulated deferred income taxes recorded in Account 254 and/or Account 182.3 by recording the offsetting entries to Account 410.1 – Provision for Deferred Income Taxes or Account 411.1 – Provision for Deferred Income Taxes - Cr, as required by the Uniform System of Accounts (USofA). The 2017 Tax Reform Act included provisions that stipulate how plant-related, or "protected", EDIT may be amortized, and the FERC has provided guidance on the amortization of non-plant-related, or "unprotected" differences. The Company is using the average rate assumption method (ARAM) to calculate the amortization of its excess accumulated deferred income taxes associated with plant-related temporary differences. Under ARAM, the excess accumulated deferred income taxes will reverse at the weighted average rate at which the deferred taxes were built over the remaining book life of the property to which those deferred taxes relate. These reversal periods average 50 years. For non-plant-related excess or deficient accumulated deferred income taxes, the balances will reverse over 5 years, or in the case of Nuclear Project-related EDIT, 20 years. These EDIT balances will be included in the Company's state jurisdictional retail rates over the amortization periods and are expected to be included in future FERC jurisdictional transmission rates over similar periods. Electric amortization began February 2019. Gas amortization began November 2018.

Excess Deferred Income Tax – Electric
(millions)

	Protected	Unprotected	Total
Total EDIT Regulatory (Liability)Asset – Account 254 Other Regulatory Liability	$(313,961)	$(545,546)	$(859,507)
Deferred Taxes on EDIT Regulatory Liability	78,333	136,114	214,447
Adjusted Excess Deferred Income Tax – 12/31/17	$(235,628)	$(409,432)	$(645,060)
2019 EDIT Amortization – 410.1 and 411.1	$ (47,032)	$ 23,765	$ 23,267

Excess Deferred Income Tax – Gas
(millions)

	Protected	Unprotected	Total
Total EDIT Regulatory (Liability)Asset – Account 254 Other Regulatory Liability	$(76,091)	$(7,645)	$(83,736)
Deferred Taxes on EDIT Regulatory Liability	18,985	1,907	20,892
Adjusted Excess Deferred Income Tax – 12/31/17	$(57,106)	$(5,738)	$(62,844)
2019 EDIT Amortization – 410.1 and 411.1	$ 726	$ 1,148	$ 1,874

Excess Deferred Income Tax – FERC Regulated
(millions)

	Protected	Unprotected	Total
Total EDIT Regulatory (Liability)Asset – Account 254 Other Regulatory Liability	$(107,392)	-	$(107,392)
Deferred Taxes on EDIT Regulatory Liability	26,794	-	26,794
Adjusted Excess Deferred Income Tax – 12/31/17	$ (80,598)	-	$ (80,598)
2019 EDIT Amortization – 410.1 and 411.1	$ 1,199	-	$ 1,199

Details of income tax expense for continuing operations including noncontrolling interests were as follows:

Year Ended December 31,	2019	2018	2017
(millions)			
Current:			
Federal	$ (18)	$ (17)	$ (411)
State	36	—	(19)
Total current expense (benefit)	18	(17)	(430)
Deferred:			
Federal			
Taxes before operating loss carryforwards, investment tax credits and tax reform	(270)	(223)	256
2017 Tax Reform Act impact	—	(176)	(1)
Tax utilization expense of operating loss carryforwards	103	46	—
State	(66)	(53)	(3)
Total deferred expense (benefit)	(233)	(406)	252
Investment tax credit-amortization	(1)	(2)	(1)
Total income tax expense (benefit)	$ (216)	$ (425)	$ (179)

The 2017 Tax Reform Act reduced the statutory federal income tax rate to 21% beginning in January 2018. Accordingly, current and deferred income taxes are recorded at the new 21% rate.

Subsequent to the SCANA Combination, DESC's annual utilization of its net operating losses are restricted by the tax law, however in certain circumstances the utilization may be increased if SCANA recognizes built-in gains on certain sales of assets. In December 2019, SCANA recognized a gain on the sale of SCANA Energy Marketing, Inc.'s assets to Dominion Energy, which increased the amount of DESC's 2019 net operating loss utilization by approximately $79 million.

For continuing operations including noncontrolling interests, the statutory U.S. federal income tax rate reconciles to DESC's effective income tax rate as follows:

Year Ended December 31,	2019	2018	2017
U.S. statutory rate	21.0%	21.0%	35.0%
Increases (reductions) resulting from:			
State taxes, net of federal benefit	3.4	3.7	2.5
State investment tax credits	—	0.3	1.4
AFUDC - equity	—	0.2	1.4
Amortization of federal investment tax credits	0.1	0.2	0.3
Production tax credits	0.4	0.8	2.2
Domestic production activities deduction	—	—	4.9
Reversal of excess deferred income taxes	(1.4)	—	—
Federal legislative change	0.1	16.5	0.3
NND Project impairment	(2.0)	(2.2)	—
Write-off of regulatory asset	(2.5)	—	—
Changes in unrecognized tax benefits	(4.0)	—	—
Other	(0.2)	(0.6)	1.3
Effective tax rate	14.9%	39.9%	49.3%

At DESC, deferred taxes will reverse at the weighted average rate used to originate the deferred tax liability, which in some cases will be 35%. DESC has recorded an estimate of excess deferred income tax amortization in 2019, and changes in estimates of amounts probable of collection from or return to customers. DESC recorded deferred income tax expense of $30 million with a corresponding increase to regulatory liabilities by $40 million and deferred tax assets by $10 million related to adjustments of amounts probable of return to customers on the nuclear project. The reversal of these excess deferred income taxes will impact the effective tax rate and rates charged to customers. See Note 3 for current year developments.

In connection with the SCANA Combination, Dominion Energy committed to forgo, or limit, the recovery of certain income tax-related regulatory assets associated with the NND Project. In accordance with FERC Policy, for FERC Reporting, DESC reflected $194 million expense in Account 426.5 – Other Deductions in satisfaction of this commitment, which also impacted the effective tax rate.

In connection with the remeasurement of federal deferred income tax assets and liabilities resulting from the lower federal income tax rate, DESC recorded a deferred income tax benefit of approximately $1 million in the statements of operations for the year ended December 31, 2017. As a result of the filing of the 2017 tax return in the fourth quarter of 2018 and the additional impairment charges recorded in 2018, adjustments to such excess deferred income taxes of approximately $176 million were recorded. Also in connection with the additional impairment charges, DESC recorded additional adjustments to deferred income taxes in the aggregate amount of approximately $23 million.

DESC's deferred income taxes consist of the following:

At December 31,	2019	2018
(millions)		
Deferred income taxes:		
Total deferred income tax assets	$ 1,362	$ 971
Total deferred income tax liabilities	1,909	1,894
Total net deferred income tax liabilities	$ 547	$ 923
Total deferred income taxes:		
Depreciation method and plant basis differences	$ 945	$ 938
Excess deferred income taxes	(221)	(138)
Unrecovered nuclear plant cost	553	584
DESC rate refund	(169)	(1)
Toshiba settlement	(219)	(231)
Nuclear decommissioning	(43)	(9)
Deferred state income taxes	184	282
Federal benefit of deferred state income taxes	(39)	(59)
Deferred fuel, purchased energy and gas costs	7	1
Pension benefits	46	46
Other postretirement benefits	(35)	(35)
Loss and credit carryforwards	(389)	(525)
Other	(73)	70
Total net deferred income tax liabilities	547	923
Deferred Investment Tax Credits-Regulated Operations	18	18
Total Deferred Taxes and Deferred Investment Tax Credits	$ 565	$ 941

At December 31, 2019, DESC had the following deductible loss and credit carryforwards:

(millions)	Deductible Amount		Deferred Tax Asset		Expiration Period
Federal losses	$	1,207	$	254	2037
Federal production and other credits		—		38	2031-2038
State losses		1,849		92	2037
State investment and other credits		—		31	2026-2031
Total	$	3,056	$	415	

A reconciliation of changes in DESC's unrecognized tax benefits follows:

(millions)	2019		2018		2017	
Balance at January 1	$	106	$	98	$	350
Increases-prior period positions		70		8		—
Decreases-prior period positions		(53)		—		(273)
Increases-current period positions		3		—		21
Balance at December 31	$	126	$	106	$	98

Throughout 2019, the evaluation of federal and state income tax positions taken in DESC's tax returns prior to the SCANA Combination increased unrecognized tax benefits by $79 million and increased income tax expense by $67 million. In the fourth quarter of 2019, DESC also remeasured its beginning unrecognized tax benefits by $53 million. These changes were offset by a $45 million reduction in credit carryforward deferred tax assets and a $7 million increase to accrued taxes resulting in a $1 million benefit to income tax expense.

Certain unrecognized tax benefits, or portions thereof, if recognized, would affect the effective tax rate. Changes in these unrecognized tax benefits may result from remeasurement of amounts expected to be realized, settlements with tax authorities and expiration of statutes of limitations. If recognized, all the unrecognized tax benefits would impact the effective tax rate.

The statute is closed for IRS examination of years prior to 2010, except for certain outstanding refund claims. The IRS has completed examinations of DESC's federal returns through 2012. The IRS is currently examining DESC's federal returns from 2013 through 2017. With few exceptions, DESC is no longer subject to state and local income tax examinations by tax authorities for years prior to 2012.

It is reasonably possible that these unrecognized tax benefits may decrease by $65 million within the next twelve months. If such changes were to occur, other than revisions of the accrual for interest on tax underpayments and overpayments, earnings could increase by up to $4 million. Otherwise, with regard to 2019 and prior years, DESC cannot estimate the range of reasonably possible changes to unrecognized tax benefits that may occur in 2020.

DESC is also obligated to report adjustments resulting from IRS settlements to state tax authorities. In addition, if DESC utilizes operating losses or tax credits generated in years for which the statute of limitations has expired, such amounts are generally subject to examination.

8. DERIVATIVE FINANCIAL INSTRUMENTS

See Note 2 for the Company's accounting policies, objectives, and strategies for using derivative instruments. See Note 9 for further information about fair value measurements and associated valuation methods for derivatives.

Derivative assets and liabilities are presented gross on the Company's Consolidated Balance Sheets. DESC's derivative contracts include over-the-counter transactions. Over-the-counter contracts are bilateral contracts that are transacted directly with a third party. Certain over-the-counter contracts contain contractual rights of setoff through master netting arrangements and contract default provisions. In addition, the contracts are subject to conditional rights of setoff through counterparty nonperformance, insolvency, or other conditions.

In general, most over-the-counter transactions are subject to collateral requirements. Types of collateral for over-the-counter contracts include cash, letters of credit, and, in some cases, other forms of security, none of which are subject to restrictions. Cash collateral is used in the table below to offset derivative assets and liabilities.

Certain DESC derivative instruments contain credit-related contingent provisions. These provisions require DESC to provide collateral upon the occurrence of specific events, primarily a credit rating downgrade. DESC's derivatives with credit-related contingent provisions that were in a liability position were fully collateralized with cash at December 31, 2019 and 2018.

The table below presents derivative balances by type of financial instrument, if the gross amounts recognized in the Consolidated Balance Sheets were netted with derivative instruments and cash collateral received or paid:

	December 31, 2019				December 31, 2018			
		Gross Amounts Not Offset in the Consolidated Balance Sheet				Gross Amounts Not Offset in the Consolidated Balance Sheet		
(millions)	Gross Liabilities Presented in the Consolidated Balance Sheet	Financial Instruments	Cash Collateral Paid	Net Amounts	Gross Liabilities Presented in the Consolidated Balance Sheet	Financial Instruments	Cash Collateral Paid	Net Amounts
Interest rate contracts:								
Over-the-counter	$ 7	$ —	$ (7)	$ —	$ 3	$ —	$ (3)	$ —
Total derivatives	$ 7	$ —	$ (7)	$ —	$ 3	$ —	$ (3)	$ —

Volumes

The following table presents the volume of derivative activity at December 31, 2019. These volumes are based on open derivative positions and represent the combined absolute value of their long and short positions.

	Current	Noncurrent
Interest rate(1)	$ —	$ 35,000,000

(1) Maturity is determined based on final settlement period.

Fair Value and Gains and Losses on Derivative Instruments

The following table presents the fair values of derivatives and where they are presented in the Consolidated Balance Sheets:

(millions)	Fair Value - Derivatives not under Hedge Accounting
At December 31, 2019	
Current Liabilities	
Interest rate	$ 1
Total current derivative liabilities(1)	1
Noncurrent Liabilities	
Interest rate	6
Total noncurrent derivative liabilities(2)	6
Total derivative liabilities	$ 7
At December 31, 2018	
Current Liabilities	
Interest rate	$ —
Total current derivative liabilities(1)	—
Noncurrent Liabilities	
Interest rate	3
Total noncurrent derivative liabilities(2)	3
Total derivative liabilities	$ 3

(1) Current derivative liabilities are presented in other current liabilities in the Consolidated Balance Sheets.
(2) Noncurrent derivative liabilities are presented in other deferred credits and other liabilities in the Consolidated Balance Sheets.

The following tables present the gains and losses on derivatives, as well as where the associated activity is presented in its Consolidated Balance Sheets and Statements of Comprehensive Income (Loss):

Derivatives Not designated as Hedging Instruments

(millions)	Amount of Gain (Loss) Recognized in Income on Derivatives(1)		
Year Ended December 31,	2019	2018	2017
Derivative type and location of gains (losses):			
Interest rate contracts:			
Interest charges	$ (1)	$ (2)	$ (3)
Other income	—	115	—
Impairment loss	—	—	(173)
Total	$ (1)	$ 113	$ (176)

(1) Includes derivative activity amortized out of regulatory assets/liabilities. Amounts deferred into regulatory assets/liabilities have no associated effect in the Consolidated Statements of Comprehensive Loss.

9. FAIR VALUE MEASUREMENTS, INCLUDING DERIVATIVES

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability (exit price) in an orderly transaction between market participants at the measurement date. Fair values are based on assumptions that market participants would use when pricing an asset or liability, including assumptions about risk and the risks inherent in valuation techniques and the inputs to valuations. This includes not only the credit standing of counterparties involved and the impact of credit enhancements but also the impact of DESC's own nonperformance risk on their liabilities. Fair value measurements assume that the transaction occurs in the principal market for the asset or liability (the market with the most volume and activity for the asset or liability from the perspective of the reporting entity), or in the absence of a principal market, the most advantageous market for the asset or liability (the market in which the reporting entity would be able to maximize the amount received or minimize the amount paid). DESC applies fair value measurements to interest rate assets and liabilities. DESC's interest rate swap agreements are valued using discounted cash flow models with independently sourced data. DESC applies credit adjustments to its derivative fair values in accordance with the requirements described above.

Inputs and Assumptions

Fair value is based on actively-quoted market prices, if available. In the absence of actively-quoted market prices, price information is sought from external sources, including industry publications. The inputs and assumptions used in measuring fair value for interest rate derivative contracts include the following:

- Interest rate curves
- Credit quality of counterparties and DESC
- Notional value
- Credit enhancements
- Time value

Levels

DESC utilizes the following fair value hierarchy, which prioritizes the inputs to valuation techniques used to measure fair value into three broad levels:

- Level 1-Quoted prices (unadjusted) in active markets for identical assets and liabilities that they have the ability to access at the measurement date.
- Level 2-Inputs other than quoted prices included within Level 1 that are either directly or indirectly observable for the asset or liability, including quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in inactive markets, inputs other than quoted prices that are observable for the asset or liability, and inputs that are derived from observable market data by correlation or other means. Instruments categorized in Level 2 include interest rate swaps.
- Level 3-Unobservable inputs for the asset or liability, including situations where there is little, if any, market activity for the asset or liability.

The fair value hierarchy gives the highest priority to quoted prices in active markets (Level 1) and the lowest priority to unobservable data (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. In these cases, the lowest level input that is significant to a fair value measurement in its entirety determines the applicable level in the fair value hierarchy. Assessing the significance of a particular input to the fair value measurement in its entirety requires judgment, considering factors specific to the asset or liability.

Recurring Fair Value Measurements

Fair value disclosures for assets held in DESC's pension and other postretirement benefit plans are presented in Note 11.

The following table presents DESC's liabilities that are measured at fair value on a recurring basis for each hierarchy level, including both current and noncurrent portions:

	Level 1	Level 2	Level 3	Total
(millions)				
At December 31, 2019				
Liabilities				
Interest rate	$ —	$ 7	$ —	$ 7
Total liabilities	$ —	$ 7	$ —	$ 7
At December 31, 2018				
Liabilities				
Interest rate	$ —	$ 3	$ —	$ 3
Total liabilities	$ —	$ 3	$ —	$ 3

Fair Value of Financial Instruments

Substantially all of DESC's financial instruments are recorded at fair value, with the exception of the instruments described below, which are reported at historical cost. Estimated fair values have been determined using available market information and valuation methodologies considered appropriate by management. The carrying amount of financial instruments classified within current assets and current liabilities are representative of fair value because of the short-term nature of these instruments. For financial instruments that are not recorded at fair value, the carrying amounts and estimated fair values are as follows:

At December 31,	2019		2018	
(millions)	Carrying Amount	Estimated Fair Value(1)	Carrying Amount	Estimated Fair Value(2)
Long-term debt(3)	$ 3,325	$ 4,229	$ 5,072	$ 5,396

(1) *Fair value is estimated using market prices, where available, and interest rates currently available for issuance of debt with similar terms and remaining maturities. All fair value measurements are classified as Level 2. The carrying amount of debt issuances with short-term maturities and variable rates refinanced at current market rates is a reasonable estimate of their fair value.*

(2) *Fair value is estimated based on net present value calculations using independently sourced market data that incorporate a developed discount rate using similarly rated long-term debt, along with benchmark interest rates. All fair value measurements are classified as Level 2. The carrying amount of debt issuances with short-term maturities and variable rates refinanced at current market rates is a reasonable estimate of their fair value.*

(3) *Carrying amount includes current portions included in securities due within one year and amounts which represent the unamortized debt issuance costs and discount or premium.*

10. ASSET RETIREMENT OBLIGATIONS

A liability for the present value of an ARO is recognized when incurred if the liability can be reasonably estimated. Uncertainty about the timing or method of settlement of a conditional ARO is factored into the measurement of the liability when sufficient information exists, but such uncertainty is not a basis upon which to avoid liability recognition.

The legal obligations associated with the retirement of long-lived tangible assets that result from their acquisition, construction, development and normal operation relate primarily to DESC's regulated utility operations. As of December 31, 2019, DESC has recorded AROs of $177 million for nuclear plant decommissioning. At December 31, 2019, DESC had $214 million in a trust for its two-thirds share of decommissioning activities. In addition, DESC has recorded AROs of $298 million for other conditional obligations primarily related to other generation, transmission and distribution properties, including gas pipelines. All of the amounts recorded are based upon estimates which are subject to varying degrees of precision, particularly since such payments will be made many years in the future.

A reconciliation of the beginning and ending aggregate carrying amount of AROs is as follows:

(millions)	2019	2018
Beginning balance	$ 528	$ 516
Liabilities settled	(29)	(15)
Accretion expense	22	23
Revisions in estimated cash flows(1)	(46)	4
Ending balance	$ 475	$ 528

(1) The decrease in 2019 reflects a change in the estimated timing of cash flows for interim pipeline replacements and DOE recoveries.

11. EMPLOYEE BENEFIT PLANS AND EQUITY COMPENSATION PLAN

Pension and Other Postretirement Benefit Plans

SCANA sponsors a noncontributory defined benefit pension plan that covers regular, full-time employees hired before January 1, 2014. DESC participates in SCANA's pension plan. SCANA's policy has been to fund the plan as permitted by applicable federal income tax regulations, as determined by an independent actuary.

The pension plan provides benefits under a cash balance formula for employees hired before January 1, 2000 who elected that option and all eligible employees hired subsequently. Under the cash balance formula, benefits accumulate as a result of compensation credits and interest credits. Employees hired before January 1, 2000 who elected to remain under the final average pay formula earn benefits based on years of credited service and the employee's average annual base earnings received during the last three years of employment. Benefits under the cash balance formula will continue to accrue through December 31, 2020, after which date no benefits will be accrued except that participants under the cash balance formula will continue to earn interest credits. Benefits under the final average pay formula will continue to accrue through December 31, 2023, after which date no benefits will be accrued. Once the benefits under SCANA's pension plan no longer accrue, eligible participants will accrue benefits under a cash balance plan sponsored by Dominion Energy.

In addition to pension benefits, SCANA provides certain unfunded postretirement health care and life insurance benefits to certain active and retired employees. DESC participates in these programs. Retirees hired before January 1, 2011 share in a portion of their medical care cost, while employees hired subsequently are responsible for the full cost of retiree medical benefits elected by them. The costs of postretirement benefits other than pensions are accrued during the years the employees render the services necessary to be eligible for these benefits.

The same benefit formula applies to all SCANA subsidiaries participating in the parent sponsored plans and, with regard to the pension plan, there are no legally separate asset pools. The postretirement benefit plans are accounted for as multiple employer plans.

Voluntary Retirement Program

In March 2019, Dominion Energy announced a voluntary retirement program to employees, including employees of DESC, that meet certain age and service requirements. The voluntary retirement program will not compromise safety or DESC's ability to comply with applicable laws and regulations. In 2019, upon the determinations made concerning the number of employees that elected to participate in the program, DESC recorded a charge of $62 million ($47 million after-tax), of which $51 million was included within other operations and maintenance expense, $3 million within other taxes and $8 million within other income (expense), net. In addition, as a result of the voluntary retirement program, DESC recorded pension plan settlement losses of $16 million within other income (expense), net in 2019.

In the second quarter of 2019, DESC remeasured its pension and other postretirement benefit plans as a result of the voluntary retirement program. The remeasurement resulted in an increase in the pension benefit obligation of $16 million and an increase in the accumulated postretirement benefit obligation of $10 million. In addition, the remeasurement resulted in an increase in the fair value of pension plan assets of $27 million. The impact of the remeasurement on net periodic benefit cost was recognized prospectively from the remeasurement date. The discount rate used for the remeasurement was 4.07% for the pension plan and 4.08% for the other postretirement benefit plan. All other assumptions used for the remeasurement were consistent with the measurement as of

December 31, 2018.

In the third quarter of 2019, DESC remeasured a pension plan as a result of a settlement from the voluntary retirement program. The settlement and related remeasurement resulted in an increase in the pension benefit obligation of $25 million and an increase in the fair value of the pension plan assets of $35 million for DESC. The impact of the remeasurement on net periodic benefit cost (credit) was recognized prospectively from the remeasurement date. The discount rate used for the remeasurement was 3.57%. All other assumptions used for the remeasurement were consistent with the measurement as of December 31, 2018.

Changes in Benefit Obligations

The measurement date used to determine pension and other postretirement benefit obligations is December 31. Data related to the changes in the projected benefit obligation for pension benefits and the accumulated benefit obligation for other postretirement benefits are presented below.

	Pension Benefits		Other Postretirement Benefits	
(millions)	2019	2018	2019	2018
Benefit obligation, January 1	$ 732	$ 793	$ 187	$ 216
Service cost	15	17	3	3
Interest cost	28	29	9	8
Plan participants' contributions	—	—	1	1
Actuarial (gain) loss	47	(46)	23	(30)
Benefits paid	(21)	(19)	(13)	(10)
Settlements	(80)	(42)	—	—
Curtailment	6	—	3	—
Amounts funded to parent	—	—	—	(1)
Benefit obligation, December 31	$ 727	$ 732	$ 213	$ 187

The accumulated benefit obligation for pension benefits for DESC was $711 million at the end of 2019 and $714 million at the end of 2018. The accumulated pension benefit obligation differs from the projected pension benefit obligation above in that it reflects no assumptions about future compensation levels.

Significant assumptions used to determine the above benefit obligations are as follows:

	Pension Benefits		Other Postretirement Benefits	
	2019	2018	2019	2018
Annual discount rate used to determine benefit obligation	3.47%	4.35%	3.52%	4.38%
Assumed annual rate of future salary increases for projected benefit obligation	3.00%	3.00%	N/A	N/A

A 6.6% annual rate of increase in the per capita cost of covered health care benefits was assumed for 2019. The rate was assumed to decrease gradually to 5.0% for 2023 and to remain at that level thereafter.

A one percent increase in the assumed health care cost trend rate for DESC would increase the postretirement benefit obligation by less than $1 million at December 31, 2019 and by $1 million at December 31, 2018. A one percent decrease in the assumed health care cost trend rate for DESC would decrease the postretirement benefit obligation by less than $1 million at December 31, 2019 and by $1 million at December 31, 2018.

Funded Status

At December 31,	Pension Benefits 2019	Pension Benefits 2018	Other Postretirement Benefits 2019	Other Postretirement Benefits 2018
(millions)				
Fair value of plan assets	$ 725	$ 676	$ —	$ —
Benefit obligation	727	732	213	187
Funded status	$ (2)	$ (56)	$ (213)	$ (187)

Amounts recognized on the consolidated balance sheets were as follows:

At December 31,	Pension Benefits 2019	Pension Benefits 2018	Other Postretirement Benefits 2019	Other Postretirement Benefits 2018
(millions)				
Current liability	$ —	$ —	$ (12)	$ (10)
Noncurrent liability	(2)	(56)	(201)	(177)

Amounts recognized in accumulated other comprehensive loss were as follows:

At December 31,	Pension Benefits 2019	Pension Benefits 2018	Other Postretirement Benefits 2019	Other Postretirement Benefits 2018
(millions)				
Net actuarial loss	$ 2	$ 3	$ 2	$ —

Amounts recognized in regulatory assets were as follows:

At December 31,	Pension Benefits 2019	Pension Benefits 2018	Other Postretirement Benefits 2019	Other Postretirement Benefits 2018
(millions)				
Net actuarial loss	$ 125	$ 202	$ 28	$ 9
Prior service cost	—	1	—	—
Total	$ 125	$ 203	$ 28	$ 9

In connection with the joint ownership of Summer, costs related to pensions attributable to Santee Cooper as of December 31, 2019 and 2018 totaled $19 million and $25 million, respectively, and were recorded within deferred debits. Costs related to other postretirement benefits attributable to Santee Cooper as of December 31, 2019 and 2018 totaled $15 million and $12 million, respectively, and was recorded within deferred debits.

Changes in Fair Value of Plan Assets

Pension Benefits (millions)	2019	2018
Fair value of plan assets, January 1	$ 677	$ 781
Actual return (loss) on plan assets	149	(43)
Benefits paid	(21)	(61)
Settlements	(80)	—
Fair value of plan assets, December 31	$ 725	$ 677

Investment Policies and Strategies

The assets of the pension plan are invested in accordance with the objectives of (1) fully funding the obligations of the pension plan, (2) overseeing the plan's investments in an asset-liability framework that considers the funding surplus (or deficit) between assets and liabilities, and overall risk associated with assets as compared to liabilities, and (3) maintaining sufficient liquidity to meet benefit payment obligations on a timely basis. DESC uses a dynamic investment strategy for the management of the pension plan assets. This strategy will lead to a reduction in equities and an increase in long duration fixed income allocations over time with the intention of reducing volatility of funded status and pension costs.

The pension plan operates with several risk and control procedures, including ongoing reviews of liabilities, investment objectives, levels of diversification, investment managers and performance expectations. The total portfolio is constructed and maintained to provide prudent diversification with regard to the concentration of holdings in individual issues, corporations, or industries.

Transactions involving certain types of investments are prohibited. These include, except where utilized by a hedge fund manager, any form of private equity; commodities or commodity contracts (except for unleveraged stock or bond index futures and currency futures and options); ownership of real estate in any form other than publicly traded securities; short sales, warrants or margin transactions, or any leveraged investments; and natural resource properties. Investments made for the purpose of engaging in speculative trading are also prohibited.

The pension plan asset allocation at December 31, 2019 and 2018 and the target allocation for 2020 are as follows:

	Percentage of Plan Assets		
	Target Allocation	December 31,	
Asset Category	2020	2019	2018
Equity Securities	45%	64%	55%
Fixed Income	50%	35%	34%
Cash	5%	1%	—%
Hedge Funds	—%	—%	11%

For 2020, the expected long-term rate of return on assets will be 7%. In developing the expected long-term rate of return assumptions, management evaluates the pension plan’s historical cumulative actual returns over several periods, considers the expected active and passive returns across various asset classes and assumes the target allocation is achieved. Management regularly reviews such allocations and periodically rebalances the portfolio when considered appropriate. Additional rebalancing may occur subject to funded status improvements as part of the dynamic investment strategy described previously.

Fair Value Measurements

Assets held by the pension plan are measured at fair value and are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. At December 31, 2019 and 2018, fair value measurements, and the level within the fair value hierarchy in which the measurements fall, were as follows:

At December 31,	2019	2018
(millions)		
Investments with fair value measure at Level 2:		
Mutual funds	$ 152	$ 99
Short-term investment vehicles	—	19
US Treasury securities	3	7
Corporate debt instruments	233	86
Government and other debt instruments	26	16
Total assets in the fair value hierarchy	414	227
Investments at net asset value:		
Common collective trust	311	373
Joint venture interests	—	77
Total investments	$ 725	$ 677

For all periods presented, assets with fair value measurements classified as Level 1 were insignificant, and there were no assets with fair value measurements classified as Level 3. There were no transfers of fair value amounts into or out of Levels 1, 2 or 3 during 2019 or 2018.

Mutual funds held by the plan are open-end mutual funds registered with the SEC. The price of the mutual funds' shares is based on its NAV, which is determined by dividing the total value of portfolio investments, less any liabilities, by the total number of shares outstanding. For purposes of calculating NAV, portfolio securities and other assets for which market quotes are readily available are valued at market value. Short-term investment vehicles are funds that invest in short-term fixed income instruments and are valued using observable prices of the underlying fund assets based on trade data for identical or similar securities. US Treasury securities are valued using quoted market prices or based on models using observable inputs from market sources such as external prices or spreads or benchmarked thereto. Corporate debt instruments and government and other debt instruments are valued based on recently executed transactions, using quoted market prices, or based on models using observable inputs from market sources such as external prices or spreads or benchmarked thereto. Common collective trust assets and limited partnerships are valued at NAV, which has been determined based on the unit values of the trust funds. Unit values are determined by the organization sponsoring such trust funds by dividing the trust funds’ net assets at fair value by the units outstanding at each valuation date. Joint venture interests are invested in a hedge fund of funds partnership that invests directly in multiple hedge fund strategies that are not traded on exchanges and not traded on a daily basis. The valuation of such multi-strategy hedge fund of funds is estimated based on the NAV of the underlying hedge fund strategies using consistent valuation guidelines that account for variations that may influence their fair value.

Expected Cash Flows

Total benefits expected to be paid from the pension plan or company assets for the other postretirement benefits plan (net of participant contributions), respectively, are as follows:

Expected Benefit Payments

(millions)	Pension Benefits	Other Postretirement Benefits
2020	$ 70	$ 12
2021	37	12
2022	48	13
2023	46	13
2024	46	13
2025 - 2029	210	67

Pension Plan Contributions

The pension trust is adequately funded under current regulations. No contributions have been required since 1997, and as a result of closing the plan to new entrants and freezing benefit accruals at the end of 2023, no significant contributions to the pension trust are expected for the foreseeable future based on current market conditions and assumptions, nor is a limitation on benefit payments expected to apply.

Net Periodic Benefit Cost

Net periodic benefit cost is recorded utilizing beginning of the year assumptions. Disclosures required for these plans are set forth in the following tables.

Components of Net Periodic Benefit Cost

	Pension Benefits			Other Postretirement Benefits		
Year Ended December 31,	2019	2018	2017	2019	2018	2017
(millions)						
Service cost	$ 15	$ 17	$ 18	$ 3	$ 4	$ 4
Interest cost	28	29	32	9	8	9
Expected return on assets	(41)	(48)	(46)	—	—	—
Prior service cost amortization	—	—	1	—	—	—
Amortization of actuarial losses	11	11	14	—	—	1
Settlement loss	17	—	—	—	—	—
Curtailment	6	—	—	3	—	—
Net periodic benefit cost	$ 36	$ 9	$ 19	$ 15	$ 12	$ 14

In connection with regulatory orders, DESC recovers current pension costs through a rate rider that may be adjusted annually for retail electric operations or through cost of service rates for gas operations. For retail electric operations, current pension expense is recognized based on amounts collected through a rate rider, and differences between actual pension expense and amounts recognized pursuant to the rider are deferred as a regulatory asset (for under-collections) or regulatory liability (for over-collections) as applicable. In addition, DESC amortizes certain previously deferred pension costs. See Note 3.

Other changes in plan assets and benefit obligations recognized in other comprehensive income (net of tax) were as follows:

	Pension Benefits			Other Postretirement Benefits		
Year Ended December 31,	2019	2018	2017	2019	2018	2017
(millions)						
Current year actuarial (gain) loss	$ (1)	$ 1	$ —	$ 1	$ (1)	$ —

Other changes in plan assets and benefit obligations recognized in regulatory assets were as follows:

	Pension Benefits			Other Postretirement Benefits		
Year Ended December 31,	2019	2018	2017	2019	2018	2017
(millions)						
Current year actuarial (gain) loss	$ (51)	$ 41	$ (25)	$ 19	$ (26)	$ 7
Amortization of actuarial losses	(11)	(10)	(13)	—	(1)	(1)
Amortization of prior service cost	—	—	(1)	—	—	—
Settlement loss	(16)	—	—	—	—	—
Total recognized in regulatory assets	$ (78)	$ 31	$ (39)	$ 19	$ (27)	$ 6

Significant assumptions used in determining net periodic benefit cost:

	Pension Benefits			Other Postretirement Benefits		
Year Ended December 31,	2019	2018	2017	2019	2018	2017
Discount rate	3.57/4.38%	3.71%	4.22%	4.08/4.41%	3.74%	4.30%
Expected return on plan assets	7.00%	7.00%	7.25%	n/a	n/a	n/a
Rate of compensation increase	3.00%	3.00%	3.00%	n/a	n/a	n/a
Health care cost trend rate				6.60%	7.00%	6.60%
Ultimate health care cost trend rate				5.00%	5.00%	5.00%
Year achieved				2023	2023	2021

The estimated amounts to be amortized from regulatory assets into net periodic benefit cost in 2020 are as follows:

(millions)	Pension Benefits	Other Postretirement Benefits
Actuarial loss	$ 6	$ 1

Other postretirement benefit costs are subject to annual per capita limits pursuant to the plan's design. As a result, the effect of a one-percent increase or decrease in the assumed health care cost trend rate on total service and interest cost is not significant.

401(k) Retirement Savings Plan

SCANA sponsors a defined contribution plan in which eligible employees may defer up to 75% of eligible earnings subject to certain limits and may diversify their investments. DESC participates in this plan. Contributions are matched 100% up to 6% of an employee’s eligible earnings. The matching contributions made by DESC totaled $14 million in 2019, $20 million in 2018 and $23 million in 2017. Employee deferrals, matching contributions, and earnings on all contributions are fully vested and non-forfeitable.

12. COMMITMENTS AND CONTINGENCIES

As a result of issues generated in the ordinary course of business, DESC is involved in legal proceedings before various courts and is periodically subject to governmental examinations (including by regulatory authorities), inquiries and investigations. Certain legal proceedings and governmental examinations involve demands for unspecified amounts of damages, are in an initial procedural phase, involve uncertainty as to the outcome of pending appeals or motions, or involve significant factual issues that need to be resolved, such that it is not possible for DESC to estimate a range of possible loss. For such matters that DESC cannot estimate, a statement to this effect is made in the description of the matter. Other matters may have progressed sufficiently through the litigation or investigative processes such that DESC is able to estimate a range of possible loss. For legal proceedings and governmental examinations that DESC is able to reasonably estimate a range of possible losses, an estimated range of possible loss is provided, in excess of the accrued liability (if any) for such matters. Any accrued liability is recorded on a gross basis with a receivable also recorded for any probable insurance recoveries. Estimated ranges of loss are inclusive of legal fees and net of any anticipated insurance recoveries. Any estimated range is based on currently available information and involves elements of judgment and significant uncertainties. Any estimated range of possible loss may not represent DESC's maximum possible loss exposure. The circumstances of such legal proceedings and governmental examinations will change from time to time and actual results may vary significantly from the current estimate. For current proceedings not specifically reported below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material effect on DESC's financial position, liquidity or results of operations.

Environmental Matters

DESC is subject to costs resulting from a number of federal, state and local laws and regulations designed to protect human health and the environment. These laws and regulations affect future planning and existing operations. They can result in increased capital, operating and other costs as a result of compliance, remediation, containment and monitoring obligations.

From a regulatory perspective, DESC continually monitors and evaluates its current and projected emission levels and strives to comply with all state and federal regulations regarding those emissions. DESC participates in the SO_2 and NO_X emission allowance programs with respect to coal plant emissions and also has constructed additional pollution control equipment at its coal-fired electric generating plants. These actions are expected to address many of the rules and regulations discussed herein.

Air

CAA

The CAA, as amended, is a comprehensive program utilizing a broad range of regulatory tools to protect and preserve the nation's air quality. At a minimum, states are required to establish regulatory programs to address all requirements of the CAA. However, states may choose to develop regulatory programs that are more restrictive. Many of DESC's facilities are subject to the CAA's permitting and other requirements.

MATS

In February 2019, the EPA published a proposed rule to reverse its previous finding that it is appropriate and necessary to regulate toxic emissions from power plants. However, the emissions standards and other requirements of the MATS rule would remain in place as the EPA is not proposing to remove coal and oil-fired power plants from the list of sources that are regulated under MATS. Although litigation of the MATS rule and the outcome of the EPA's rulemaking are still pending, the regulation remains in effect and DESC is complying with the applicable requirements of the rule and does not expect any adverse impacts to its operations at this time.

Ozone Standards

The EPA published final non-attainment designations for the October 2015 ozone standard in June 2018. States have until August 2021 to develop plans to address the new standard. Until the states have developed implementation plans for the standard, DESC is unable to predict whether or to what extent the new rules will ultimately require additional controls. The expenditures required to implement additional controls could have a material impact on DESC's results of operations and cash flows.

ACE Rule

In July 2019, the EPA published the final rule informally referred to as the ACE Rule, as a replacement for the Clean Power Plan. The ACE Rule applies to existing coal-fired power plants. The final rule includes unit-specific performance standards based on the degree of emission reduction levels achievable from unit efficiency improvements to be determined by the permitting agency. The ACE Rule requires states to develop plans by July 2022 to implement these performance standards. These state plans must be approved by the EPA by January 2024. While the impacts of this rule could be material to DESC's results of operations, financial condition and/or cash flows, the existing regulatory frameworks in South Carolina provide rate recovery mechanisms that could substantially mitigate any such impacts for DESC.

Carbon Regulations

In August 2016, the EPA issued a draft rule proposing to reaffirm that a source's obligation to obtain a PSD or Title V permit for GHGs is triggered only if such permitting requirements are first triggered by non-GHG, or conventional, pollutants that are regulated by the New Source Review program, and to set a significant emissions rate at 75,000 tons per year of CO_2 equivalent emissions under which a source would not be required to apply BACT for its GHG emissions. Until the EPA ultimately takes final action on this rulemaking, DESC cannot predict the impact to their results of operations, financial condition and/or cash flows.

In December 2018, the EPA proposed revised Standards of Performance for Greenhouse Gas Emissions from New, Modified, and Reconstructed Stationary Sources. The proposed rule would amend the previous determination that the best system of emission reduction for newly constructed coal-fired steam generating units is no longer partial carbon capture and storage. Instead, the proposed revised best system of emission reduction for this source category is the most efficient demonstrated steam cycle (e.g., supercritical steam conditions for large units and subcritical steam conditions for small units) in combination with the best operating practices.

Oil and Gas NSPS

In August 2012, the EPA issued an NSPS impacting new and modified facilities in the natural gas production and gathering sectors and made revisions to the NSPS for natural gas processing and transmission facilities. These rules establish equipment performance specifications and emissions standards for control of VOC emissions for natural gas production wells, tanks, pneumatic controllers, and compressors in the upstream sector. In June 2016, the EPA issued another NSPS regulation, for the oil and natural gas sector, to regulate methane and VOC emissions from new and modified facilities in transmission and storage, gathering and boosting, production and processing facilities. All projects which commenced construction after September 2015 are required to comply with this regulation. In October 2018, the EPA published a proposed rule reconsidering and amending portions of the 2016 rule, including but not limited to, the fugitive emissions requirements at well sites and compressor stations. The amended portions of the 2016 rule were effective immediately upon publication. Until the proposed rule regarding reconsideration is final, DESC is implementing the 2016 regulation. DESC is still evaluating whether potential impacts on results of operations, financial condition and/or cash flows related to this matter will be material.

Water

The CWA, as amended, is a comprehensive program requiring a broad range of regulatory tools including a permit program to authorize and regulate discharges to surface waters with strong enforcement mechanisms. DESC must comply with applicable aspects of the CWA programs at its operating facilities.

Regulation 316(b)

In October 2014, the final regulations under Section 316(b) of the CWA that govern existing facilities and new units at existing facilities that employ a cooling water intake structure and that have flow levels exceeding a minimum threshold became effective. The rule establishes a national standard for impingement based on seven compliance options but forgoes the creation of a single technology standard for entrainment. Instead, the EPA has delegated entrainment technology decisions to state regulators. State regulators are to make case-by-case entrainment technology determinations after an examination of five mandatory facility-specific factors, including a social cost-benefit test, and six optional facility-specific factors. The rule governs all electric generating stations with water withdrawals above two MGD, with a heightened entrainment analysis for those facilities over 125 MGD. DESC has four facilities that are subject to the final regulations. DESC anticipates that it may have to install impingement control technologies at certain of these stations that have once-through cooling systems. DESC is currently evaluating the need or potential for entrainment controls under the final rule as these decisions will be made on a case-by-case basis after a thorough review of detailed biological, technology, cost and benefit studies. DESC is conducting studies and implementing plans as required by the rule to determine appropriate intake structure modifications at certain facilities to ensure compliance with this rule. While the impacts of this rule could be material to DESC's results of operations, financial condition and/or cash flows, the existing regulatory framework in South Carolina provides rate recovery mechanisms that could substantially mitigate any such impacts for DESC.

Effluent Limitations Guidelines

In September 2015, the EPA released a final rule to revise the ELG Rule. The final rule establishes updated standards for wastewater discharges that apply primarily at coal and oil steam generating stations. Affected facilities are required to convert from wet to dry or closed cycle coal ash management, improve existing wastewater treatment systems and/or install new wastewater treatment technologies in order to meet the new discharge limits. In April 2017, the EPA granted two separate petitions for reconsideration of the final ELG Rule and stayed future compliance dates in the rule. Also in April 2017, the U.S. Court of Appeals for the Fifth Circuit granted the EPA's request for a stay of the pending consolidated litigation challenging the rule while the EPA addresses the petitions for reconsideration. In September 2017, the EPA signed a rule to postpone the earliest compliance dates for certain waste streams regulations in the final ELG Rule from November 2018 to November 2020; however, the latest date for compliance for these regulations remains December 2023. While the impacts of this rule could be material to DESC's results of operations, financial condition and/or cash flows, as DESC expects that wastewater treatment technology retrofits will be required at Wateree generating station, the existing regulatory framework in South Carolina provides rate recovery mechanisms that could substantially mitigate any such impacts for DESC.

In December 2019, the EPA released proposed revisions to the ELG Rule that, if adopted, could extend the deadlines for compliance with certain standards at several facilities. While the impacts of this rule could be material to DESC's results of operations, financial condition and/or cash flows, the existing regulatory frameworks in South Carolina provide rate recovery mechanisms that could substantially mitigate any such impacts for the regulated electric utilities.

Waste Management and Remediation

The operations of DESC are subject to a variety of state and federal laws and regulations governing the management and disposal of solid and hazardous waste, and release of hazardous substances associated with current and/or historical operations. The CERCLA, as amended, and similar state laws, may impose joint, several and strict liability for cleanup on potentially responsible parties who owned, operated or arranged for disposal at facilities affected by a release of hazardous substances. In addition, many states have created programs to incentivize voluntary remediation of sites where historical releases of hazardous substances are identified and property owners or responsible parties decide to initiate cleanups.

From time to time, DESC may be identified as a potentially responsible party in connection with the alleged release of hazardous substances or wastes at a site. Under applicable federal and state laws, DESC could be responsible for costs associated with the investigation or remediation of impacted sites, or subject to contribution claims by other responsible parties for their costs incurred at such sites. DESC also may identify, evaluate and remediate other potentially impacted sites under voluntary state programs. Remediation costs may be subject to reimbursement under DESC's insurance policies, rate recovery mechanisms, or both. Except as described below, DESC does not believe these matters will have a material effect on results of operations, financial condition and/or cash flows.

DESC has four decommissioned MGP sites in South Carolina that are in various states of investigation, remediation and monitoring under work plans approved by, or under review by, the SCDHEC or the EPA. DESC anticipates that activities at these sites will continue through 2024 at an estimated cost of $10 million. In September 2018, DESC submitted an updated remediation work plan for one site to SCDHEC, which if approved, would increase costs by approximately $8 million. DESC expects to recover costs arising from the remediation work at all four sites through rate recovery mechanisms and as of December 31, 2019, deferred amounts, net of amounts previously recovered through rates and insurance settlements, totaled $23 million and are included in regulatory assets. Due to the uncertainty surrounding the other sites, DESC is unable to make an estimate of the potential financial statement impacts.

Ash Pond and Landfill Closure Costs

In April 2015, the EPA enacted a final rule regulating CCR landfills, existing ash ponds that still receive and manage CCRs, and inactive ash ponds that do not receive, but still store, CCRs. DESC currently has inactive and existing CCR ponds and CCR landfills subject to the final rule at 2 different facilities. This rule created a legal obligation for DESC to retrofit or close all of its inactive and existing ash ponds over a certain period of time, as well as perform required monitoring, corrective action, and post-closure care activities as necessary.

In December 2016, legislation was enacted that creates a framework for EPA- approved state CCR permit programs. In August 2017, the EPA issued interim guidance outlining the framework for state CCR program approval. The EPA has enforcement authority until state programs are approved. The EPA and states with approved programs both will have authority to enforce CCR requirements under their respective rules and programs. In September 2017, the EPA agreed to reconsider portions of the CCR rule in response to two petitions for reconsideration. In March 2018, the EPA proposed certain changes to the CCR rule related to issues remanded as part of the pending litigation and other issues the EPA is reconsidering. Several of the proposed changes would allow states with approved CCR permit programs additional flexibilities in implementing their programs. In July 2018, the EPA promulgated the first phase of changes to the CCR rule. Until all phases of the CCR rule are promulgated, DESC cannot forecast potential incremental impacts or costs related to existing coal ash sites in connection with future implementation of the 2016 CCR legislation and reconsideration of the CCR rule. In August 2018, the U.S. Court of Appeals for the D.C. Circuit issued its decision in the pending challenges of the CCR rule, vacating and remanding to the EPA three provisions of the rule. Until regulatory action is taken to incorporate the U.S. Court of Appeals for the D.C. Circuit’s decision, DESC is unable to make an estimate of the potential financial statement impacts associated with any future changes to the CCR rule in connection with the court’s remand.

Abandoned NND Project

DESC, on behalf of itself and as agent for Santee Cooper, entered into an engineering, construction and procurement contract with the Consortium in 2008 for the design and construction of the NND Project. DESC’s ownership share in the NND Project is 55%. Various difficulties were encountered in connection with the project. The ability of the Consortium to adhere to established budgets and construction schedules was affected by many variables, including unanticipated difficulties encountered in connection with project engineering and the construction of project components, constrained financial resources of the contractors, regulatory, legal, training and construction processes associated with securing approvals, permits and licenses and necessary amendments to them within projected time frames, the availability of labor and materials at estimated costs and the efficiency of project labor. There were also contractor and supplier performance issues, difficulties in timely meeting critical regulatory requirements, contract disputes, and changes in key contractors or subcontractors. These matters preceded the filing for bankruptcy protection by the Consortium on March 29, 2017 (see Contractor Bankruptcy Proceedings below) and were the subject of comprehensive analyses performed by SCANA, DESC and Santee Cooper.

Santee Cooper decided to suspend construction on the NND Project, on July 31, 2017, and in light of this decision and based on the results of SCANA and DESC’s analysis, SCANA and DESC determined to stop the construction of the units and to pursue recovery of costs incurred in connection with the construction under the abandonment provisions of the BLRA or through other means. This decision by SCANA became the focus of numerous legislative, regulatory and legal proceedings, and led to DESC recording pre-tax impairment charges in 2017 totaling approximately $1.1 billion (approximately $690 million after-tax). An additional pre-tax impairment loss was recorded in the first quarter of 2018 of approximately $4 million (approximately $3 million after-tax) in order to further reduce to estimated fair value the carrying value of nuclear fuel which had been acquired for use in the NND Project. These proceedings continued in 2018, and some of them remain unresolved and are described below under Claims and Litigation. On December 21, 2018, the South Carolina Commission issued the SCANA Merger Approval Order, which, among other things, limited recovery of capital costs related to the NND Project to $2.8 billion. As a result, DESC concluded that the NND Project capital costs exceeding the amounts established in the SCANA Merger Approval Order were probable of loss, regardless of whether the SCANA Combination was completed, and recorded an impairment charge of $1.4 billion ($870 million after-tax) in the fourth quarter of 2018.

On January 2, 2018, SCANA and Dominion Energy entered into the SCANA Merger Agreement and sought the consents and approvals from governmental entities and the shareholders of SCANA required to consummate the merger. After all consents and approvals were obtained, the SCANA Combination was effective January 1, 2019.

SCANA Merger Approval Order

In accordance with the terms of the South Carolina Commission's SCANA Merger Approval Order, DESC adopted the Plan-B Levelized Customer Benefits Plan, effective February 2019, whereby the average bill for a DESC residential electric customer approximates that which resulted from the legislatively-mandated temporary reduction that had been put into effect by the South

Carolina Commission in August 2018. DESC also recorded a significant impairment charge in the fourth quarter of 2018, which charge resulted from its conclusion that NND Project capital costs exceeding the amount established in the SCANA Merger Approval Order were probable of loss, regardless of whether the SCANA Combination was completed. In addition, in the first quarter of 2019, DESC recorded the following charges and liabilities which arose from or are related to provisions in the SCANA Merger Approval Order.

- A charge of $105 million ($79 million after-tax) included within the Corporate and Other segment related to certain assets that had been constructed in connection with the NND Project for which DESC committed to forgo recovery.
- A regulatory liability for refunds and restitution of amounts previously collected from retail electric customers of $1.0 billion ($756 million after-tax), recorded as a reduction in operating revenue, which will be credited to customers over an estimated 11 years. In addition, a previously existing regulatory liability of $1.0 billion will be credited to customers over 20 years, which reflects amounts to be refunded to customers related to the monetization of guaranty settlement described in Note 3.
- A regulatory liability for refunds to natural gas customers totaling $2 million ($2 million after-tax).
- A tax charge of $194 million related to $258 million of regulatory assets for which DESC committed to forgo recovery.

Further, except for rate adjustments for fuel and environmental costs, DSM costs, and other rates routinely adjusted on an annual or biannual basis, DESC will freeze retail electric base rates at current levels until January 1, 2021.

The South Carolina Commission order also approved the removal of DESC's investment in certain transmission assets that have not been abandoned from BLRA capital costs. As of December 31, 2019, such investment in these assets included $345 million within utility plant, net and $37 million within regulatory assets, which amount represents certain deferred operating costs. The South Carolina Commission approved deferral of these operating costs related to the investment until recovery of the transmission capital costs and associated deferred operating costs is addressed in a future rate proceeding. DESC believes these transmission capital and deferred operating costs are probable of recovery; however, if the South Carolina Commission were to disallow recovery of or a reasonable return on all or a portion of them, an impairment charge up to the disallowed costs may be required.

Various parties filed petitions for rehearing or reconsideration of the SCANA Merger Approval Order. In January 2019, the South Carolina Commission issued an order (1) granting the request of various parties and finding that DESC was imprudent in its actions by not disclosing material information to the ORS and the South Carolina Commission with regard to costs incurred subsequent to March 2015 and (2) denying the petitions for rehearing or consideration as to other issues raised in the various petitions. The deadline to appeal the SCANA Merger Approval Order and the order on rehearing expired in April 2019, and no party has sought appeal.

On April 15, 2020, the South Carolina Commission issued an order vacating the portion of the SCANA Merger Approval Order requiring that new retail electric rates be implemented by January 1, 2021.

Claims and Litigation

The following describes certain legal proceedings involving DESC relating to events occurring before closing of the SCANA Combination. Dominion Energy intends to vigorously contest the lawsuits, claims and assessments which have been filed or initiated against DESC. No reference to, or disclosure of, any proceeding, item or matter described below shall be construed as an admission or indication that such proceeding, item or matter is material. For certain of these matters, and unless otherwise noted therein, DESC is unable to estimate a reasonable range of possible loss and the related financial statement impacts, but for any such matter there could be a material impact to its results of operations, financial condition and/or cash flows. For the matters for which DESC is able to reasonably estimate a probable loss, the Consolidated Balance Sheets include reserves of $492 million and insurance receivables of $6 million included within other receivables at December 31, 2019. During the twelve months ended December 31, 2019, the Consolidated Statements of Comprehensive Loss includes charges of $590 million ($444 million after-tax), included within the Corporate and Other segment. Based on events that have occurred subsequent to February 28, 2020, and as of the date of this filing, an additional reserve of $10 million is expected to be recorded in the first quarter of 2020 related to these matters.

Ratepayer Class Actions

In May 2018, a consolidated complaint against DESC, SCANA and the State of South Carolina was filed in the State Court of Common Pleas in Hampton County, South Carolina (the DESC Ratepayer Case). In September 2018, the court certified this case as a class action. The plaintiffs allege, among other things, that DESC was negligent and unjustly enriched, breached alleged fiduciary and contractual duties and committed fraud and misrepresentation in failing to properly manage the NND Project, and that DESC committed unfair trade practices and violated state anti-trust laws. The plaintiffs sought a declaratory judgment that DESC may not charge its customers for any past or continuing costs of the NND Project, sought to have SCANA and DESC’s assets frozen and all monies recovered from Toshiba and other sources be placed in a constructive trust for the benefit of ratepayers and sought specific performance of the alleged implied contract to construct the NND Project.

In December 2018, the State Court of Common Pleas in Hampton County entered an order granting preliminary approval of a class action settlement and a stay of pre-trial proceedings in the DESC Ratepayer Case. The settlement agreement, contingent upon the closing of the SCANA Combination, provided that SCANA and DESC would establish an escrow account and proceeds from the escrow account would be distributed to the class members, after payment of certain taxes, attorneys' fees and other expenses and administrative costs. The escrow account would include (1) up to $2.0 billion, net of a credit of up to $2.0 billion in future electric bill relief, which would inure to the benefit of the escrow account in favor of class members over a period of time established by the South Carolina Commission in its order related to matters before the South Carolina Commission related to the NND Project, (2) a cash payment of $115 million and (3) the transfer of certain DESC-owned real estate or sales proceeds from the sale of such properties, which counsel for the DESC Ratepayer Class estimate to have an aggregate value between $60 million and $85 million. At the closing of the SCANA Combination, SCANA and DESC funded the cash payment portion of the escrow account. The court held a fairness hearing on the settlement in May 2019. In June 2019, the court entered an order granting final approval of the settlement, which order became effective July 2019. In July 2019, DESC transferred $117 million representing the cash payment, plus accrued interest, to the plaintiffs. In addition, property with a net recorded cost of $42 million is in the process of being transferred to the plaintiffs in coordination with the court-appointed real estate trustee to satisfy the settlement agreement.

In September 2017, a purported class action was filed by Santee Cooper ratepayers against Santee Cooper, DESC, Palmetto Electric Cooperative, Inc. and Central Electric Power Cooperative, Inc. in the State Court of Common Pleas in Hampton County, South Carolina (the Santee Cooper Ratepayer Case). The allegations are substantially similar to those in the DESC Ratepayer Case. The plaintiffs seek a declaratory judgment that the defendants may not charge the purported class for reimbursement for past or future costs of the NND Project. In March 2018, the plaintiffs filed an amended complaint including as additional named defendants certain then current and former directors of Santee Cooper and SCANA. In June 2018, Santee Cooper filed a Notice of Petition for Original Jurisdiction with the Supreme Court of South Carolina which was denied. In December 2018, Santee Cooper filed its answer to the plaintiffs' fourth amended complaint and filed cross claims against DESC. In October 2019, Santee Cooper voluntarily consented to stay its cross claims against DESC pending the outcome of the trial of the underlying case. In November 2019, DESC removed the case to the U.S. District Court for the District of South Carolina. In December 2019, the plaintiffs and Santee Cooper filed a motion to remand the case to state court. In January 2020, the case was remanded to state court. In March 2020, the parties executed a settlement agreement relating to this matter as well as the Luquire Case and the Glibowski Case described below. The settlement agreement provides that Dominion Energy and Santee Cooper will establish a fund for the benefit of class members in the amount of $520 million, of which Dominion Energy’s portion is $320 million of shares of Dominion Energy common stock. Also in March 2020, the court granted preliminary approval for the settlement agreement. This case is pending.

In July 2019, a similar purported class action was filed by certain Santee Cooper ratepayers against DESC, SCANA, Dominion Energy and former directors and officers of SCANA in the State Court of Common Pleas in Orangeburg, South Carolina (the Luquire Case). In August 2019, DESC, SCANA and Dominion Energy were voluntarily dismissed from the case. The claims are similar to the Santee Cooper Ratepayer Case. In March 2020, the parties executed a settlement agreement as described above relating to this matter as well as the Santee Cooper Ratepayer Case and the Glibowski Case. This case is pending.

RICO Class Action

In January 2018, a purported class action was filed, and subsequently amended, against SCANA, DESC and certain former executive officers in the U.S. District Court for the District of South Carolina (the Glibowski Case). The plaintiff alleges, among other things, that SCANA, DESC and the individual defendants participated in an unlawful racketeering enterprise in violation of RICO and conspired to violate RICO by fraudulently inflating utility bills to generate unlawful proceeds. The DESC Ratepayer Class Action settlement described previously contemplates dismissal of claims by DESC ratepayers in this case against DESC, SCANA and their officers. In August 2019, the individual defendants filed motions to dismiss. In March 2020, the parties executed a settlement agreement as described above relating to this matter as well as the Santee Cooper Ratepayer Case and the Luquire Case. This case is pending.

SCANA Shareholder Litigation

In February 2018, a purported class action was filed against Dominion Energy and certain former directors of SCANA and DESC in the State Court of Common Pleas in Richland County, South Carolina (the Metzler Lawsuit). The plaintiff alleges, among other things, that defendants violated their fiduciary duties to shareholders by executing a merger agreement that would unfairly deprive plaintiffs of the true value of their SCANA stock, and that Dominion Energy aided and abetted these actions. Among other remedies, the plaintiff seeks to enjoin and/or rescind the merger. In February 2018, Dominion Energy removed the case to the U.S. District Court for the District of South Carolina and filed a Motion to Dismiss in March 2018. In August 2018, the case was remanded back to the State Court of Common Pleas in Richland County. Dominion Energy appealed the decision to remand to the U.S. Court of Appeals for the Fourth Circuit, where the appeal was consolidated with another lawsuit regarding the SCANA Merger Agreement to which DESC is not a party. In June 2019, the U.S. Court of Appeals for the Fourth Circuit reversed the order remanding the case to state court. The case is pending in the U.S. District Court for the District of South Carolina.

Employment Class Actions and Indemnification

In August 2017, a case was filed in the U.S. District Court for the District of South Carolina on behalf of persons who were formerly employed at the NND Project. In July 2018, the court certified this case as a class action. In February 2019, certain of these plaintiffs filed an additional case, which case has been dismissed and the plaintiffs have joined the case filed in August 2017. The plaintiffs allege, among other things, that SCANA, DESC, Fluor Corporation and Fluor Enterprises, Inc. violated the Worker Adjustment and Retraining Notification Act in connection with the decision to stop construction at the NND Project. The plaintiffs allege that the defendants failed to provide adequate advance written notice of their terminations of employment and are seeking damages, which are estimated to be as much as $100 million for 100% of the NND Project.

In September 2018, a case was filed in the State Court of Common Pleas in Fairfield County, South Carolina by Fluor Enterprises, Inc. and Fluor Daniel Maintenance Services, Inc. against DESC and Santee Cooper. The plaintiffs make claims for indemnification, breach of contract and promissory estoppel arising from, among other things, the defendants' alleged failure and refusal to defend and indemnify the Fluor defendants in the aforementioned case. These cases are pending.

FILOT Litigation and Related Matters

In November 2017, Fairfield County filed a complaint and a motion for temporary injunction against DESC in the State Court of Common Pleas in Fairfield County, South Carolina, making allegations of breach of contract, fraud, negligent misrepresentation, breach of fiduciary duty, breach of implied duty of good faith and fair dealing and unfair trade practices related to DESC’s termination of the FILOT agreement between DESC and Fairfield County related to the NND Project. The plaintiff sought a temporary and permanent injunction to prevent DESC from terminating the FILOT agreement. The plaintiff withdrew the motion for temporary injunction in December 2017. This case is pending.

Governmental Proceedings and Investigations

In June 2018, DESC received a notice of proposed assessment of approximately $410 million, excluding interest, from the SCDOR following its audit of DESC’s sales and use tax returns for the periods September 1, 2008 through December 31, 2017. The proposed assessment, which includes 100% of the NND Project, is based on the SCDOR's position that DESC's sales and use tax exemption for the NND Project does not apply because the facility will not become operational. DESC has protested the proposed assessment, which remains pending.

In September and October 2017, SCANA was served with subpoenas issued by the U.S. Attorney's Office for the District of South Carolina and the Staff of the SEC's Division of Enforcement seeking documents related to the NND Project. In February 2020, the SEC filed a complaint against SCANA, two of its former executive officers and DESC in the U.S. District Court for the District of South Carolina alleging that the defendants violated federal securities laws by making false and misleading statements about the NND Project. In addition, the South Carolina Law Enforcement Division is conducting a criminal investigation into the handling of the NND Project by SCANA and DESC. These matters are pending. SCANA and DESC are cooperating fully with the investigations, including responding to additional subpoenas and document requests.

Other Litigation

In December 2018, arbitration proceedings commenced between DESC and Cameco Corporation related to a supply agreement signed in May 2008. This agreement provides the terms and conditions under which DESC agreed to purchase uranium hexafluoride from Cameco Corporation over a period from 2010 to 2020. Cameco Corporation alleges that DESC violated this agreement by failing to purchase the stated quantities of uranium hexafluoride for the 2017 and 2018 delivery years. DESC denies that it is in breach of the agreement and believes that it has reduced its purchase quantity within the terms of the agreement. This matter is pending.

In September 2019, a South Carolina state court jury awarded a judgment to the estate of Jose Larios in a wrongful death suit filed in June 2017 against DESC, of which DESC was apportioned $19 million. DESC holds general liability insurance coverage which is expected to provide payment for substantially all DESC's liability in this matter. In October 2019, DESC filed a motion requesting a reduction in the judgment or, in the alternative, a new trial. In November 2019, DESC's motion for a new trial was granted, setting aside the entire verdict amount. This matter is pending.

Contractor Bankruptcy Proceedings

Westinghouse's Reorganization Plan became effective August 1, 2018. Initially, Westinghouse had projected that its Reorganization Plan would pay in full or nearly in full its pre-petition trade creditors, including several of the Westinghouse Subcontractors which have alleged non-payment by the Consortium for amounts owed for work performed on the NND Project and have filed liens on related property in Fairfield County, South Carolina. DESC is contesting approximately $285 million of such filed liens. Most of these asserted liens are "pre-petition" claims that relate to work performed by Westinghouse Subcontractors before the Westinghouse bankruptcy, although some of them are "post-petition" claims arising from work performed after the Westinghouse bankruptcy. It is possible that the Reorganization Plan will not provide for payment in full or nearly in full to its pre-petition trade creditors. The shortfall could be significant. In addition, payments under the Toshiba Settlement are subject to reduction if Westinghouse pays Westinghouse Subcontractors holding pre-petition liens directly. Under these circumstances, DESC and Santee Cooper, each in its pro rata share, would be required to make Citibank, N.A., which purchased the scheduled payments under the Toshiba Settlement, whole for reductions related to valid subcontractor and vendor pre-petition liens up to $60 million ($33 million for DESC's 55% share).

DESC and Santee Cooper were responsible for amounts owed to Westinghouse for valid work performed by Westinghouse Subcontractors on the NND Project after the Westinghouse bankruptcy filing (i.e., post-petition) until termination of the IAA (the IAA Period). In the Westinghouse bankruptcy proceeding, deadlines were established for creditors of Westinghouse to assert the amounts owed to such creditors prior to the Westinghouse bankruptcy filing and during the IAA Period. Many of the Westinghouse Subcontractors have filed such claims. In December 2019, DESC and Santee Cooper entered into a confidential settlement agreement with W Wind Down Co LLC resolving claims relating to the IAA.

Further, some Westinghouse Subcontractors who have made claims against Westinghouse in the bankruptcy proceeding also filed against DESC and Santee Cooper in South Carolina state court for damages. The Westinghouse Subcontractor claims in South Carolina state court include common law claims for pre-petition work, IAA Period work, and work after the termination of the IAA. Many of these claimants have also asserted construction liens against the NND Project site. While DESC cannot be assured that it will not have any exposure on account of unpaid Westinghouse Subcontractor claims, which claims DESC is presently disputing, DESC believes it is unlikely that it will be required to make payments on account of such claims.

Nuclear Insurance

Under Price-Anderson, DESC (for itself and on behalf of Santee-Cooper) maintains agreements of indemnity with the U.S. Nuclear Regulatory Commission that, together with private insurance, cover third-party liability arising from any nuclear incident occurring at Summer. Price-Anderson provides funds up to $14.0 billion for public liability claims that could arise from a single nuclear incident. Each nuclear plant is insured against this liability to a maximum of $450 million by American Nuclear Insurers with the remaining coverage provided by a mandatory program of deferred premiums that could be assessed, after a nuclear incident, against all owners of commercial nuclear reactors. Each reactor licensee is liable for up to $138 million per reactor owned for each nuclear incident occurring at any reactor in the U.S., provided that not more than $21 million of the liability per reactor would be assessed per year. DESC’s maximum assessment, based on its two-thirds ownership of Summer, would be $92 million per incident, but not more than $14 million per year. Both the maximum assessment per reactor and the maximum yearly assessment are adjusted for inflation at least every five years.

DESC currently maintains insurance policies (for itself and on behalf of Santee Cooper) with NEIL. The policies provide coverage to Summer for property damage and outage costs up to $2.75 billion resulting from an event of nuclear origin and up to $2.33 billion resulting from an event of a non-nuclear origin. The NEIL policies in aggregate, are subject to a maximum loss of $2.75 billion for any single loss occurrence. The NEIL policies permit retrospective assessments under certain conditions to cover insurer’s losses. Based on the current annual premium, DESC’s portion of the retrospective premium assessment would not exceed $24 million. DESC currently maintains an excess property insurance policy (for itself and on behalf of Santee Cooper) with EMANI. The policy provides coverage to Summer for property damage and outage costs up to $415 million resulting from an event of a non-nuclear origin. The EMANI policy permits retrospective assessments under certain conditions to cover insurer's losses. Based on the current annual premium, DESC's portion of the retrospective premium assessment would not exceed $2 million.

To the extent that insurable claims for property damage, decontamination, repair and replacement and other costs and expenses arising from an incident at Summer exceed the policy limits of insurance, or to the extent such insurance becomes unavailable in the future, and to the extent that DESC's rates would not recover the cost of any purchased replacement power, DESC will retain the risk of loss as a self-insurer. DESC has no reason to anticipate a serious nuclear or other incident. However, if such an incident were to occur, it likely would have a material impact on DESC's results of operations, cash flows and financial position.

Spent Nuclear Fuel

The Nuclear Waste Policy Act of 1982 required that the United States government accept and permanently dispose of high-level radioactive waste and spent nuclear fuel by January 31, 1998, and it imposed on utilities the primary responsibility for storage of their spent nuclear fuel until the repository is available. DESC entered into a Standard Contract for Disposal of Spent Nuclear Fuel and/or High-Level Radioactive Waste with the DOE in 1983. As of December 31, 2019, the federal government has not accepted any spent fuel from Summer, and it remains unclear when the repository may become available. DESC has constructed an independent spent fuel storage installation to accommodate the spent nuclear fuel output for the life of Summer. DESC may evaluate other technology as it becomes available.

Long-Term Purchase Agreements

At December 31, 2019, DESC had the following long-term commitments that are noncancelable or cancelable only under certain conditions, and that a third party that will provide the contracted goods or services has used to secure financing.

(millions)	2020	2021	2022	2023	2024	Thereafter	Total
Purchased electric capacity(1)	$ 59	$ 58	$ 57	$ 57	$ 57	$ 661	$ 949

(1) Includes affiliated amounts with certain solar facilities of $234 million.

Commitments represent estimated amounts payable for energy under power purchase contracts with qualifying facilities which expire at various dates through 2046. Energy payments are generally based on fixed dollar amounts per month and totaled $37 million in 2019 and $24 million in 2018.

13. LEASES

At December 31, 2019, DESC had the following lease assets and liabilities recorded in the Consolidated Balance Sheet within the FERC accounts noted:

Operating Leases	Electric	Common	Total
Account 101.1 - Property Under Capital Lease	$ 9	$ -	$ 9
Account 118 - Other Utility Plant	-	14	14
Account 227 - Obligations Under Capital Lease - Noncurrent	(7)	(13)	(20)
Account 243 - Obligations under Capital Leases - Current	(2)	(1)	(3)

Finance Leases	Electric	Gas	Common	Nonutility	Total
Account 101.1 - Property Under Capital Lease	$ 19	$ -	$ -	$ -	$ 19
Account 118 - Other Utility Plant	-	1	2	-	3
Account 121 - Nonutility Property	-	-	-	6	6
Account 227 - Obligations Under Capital Lease - Noncurrent	(14)	(1)	(2)	(4)	(20)
Account 243 - Obligations under Capital Leases - Current	(4)	-	(1)	(2)	(8)

For the year ended December 31, 2019, total lease cost consisted of the following:

Year Ended December 31,	2019
(millions)	
Finance lease cost:	
Amortization	$ 7
Interest	1
Operating lease cost	4
Short-term lease cost	1
Total lease cost	$ 13

For the year ended December 31, 2019, cash paid for amounts included in the measurement of lease liabilities consisted of the following amounts, included in the Consolidated Statements of Cash Flows:

Year Ended December 31,	2019
(millions)	
Operating cash flows from finance leases	$ 1
Operating cash flows from operating leases	3
Financing cash flows from finance leases	7

At December 31, 2019, the weighted average remaining lease term and weighted average discount rate for finance and operating leases were as follows:

At December 31,	2019
Weighted average remaining lease term - finance leases	5 years
Weighted average remaining lease term - operating leases	18 years
Weighted average discount rate - finance leases	2.94%
Weighted average discount rate - operating leases	3.94%

Lease liabilities have the following scheduled maturities:

(millions)	Operating	Finance
2020	$ 4	$ 8
2021	3	7
2022	2	5
2023	2	4
2024	1	2
After 2024	23	3
Total undiscounted lease payments	35	29
Present value adjustment	(12)	(2)
Present value of lease liabilities	$ 23	$ 27

14. OPERATING SEGMENTS

In December 2019, DESC realigned its segments which resulted in the formation of a single primary operating segment. The historical information presented herein has been recast to reflect the current segment presentation.

The Corporate and Other Segment primarily includes specific items attributable to its operating segment that are not included in profit measures evaluated by executive management in assessing the segment's performance or in allocating resources.

In 2019, DESC reported after-tax net expenses of $1.6 billion for specific items in the Corporate and Other segment, all of which were attributable to its operating segment.

The net expense for specific items attributable to DESC's operating segment in 2019 primarily related to the impact of the following items:

- A $1.0 billion ($756 million after-tax) charge for refunds of amounts previously collected from retail electric customers for the NND Project;
- $590 million ($444 million after-tax) of charges associated with litigation;
- A $194 million tax charge for $258 million of income tax-related regulatory assets for which DESC committed to forgo recovery;
- A $114 million ($86 million after-tax) charge for utility plant primarily for which DESC committed to forgo recovery;
- $100 million ($76 million after-tax) of merger-related costs associated with the SCANA Combination, including a $79 million ($59 million after-tax) charge related to a voluntary retirement program; and
- $66 million tax charges for changes in unrecognized tax benefits.

In 2018, DESC reported after-tax net expenses of $917 million for specific items in the Corporate and Other segment, all of which were attributable to its operating segment.

The net expense for specific items attributable to DESC's operating segment in 2018 primarily related to a $1.4 billion ($870 million after-tax) impairment charge associated with the NND Project.

In 2017, DESC reported after-tax net expenses of $690 million for specific items in the Corporate and Other segment, all of which were attributable to its operating segment.

The net expense for specific items attributable to DESC's operating segment in 2017 related to a $1.1 billion ($690 million after-tax) impairment charge associated with the NND Project.

The following table presents segment information pertaining to DESC's operations:

Year Ended December 31, (millions)	Dominion Energy South Carolina	Corporate and Other	Consolidated Total
2019			
External revenue	$ 2,939	$ (1,008)	$ 1,931
Depreciation and amortization	432	(2)	430
Interest and related charges	237	13	250
Income tax expense (benefit)	151	(175)	(24)
Comprehensive income (loss) available (attributable) to common shareholder	408	(1,647)	(1,239)
Capital expenditures	471	—	471
Total assets (billions)	13.4	—	13.4
2018			
External revenue	$ 2,763	$ (1)	$ 2,762
Depreciation and amortization	307	—	307
Interest and related charges	294	(3)	291
Income tax expense (benefit)	89	(514)	(425)
Comprehensive income (loss) available (attributable) to common shareholder	304	(917)	(613)
Capital expenditures	612	—	612
Total assets (billions)	14.1	—	14.1
2017			
External revenue	$ 3,070	$ —	$ 3,070
Depreciation and amortization	293	—	293
Interest and related charges	273	—	273
Income tax expense (benefit)	249	(428)	(179)
Comprehensive income (loss) available (attributable) to common shareholder	505	(690)	(185)
Capital expenditures	898	—	898

15. UTILITY PLANT AND NONUTILITY PROPERTY

Major classes of utility plant and other property and their respective balances at December 31, 2019 and 2018 were as follows:

At December 31,	2019	2018
(millions)		
Gross utility plant:		
Generation	$ 5,020	$ 5,019
Transmission	1,905	1,758
Distribution	4,685	4,456
Storage	73	74
General and other	549	535
Intangible	230	228
Construction work in progress	316	337
Nuclear fuel	608	611
Total gross utility plant	$ 13,386	$ 13,018
Gross nonutility property	$ 75	$ 73

Jointly Owned Utility Plant

DESC jointly owns and is the operator of Summer. Each joint owner provides its own financing and shares the direct expenses and generation output in proportion to its ownership. DESC's share of the direct expenses of Summer is included in the corresponding operating expenses on its income statement. The units associated with the NND Project have been reclassified from construction work in progress to a regulatory asset as a result of the decision to stop their construction. See additional discussion at Note 3. In May 2019, DESC and Santee Cooper entered into an agreement in which DESC agreed to purchase 11.7% of Santee Cooper's ownership interest in the NND Project nuclear fuel, which will be used at Summer, for $8 million to true up the ownership percentage from the 55% ownership percentage that was applicable for the NND Project to the 66.7% ownership percentage applicable for Summer.

At December 31,	2019	2018
	Summer Unit 1	Summer Unit 1
Percent owned	66.7%	66.7%
Plant in service	$ 1.4 billion	$ 1.5 billion
Accumulated depreciation	$ 684 million	$ 644 million
Construction work in progress	$ 79 million	$ 128 million

Included within other receivables on the balance sheet were amounts due to DESC from Santee Cooper for its share of direct expenses. These amounts totaled $50 million at December 31, 2019 and $46 million at December 31, 2018.

Sale of Warranty Service Contract Assets

In May 2019, DESC entered into an agreement to sell certain warranty service contract assets for total consideration of $7 million. The transaction closed in August 2019, resulting in a $7 million ($5 million after-tax) gain recorded in other income (expense), net in DESC's Consolidated Statements of Comprehensive Loss. Pursuant to the agreement, upon closing DESC entered into a service agreement with the buyer under which the buyer will compensate DESC in connection with the right to use DESC's brand in marketing materials and other services over a ten-year term.

16. AFFILIATED AND RELATED PARTY TRANSACTIONS

DESC owns 40% of Canadys Refined Coal, LLC, which is involved in the manufacturing and sale of refined coal to reduce emissions at certain of DESC's generating facilities. DESC accounts for this investment using the equity method. Purchases and sales of the related coal are recorded as other income (expense), net in the Consolidated Statements of Comprehensive Loss.

DESC purchases natural gas and related pipeline capacity from SCANA Energy Marketing, Inc. to service its retail gas customers and to satisfy certain electric generation requirements. These purchases are included within gas purchased for resale or fuel used in electric generation, as applicable in the Consolidated Statements of Comprehensive Loss.

DESC purchases all of the electric generation of Williams Station under a unit power sales agreement. Such unit power purchases are included in purchased power on the Consolidated Statements of Comprehensive Income (Loss).

DESS, on behalf of itself and its parent company, provides the following services to DESC, which are rendered at direct or allocated cost: information systems, telecommunications, customer support, marketing and sales, human resources, corporate compliance, purchasing, financial, risk management, public affairs, legal, investor relations, gas supply and capacity management, strategic planning, general administrative, and retirement benefits. In addition, DESS processes and pays invoices for DESC and is reimbursed. Costs for these services include amounts capitalized. Amounts expensed are primarily recorded in other operations and maintenance – affiliated suppliers and other income (expense), net in the Consolidated Statements of Comprehensive Loss.

Year Ended December 31,	2019	2018	2017
(millions)			
Purchases of coal from affiliate	$ 31	$ 53	$ 73
Sales of coal to affiliate	31	52	73
Purchases of fuel used in electric generation from affiliate	43	139	127
Direct and allocated costs from services company affiliate(1)	291	278	298
Operating Revenues – Electric from sales to affiliate	4	5	5
Operating Revenues – Gas from sales to affiliate	1	1	1
Operating Expenses – Other taxes from affiliate	6	6	5
Purchases of electric generation from affiliate	183	199	175

(1) Includes capitalized expenditures of $52 million, $40 million and $81 million for the years ended December 31, 2019, 2018 and 2017, respectively.

At December 31,	2019	2018
(millions)		
Receivable from Canadys Refined Coal, LLC	$ 2	$ 7
Payable to Canadys Refined Coal, LLC	2	7
Payable to SCANA Energy Marketing, Inc	—	14
Payable to DESS	72	36
Payable to Public Service Company of North Carolina, Incorporated	8	7
Payable to GENCO	10	9

In connection with the SCANA Combination, purchases from certain entities owned by Dominion Energy became affiliated transactions. During the year ended December 31, 2019, DESC purchased electricity generated by certain solar facilities, totaling $8 million, which is recorded as purchased power in the Consolidated Statements of Comprehensive Loss. At December 31, 2019, DESC had accounts payable balances to these affiliates totaling less than $1 million. In addition, during the year ended December 31, 2019, DESC incurred demand and transportation charges from DECG totaling $63 million, of which $19 million is recorded as fuel used in electric generation and $44 million is recorded as gas purchased for resale in the Consolidated Statements of Comprehensive Loss. At December 31, 2019, DESC had an accounts payable balance due to this affiliate totaling $5 million and an accounts receivable to this affiliate totaling $1 million.

Borrowings from an affiliate are described in Note 6. Certain disclosures regarding DESC’s participation in SCANA's noncontributory defined benefit pension plan and unfunded postretirement health care and life insurance programs are included in Note 11.

17. OTHER INCOME (EXPENSE), NET

Components of other income (expense), net are as follows:

Year Ended December 31, (millions)	2019	2018	2017
Revenues from contracts with customers	$ 4	$ 5	$ —
Other income	19	141	45
Other expense	(57)	(28)	(32)
Allowance for equity funds used during construction	1	11	15
Other income (expense), net	$ (33)	$ 129	$ 28

The recording of revenue from contracts with customers within other income (expense) arose upon the adoption of related accounting guidance described in Note 1 and Note 4, and as permitted, periods prior to adoption have not been restated. Other income in 2018 includes gains from the settlement of interest rate derivatives of $115 million (see Note 8). Non-service cost components of pension and other postretirement benefits are included in other expense.

18. SUPPLEMENTAL CASH FLOW INFORMATION

Cash paid for interest: $211 million and $251 million in 2019 and 2018, respectively (net of capitalized interest of $5 million and $9 million in 2019 and 2018, respectively).

Income taxes paid: $13 million and $1 million in 2019 and 2018, respectively.
Income taxes received: $0 million and $216 million in 2019 and 2018, respectively.

Noncash Investing and Financing Activities:
Accrued construction expenditures: $114 million and $63 million at December 31, 2019 and 2018, respectively.
Capital leases expenditures: $4 million of financing leases and $8 million of operating leases for the year ended December 31, 2019 and $8 million of capital leases for the year ended December 31, 2018.
Contributed construction: $- and $6 million for the years ended December 31, 2019 and 2018, respectively.

19. QUARTERLY FINANCIAL DATA (UNAUDITED)

A summary of DESC's quarterly results of operations for the years ended December 31, 2019 and 2018 follows. Amounts reflect all adjustments necessary in the opinion of management for a fair statement of the results for the interim periods. Results for interim periods may fluctuate as a result of weather conditions, changes in rates and other factors.

(millions)	First Quarter	Second Quarter	Third Quarter	Fourth Quarter
2019				
Operating revenue	$ (335)	$ 698	$ 795	$ 771
Operating income (loss)	(1,156)	4	255	(84)
Comprehensive income (loss) available (attributable) to common shareholder	(1,109)	(78)	143	(195)
2018				
Operating revenue	$ 702	$ 632	$ 739	$ 689
Operating income (loss)	111	96	200	(1,283)
Comprehensive income (loss) available (attributable) to common shareholder	124	26	98	(861)

DESC's 2019 results include the impact of the following significant items:

- Fourth quarter results include a $240 million after-tax charge related to litigation.
- Second quarter results include a $75 million after-tax charge related to litigation and a $47 million after-tax charge related to a voluntary retirement program.
- First quarter results include a $756 million after-tax charge for refunds of amounts previously collected from retail electric customers for the NND Project, a $198 million tax charge for $264 million of income tax-related regulatory assets for which DESC committed to forgo recovery, a $118 million after-tax charge for a settlement agreement of a DESC ratepayer class action lawsuit and an $86 million after-tax charge for property, plant and equipment for which DESC committed to forgo recovery.

DESC's 2018 results include the impact of the following significant item:

- Fourth quarter results include a $870 million after-tax impairment charge related to the NND Project.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	11,793,608,077	10,133,332,514
4	Property Under Capital Leases	43,886,570	27,344,576
5	Plant Purchased or Sold		
6	Completed Construction not Classified	596,142,518	562,546,433
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	12,433,637,165	10,723,223,523
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	316,084,534	273,865,015
12	Acquisition Adjustments	31,597,076	31,360,826
13	Total Utility Plant (8 thru 12)	12,781,318,775	11,028,449,364
14	Accum Prov for Depr, Amort, & Depl	5,102,360,051	4,445,155,222
15	Net Utility Plant (13 less 14)	7,678,958,724	6,583,294,142
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	4,905,256,231	4,367,002,044
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	187,811,245	68,993,234
22	Total In Service (18 thru 21)	5,093,067,476	4,435,995,278
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	9,292,575	9,159,944
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,102,360,051	4,445,155,222

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
1,307,392,122				352,883,441	3
818,970				15,723,024	4
					5
32,449,523				1,146,562	6
					7
1,340,660,615				369,753,027	8
					9
					10
37,943,397				4,276,122	11
236,250					12
1,378,840,262				374,029,149	13
483,077,030				174,127,799	14
895,763,232				199,901,350	15
					16
					17
470,340,138				67,914,049	18
					19
					20
12,604,261				106,213,750	21
482,944,399				174,127,799	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
132,631					32
483,077,030				174,127,799	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		6,368,657
3	Nuclear Materials	43,116,893	16,974,713
4	Allowance for Funds Used during Construction	33,976	1,241,193
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	43,150,869	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	57,851,228	37,610,840
9	In Reactor (120.3)	222,476,625	945,735
10	SUBTOTAL (Total 8 & 9)	280,327,853	
11	Spent Nuclear Fuel (120.4)	287,650,585	
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	400,264,773	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	210,864,534	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance	Line
Amortization (d)	Other Reductions (Explain in a footnote) (e)	End of Year (f)	No.
			1
	945,735	5,422,922	2
		60,091,606	3
		1,275,169	4
			5
		66,789,697	6
			7
	945,735	94,516,333	8
		223,422,360	9
		317,938,693	10
	64,815,551	222,835,034	11
			12
-53,081,854	64,815,551	388,531,076	13
		219,032,348	14
			15
			16
			17
			18
			19
			20
			21
			22

Schedule Page: 202 Line No.: 2 Column: e

Transfer fuel balances from Batch 27 In-Process to Batch 27 Stock.

Schedule Page: 202 Line No.: 8 Column: e

Transfer fuel balances from Batch 27 Stock to Batch 27 In-Reactor.

Schedule Page: 202 Line No.: 11 Column: e

Nuclear Fuel Transfers - Offset Spent Fuel Costs against Amortized Fuel cost, per FERC Instructions for spent nuclear fuel batches on the books beyond the cooling period (Batch 21).

Schedule Page: 202 Line No.: 13 Column: e

Nuclear Fuel Transfers - Offset Spent Fuel Costs against Amortized Fuel cost, per FERC Instructions for spent nuclear fuel batches on the books beyond the cooling period (Batch 21).

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	14,989	
3	(302) Franchises and Consents	13,208,505	
4	(303) Miscellaneous Intangible Plant	70,314,427	7,490,054
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	83,537,921	7,490,054
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	13,553,075	
9	(311) Structures and Improvements	267,175,751	2,239,835
10	(312) Boiler Plant Equipment	1,104,796,055	19,511,377
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	497,982,294	4,385,966
13	(315) Accessory Electric Equipment	93,789,072	3,750,465
14	(316) Misc. Power Plant Equipment	35,229,703	9,479,369
15	(317) Asset Retirement Costs for Steam Production	-1,048,968	-813,378
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	2,011,476,982	38,553,634
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights	880,612	
19	(321) Structures and Improvements	336,882,056	31,924,419
20	(322) Reactor Plant Equipment	606,771,152	594,753
21	(323) Turbogenerator Units	106,864,344	2,151,232
22	(324) Accessory Electric Equipment	115,135,528	689,792
23	(325) Misc. Power Plant Equipment	179,475,851	13,403,644
24	(326) Asset Retirement Costs for Nuclear Production	22,893,826	-48,843,620
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	1,368,903,369	-79,780
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	29,482,599	
28	(331) Structures and Improvements	50,029,784	1,135,213
29	(332) Reservoirs, Dams, and Waterways	444,358,987	404,473
30	(333) Water Wheels, Turbines, and Generators	87,381,874	196,469
31	(334) Accessory Electric Equipment	32,295,539	3,726,495
32	(335) Misc. Power PLant Equipment	11,084,654	1,075,422
33	(336) Roads, Railroads, and Bridges	1,817,517	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	656,450,954	6,538,072
36	D. Other Production Plant		
37	(340) Land and Land Rights	2,918,325	
38	(341) Structures and Improvements	46,026,239	604,624
39	(342) Fuel Holders, Products, and Accessories	13,354,947	6,334
40	(343) Prime Movers	640,381,212	6,326,088
41	(344) Generators	184,639,179	
42	(345) Accessory Electric Equipment	67,505,648	232,748
43	(346) Misc. Power Plant Equipment	2,805,362	290,530
44	(347) Asset Retirement Costs for Other Production	-5,796,001	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	951,834,911	7,460,324
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	4,988,666,216	52,472,250

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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			14,989		2
			13,208,505		3
36,560	-6,707,708		71,060,213		4
36,560	-6,707,708		84,283,707		5
					6
					7
35,356			13,517,719		8
762,465		-25,965	268,627,156		9
10,849,447			1,113,457,985		10
					11
1,731,307			500,636,953		12
253,222		-2,778	97,283,537		13
1,886,989	2,778		42,824,861		14
-7,497,346			5,635,000		15
8,021,440	2,778	-28,743	2,041,983,211		16
					17
			880,612		18
952,460	6,417,189		374,271,204		19
42,586,875			564,779,030		20
			109,015,576		21
239,582			115,585,738		22
2,372,322	290,519		190,797,692		23
			-25,949,794		24
46,151,239	6,707,708		1,329,380,058		25
					26
22,969		-167	29,459,463		27
194,246			50,970,751		28
11,488			444,751,972		29
1,600			87,576,743		30
39,532			35,982,502		31
261,891		5,206	11,903,391		32
			1,817,517		33
					34
531,726		5,039	662,462,339		35
					36
			2,918,325		37
232,268		25,965	46,424,560		38
1,164			13,360,117		39
886,875			645,820,425		40
22,221			184,616,958		41
53,914			67,684,482		42
23,692			3,072,200		43
			-5,796,001		44
1,220,134		25,965	958,101,066		45
55,924,539	6,710,486	2,261	4,991,926,674		46

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Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	108,646,140	19,193,285
49	(352) Structures and Improvements	6,589,213	2,475
50	(353) Station Equipment	642,329,696	16,624,171
51	(354) Towers and Fixtures	4,052,363	
52	(355) Poles and Fixtures	573,985,711	101,362,401
53	(356) Overhead Conductors and Devices	345,258,517	28,329,089
54	(357) Underground Conduit	19,549,115	
55	(358) Underground Conductors and Devices	57,699,638	
56	(359) Roads and Trails	73,767	
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	1,758,184,160	165,511,421
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	60,134,881	3,074,573
61	(361) Structures and Improvements	2,654,965	
62	(362) Station Equipment	414,514,156	9,702,946
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	482,930,573	22,536,882
65	(365) Overhead Conductors and Devices	526,473,710	23,429,940
66	(366) Underground Conduit	162,211,053	5,024,424
67	(367) Underground Conductors and Devices	481,014,755	21,058,124
68	(368) Line Transformers	493,681,883	16,246,807
69	(369) Services	300,033,019	8,741,499
70	(370) Meters	126,091,336	12,693,736
71	(371) Installations on Customer Premises		
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	347,433,056	19,862,810
74	(374) Asset Retirement Costs for Distribution Plant	106,484	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	3,397,279,871	142,371,741
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	8,188,925	
87	(390) Structures and Improvements	108,781,147	1,079,279
88	(391) Office Furniture and Equipment	13,368,351	113,417
89	(392) Transportation Equipment	17,455,340	1,771,924
90	(393) Stores Equipment	96,440	
91	(394) Tools, Shop and Garage Equipment	3,805,332	238,360
92	(395) Laboratory Equipment	6,233,977	609,610
93	(396) Power Operated Equipment	50,312,943	6,755,403
94	(397) Communication Equipment	8,970,256	30,504
95	(398) Miscellaneous Equipment	6,411,743	1,116,092
96	SUBTOTAL (Enter Total of lines 86 thru 95)	223,624,454	11,714,589
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	223,624,454	11,714,589
100	TOTAL (Accounts 101 and 106)	10,451,292,622	379,560,055
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)	975,000	
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	10,450,317,622	379,560,055

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
163,724	-5,122,952	109	122,552,858		48
69,730			6,521,958		49
2,289,157		410,244	657,074,954		50
35,296			4,017,067		51
4,097,810	-3,053	-63,556	671,183,693		52
2,495,338	3,053	-14,328	371,080,993		53
			19,549,115		54
			57,699,638		55
			73,767		56
					57
9,151,055	-5,122,952	332,469	1,909,754,043		58
					59
4,482			63,204,972		60
343			2,654,622		61
1,708,235		-332,362	422,176,505		62
					63
3,439,306			502,028,149		64
4,308,088			545,595,562		65
86,760			167,148,717		66
2,248,229			499,824,650		67
644,368			509,284,322		68
186,911			308,587,607		69
7,094,121			131,690,951		70
					71
					72
2,849,142			364,446,724		73
			106,484		74
22,569,985		-332,362	3,516,749,265		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
			8,188,925		86
74,110			109,786,316		87
180,195		-5,207	13,296,366		88
3,547,065	5,329,650		21,009,849		89
15,966			80,474		90
118,173			3,925,519		91
258,516			6,585,071		92
8,417,575	-5,554,403		43,096,368		93
1,903,562			7,097,198		94
84,087			7,443,748		95
14,599,249	-224,753	-5,207	220,509,834		96
					97
					98
14,599,249	-224,753	-5,207	220,509,834		99
102,281,388	-5,344,927	-2,839	10,723,223,523		100
					101
		-975,000			102
					103
102,281,388	-5,344,927	972,161	10,723,223,523		104

Schedule Page: 204 Line No.: 102 Column: b

On December 31, 2018, Dominion Energy South Carolina, Inc. sold an electric power generator, a 13.8/115 kV generator step-up transformer, and associated equipment and personal property (the "Assets") to KapStone Charleston Kraft LLC ("KapStone") for $975,000. At the time of sale, the Assets had been fully amortized by DESC and DESC's carrying value in the Assets was zero. Therefore, the $975,000 that DESC received constitutes a gain on disposition of the Assets. On May 30, 2019, DESC submitted to the FERC its proposed entries to clear the gain from Account 102 to Account 254 - Other Regulatory Liabilities. By letter order dated July 2, 2019 issued in Docket No. AC19-145-000, the FERC approved the Company's proposed entries. Accordingly, the Company recorded the approved entries in the second quarter of 2019.

Schedule Page: 204 Line No.: 102 Column: f

On December 31, 2018, Dominion Energy South Carolina, Inc. sold an electric power generator, a 13.8/115 kV generator step-up transformer, and associated equipment and personal property (the "Assets") to KapStone Charleston Kraft LLC ("KapStone") for $975,000. At the time of sale, the Assets had been fully amortized by DESC and DESC's carrying value in the Assets was zero. Therefore, the $975,000 that DESC received constitutes a gain on disposition of the Assets. On May 30, 2019, DESC submitted to the FERC its proposed entries to clear the gain from Account 102 to Account 254 - Other Regulatory Liabilities. By letter order dated July 2, 2019 issued in Docket No. AC19-145-000, the FERC approved the Company's proposed entries. Accordingly, the Company recorded the approved entries in the second quarter of 2019.

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ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
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14					
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36					
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38					
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41					
42					
43					
44					
45					
46					
47	TOTAL				

Schedule Page: 213 Line No.: 1 Column: a

The Company charges a rental fee to Segra (formerly Spirit Communications) for communication tower site ground leases.

Dominion Energy Southeast Services, Inc. (an associated company, formerly SCANA Services, Inc.) utilizes certain assets, including both office space and equipment, that are owned by Dominion Energy South Carolina (DESC) and classified as electric, gas and common utility plant on the Company's books. DESC charges Dominion Energy Southeast Services a rental fee for such asset usage.

See Transactions with Associated Companies Schedule on page 429 for additional details.

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Steam Production	
2	Cope Baghouse	17,995,679
3	Cope Bypass Duct	12,210,096
4	McMeekin Unit # 2 Low Pressure Rotor	6,184,618
5	Wateree Coal Handling Phase 1	6,051,753
6	Williams Generation Step-Up Transformer	5,224,172
7	Cope Reheater Replacement	3,461,320
8	Wateree Coal Handling Phase 2	2,347,412
9	Cope Rewind of Cope Generator Field	1,819,928
10	Wateree Unit 2 LT & HT Reheat Tubes	1,679,771
11	Wateree Unit 2 Boiler Feed Pump Turbine Rotors	1,639,030
12	Cope TIL-1886 and Turbine Buckets	1,223,702
13	Urquhart Training Simulator	1,064,331
14	Wateree Unit 2 480v Motor Control Center	944,500
15	Urquhart Turbine Building Roof	942,322
16	Columbia Energy Center DAK Steam Bypass	903,639
17	McMeekin Emergency Motor Control Center	763,014
18	Wateree Unit 2 HP Feedwater Heater System	759,281
19	Wateree Water Treatment Equipment	744,228
20	Wateree Wet Flue Gas Desulfurization Purge Hydroclone System	644,391
21	Cope 1A Circulating Water	534,908
22	Wateree Unit 2 Electro Hydraulic Control Upgrade	511,857
23	Wateree Unit 2 Superheat Spray Replacement	487,293
24	Cope Roofs 2019	481,392
25	Wateree Wet Flue Gas Desulfurization Absorber SL	478,080
26	Wateree Railroad Crossing	425,555
27	Wateree Coal Handling Power Distribution Center	391,960
28	Urquhart Storage Buildings Fire Protection	388,387
29	Urquhart Waste Water System	369,192
30	Wateree Fire System Piping	333,775
31	Urquhart Water Treatment Tanks	326,865
32	Wateree Turbine Expansion	262,223
33	Wateree Ammonia Storage Valves	218,433
34	Columbia Energy Center Steam Turbine Controls System	212,310
35	Wateree Unit 1 Effluent Limit System	193,537
36	Urquhart Demineralized Acid System	193,476
37	Urquhart Boiler Building Elevator Component	192,917
38	Wateree Unit 1 #6 Low Pressure Feedwater Heater	174,070
39	McMeekin Instrumentation 2C	173,996
40	Urquhart Demineralized Caustic System	166,299
41	Wateree Unit 1 #7 Low Pressure Feedwater Heater	165,605
42	Wateree Unit 1 #8 Low Pressure Feedwater Heater	162,672
43	TOTAL	273,865,015

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Wateree Wet Flue Gas Desulfurization Absorber Spray Piping	159,989
2	Wateree CCCT Water Injection	148,087
3	Urquhart Traveling Screen Controls	142,419
4	Columbia Energy Center Auxiliary Boiler Drain Pipe Replacement	104,957
5	Cope Car Dumper Hoist	87,740
6	McMeekin Plant Valves 2019	80,715
7	Wateree Cooling Tower Gearboxes/ Fans	78,721
8	McMeekin Unit 2 Control Room DCS Hardware Upgrade	73,278
9	McMeekin Unit 1 Control Room DCS Hardware Upgrade	72,831
10	McMeekin Unit 1 and 2 Valve and Vent Motor Control Center	68,103
11	Wateree Unit 2 Feedwater Deaerating Heater Replacement	60,704
12	McMeekin Simulator Hardware Upgrade	58,255
13	Wateree Coal Handling Phase 3	58,196
14	Cope 'C' Coal Mill Gearbox	57,681
15	Urquhart 1, 2, 5 & 6 Turbine Control System MVKI HMI/ Network Upgrade	47,016
16	Minor Steam Production	972,203
17	Nuclear Production	
18	VCS #1 National Fire Protection Association 805 Software	21,358,939
19	VCS #1 Open Phase Detection System	7,449,295
20	VCS #1 Unit 1 License Renewal Project	4,682,554
21	VCS #1 Service Water Chemical Treatment	4,585,577
22	VCS #1 Diesel Generators Exciter Replacement	4,540,646
23	VCS #1 Simplex Equipment Replacement	4,450,691
24	VCS #1 Safety Related Bravo Chiller Replacement	3,992,066
25	VCS #1 Transformer Replacement	3,257,280
26	VCS #1 B Loop Auxiliary Crane Replacement	2,586,129
27	VCS #1 Penstock Piping Project	2,233,809
28	VCS #1 Spent Fuel Storage Casks	2,107,534
29	VCS #1 Combined Water System Tie-In	1,981,608
30	VCS #1 Inverters 5903-5904 Replacement	1,490,949
31	VCS #1 Reactant Coolant Pump Oil Enclosures	1,275,540
32	VCS #1 Safety Related Power Operated Relief Valves Controls	1,119,204
33	VCS #1 Replacement Reactor Make-Up Water Storage Tank Heater	1,091,662
34	VCS #1 Weld Overlays for Service Water System	754,529
35	VCS #1 Service Water 8-Inch Butterfly Valve	717,025
36	VCS #1 Power Operated Relief Valve Tailpipe Equalizing	682,639
37	VCS #1 Diesel Generator Heat Exchanger Tubing	617,605
38	VCS #1 Auxiliary Access Portal Renovations	541,597
39	VCS #1 Service Building Renovation	496,138
40	VCS #1 Steam Generator Nozzle	433,173
41	VCS #1 Nuclear Learning Center Annex Renovations	367,529
42	VCS #1 Chemistry Instrumentation	347,951
43	TOTAL	273,865,015

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	VCS #1 Service Water Pump House Platform Extension	318,725
2	VCS #1 Handgun Transition Rifle Package	299,349
3	VCS #1 Oil Lab HVAC Replacement	271,670
4	VCS #1 Service Water Cavitation Elimination	253,574
5	VCS #1 Glass Panel Simulator	217,843
6	VCS #1 Auxiliary Building Roof	186,682
7	VCS #1 Warehouse Asphalt Paving	177,642
8	VCS #1 Replace Inverters XIT5936 &XIT5937	173,565
9	VCS #1 Radwaste Dewatering System	169,502
10	VCS #1 Forklifts for Material Handling	162,968
11	VCS #1 Safety Injection Accumulator Level Reliability	108,820
12	VCS #1 Reactor Building Cooling Unit Condensate Leak Detection	104,194
13	VCS #1 HP Monitoring Instrumentation in the Control Building	115,032
14	VCS #1 MS Level Detection System	144,084
15	VCS #1 Borescope for Plant Support Engineering	70,249
16	VCS #1 Communication Equipment for Design Engineering	68,945
17	VCS #1 Hydraulic Torque Wrench	132,537
18	Minor Nuclear Production	961,981
19	Hydro Production	
20	Stevens Creek Hydro Flashboards	2,036,431
21	Saluda Hydro Intake Tower Motor Control Center	937,824
22	Parr Shoals Hydro #3 Generator Stator & Rotor Rewind	534,039
23	Fairfield Pumped Storage 3 & 4 Exciter Replacments	346,718
24	Fairfield Pumped Storage Boom Truck Crane	302,867
25	Fairfield Pumped Storage 1 & 2 Exciter Replacements	245,411
26	Fairfield Pumped Storage 5 & 6 Exciter Replacements	221,907
27	Fairfield Pumped Storage 7 & 8 Exciter Replacements	221,907
28	Stevens Creek Dam Stability Anchors	195,108
29	Saluda Hydro Spillway Walkway	160,886
30	Minor Hydro Production	351,810
31	Other Production	
32	Columbia Energy Center Programmable Logic Controllers (PLC)	735,344
33	Urquhart Closed Cooling Tower	703,739
34	Columbia Energy Center Continuous Emission Monitoring System Upgrade (CEMS)	549,108
35	Columbia Energy Center Plant Equipment & Storage Building	435,805
36	Columbia Energy Center 4160V & 480V Relays	304,579
37	Parr Unit 1 Generator Protection Relays/ Breakers	274,850
38	Columbia Energy Center Emergency Public Announcement System	256,100
39	Columbia Energy Center Load Commutated Inverter (LCI) LS2100e	254,309
40	Columbia Energy Center Heat Recovery Steam Generator Boiler Feedwater Pump	239,356
41	Williams A&B Gas M&R Station	232,119
42	Columbia Energy Center Heat Recovery Steam Generator Elevator	224,917
43	TOTAL	273,865,015

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	CGT Heat Exchanger	165,715
2	PGT Motor Control Center	164,247
3	Columbia Energy Center Component Cooling Water Heat Exchanger Plates	142,389
4	Columbia Energy Center Remote Racking Devices	140,904
5	Urquhart 5 Heat Recovery Steam Generator Economizer Drain Valves	128,892
6	Jasper Steam Turbine Platform	125,898
7	Jasper DCS Upgrade 2020	118,736
8	Columbia Energy Center Heat Tracing	118,217
9	Hagood #4 Fire Panel	108,963
10	Columbia Energy Center Heat Recovery Steam Generator 1 & 2 Bypass	108,006
11	Urquhart 5 & 6 Turbine Cooling Unit Coolers	106,916
12	Columbia Energy Center CT Hydrogen Dryers	96,322
13	Minor Other Production	904,955
14	Overhead Transmission Lines	
15	Yemassee-Burton 230 (115) kV	28,566,760
16	Summerville-Pepperhill 230kV Line	13,208,316
17	Thomas Island-Jack Primus115kV R/W	6,574,420
18	Ch Crk - Queensboro: 2	-6,206,740
19	Saluda Hydro Harbison 115kV Reterminate to Lake Murray	4,330,129
20	Lexington Junction - Michelin 115 Rebuild	3,908,724
21	Hugh Leatherman 115-13.8kV Right of Way	2,675,497
22	Lake Murray-Lexington Junction Add 1272	1,296,892
23	Park St. upgrade to 115kV Projects	1,290,023
24	Town Creek - Aiken 230kV Tie: Const	1,253,031
25	Bluffton-Santee 115 kV Tie	1,167,630
26	Briggs Rd - Stevens Creek 115kV	1,007,321
27	CMC Steel #3115 kV Tap	-849,116
28	Yemassee Burton 115kV	762,770
29	Church Creek.St.Andrews 115kV	543,716
30	Denny Terrace - Harbison 115kV Rebuild	511,227
31	Red Bank 115kV Tap: Construct	394,963
32	Garners Ferry 115 kV Tap	372,157
33	Victory Gardens-Circle Drive 115kV	357,688
34	Cope-Denmark 115kV Upgrade to 1272	297,761
35	Batesburg - Glibert 115kV: Rebuild	259,191
36	Burton 46kV Tie: Remove Switch	255,495
37	Hardeeville Tap - Bluffton	248,864
38	Faber Place - Goose Creek 115kV	200,833
39	Kendrick 115kV Sub-Re-terminate	185,574
40	Edmund SS - Pelion Tap Upgrade	174,715
41	Wliiiams St-Coit 115 kV Relocate	163,574
42	Minor Overhead Transmission Lines	809,925
43	TOTAL	273,865,015

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Transmission Substation	
2	Burton: Terminal Upgrades & Relay Installation	1,621,653
3	Critical Infrastructure Protection Refresh Infrastructure	1,476,961
4	Transmission Subs: Replace Breaker: Phase 1	1,025,414
5	SRS Station 52: Replace Switches	540,156
6	Coit Sub: Upgrade Grounding & Spill Prevention, Control and Countermeasure (SPCC)	510,712
7	Hooks 115kV Transmission Switching Station	505,490
8	Kendrick: Add 115-23 kV Transformer	-480,472
9	Graniteville Transmission #2 Sub: Upgrade 230 & 115kV Terminals	335,392
10	Thomas Island Sub.: Add Jack Primus 115-23kV	319,178
11	Minor Transmission Substation	798,077
12	Distribution Substation	
13	Jack Primus 115-23kV Sub: Construct	3,816,723
14	Reconstruct Park Street Substation	3,747,484
15	Chapin Business Park 115-23kV	3,161,546
16	Red Bank - Construct 115-23kV	2,008,486
17	Beaufort Central Substation: Add 115-12kV	1,585,916
18	SC Research Park Add 2nd Transformer	1,295,919
19	Replace 115-14,4kV, 28MVA Spare	633,661
20	Garners Ferry 115-23kV Sub: Constr	538,930
21	James Island: Upgrade Bank Relaying	444,818
22	Minor Distribution Substation	586,612
23	Customer Substation	
24	Clemson W.T. Sub: Construct 115/23	1,254,129
25	Huron (Kemira) Sub: Upgrade Bank #3	1,111,322
26	Palmetto Rail-Const 115-13.8kV Sub	896,106
27	Hugh Leatherman: Construct Sub	759,915
28	CMC Steel #3: Construct Substation 115-13.8kV	-562,142
29	CMC Steel #3 Sub: Acquire Site Easement	-352,450
30	SRS Replace Fence & Upgrade Grounding	184,434
31	Minor Customer Substation	456,865
32	Overhead Distribution Lines	
33	Ridge Spring Conversion and Reconductor	853,501
34	Burton-Yemassee 115kV Underbuild Phase 1	805,732
35	Sumter Hwy To Leesburg Road Tie 1	283,571
36	Sumter Hwy To Leesburg Road Tie 2	253,905
37	Holly Hill-Eutawville Tie (UB)	236,760
38	Circuit Correction Walterboro 80402 & 80502	219,810
39	Circuit Correction Walterboro Barracada - 02382 & 02372	211,653
40	Circuit Correction Blythewood 11102	192,523
41	Tanner Plantation Feeder Tie - Phase 4	190,927
42	SCADA Switch Install at Cola Metro	188,731
43	TOTAL	273,865,015

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Thomas Island To Jack Primus UB	179,899
2	Hwy 21 Reconductor (Part 3)	167,330
3	Metro 8KV Cap Banks	160,029
4	Lake Murray Training Center CKT	155,205
5	Yachting Road Reconductor	101,544
6	South Main Conversion Phase 1	85,496
7	Langley SCADA 2019	140,463
8	Mt. Pleasant SCADA Installs 2019	87,106
9	Charleston Metro 2019 SCADA	143,913
10	Blythewood SCADA 2019	129,378
11	Minor Overhead Distribution Lines	968,398
12	U/G Distribution Lines	
13	Chapin Business Park Duct Bank	1,302,225
14	2018 Network Protector Arms	548,446
15	McKewn Plantation Phase 13	278,784
16	Sewee Sub Exit Feeders	278,508
17	Highland Hills Phase 1	240,465
18	The Saint Hotel Duct Bank Install	232,316
19	Church Creek OH To UG - Directional	191,290
20	Park Street UG Feeders	175,639
21	Kline City Center Duct Bank Installation	159,429
22	Bull Point Plant/ Island Way	147,244
23	The Saint Hotel	127,065
24	Rushing Water Subdivision	114,336
25	Finley Farms Phase 1	125,559
26	Minor U/G Distribution Lines	955,766
27	Transportation & POE	
28	Freightliner, MDT0001629	390,178
29	Freightliner, MDT0000806	315,753
30	Freightliner, HAW0001648	254,483
31	Freightliner, HAW0006095	254,483
32	Freightliner, HAW0001646	254,483
33	Freightliner, HAW0006096	254,483
34	Freightliner, MDT0000696	194,385
35	Fork LIFT, OFR0011803	177,489
36	Truck with Boom, LGT0006110	160,421
37	Truck with Boom, LGT0006088	160,421
38	Truck with Boom, LGT0006089	160,421
39	Truck with Boom, LGT0006090	160,421
40	Trailer, TRL0002023	159,903
41	Trailer, TRL0002020	159,707
42	Derrick, Backyard OFR0006216	157,710
43	TOTAL	273,865,015

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Truck, Backyard Bucket OFR0006217	134,008
2	Truck, Backyard Bucket OFR0006213	134,008
3	Truck, Backyard Bucket OFR0006214	134,008
4	Truck, Backyard Bucket OFR0006215	134,008
5	Tractor, OFR0004070	97,370
6	Forklift, OFR0011822	91,940
7	Track Loader, OFR0000871	60,755
8	Truck, LGT0008511	59,934
9	Truck, LGT0006086	56,384
10	Truck, LGT0007710	55,266
11	Truck, LGT0006074	52,207
12	Truck, LGT0006098	52,207
13	Truck, LGT0006076	52,207
14	Truck, LGT0006077	52,207
15	Truck, LGT0006078	52,207
16	Truck, LGT0006079	52,207
17	Truck, LGT0006080	52,207
18	Truck, LGT0006081	52,207
19	Truck, LGT0006082	52,207
20	Truck, LGT0006082	52,207
21	Truck, LGT0006085	52,207
22	Truck, LGT0006084	52,207
23	Minor Transportation & POE	761,773
24	Office Furniture and Equipment	
25	Panasonic Toughbooks	789,126
26	Minor Office Furniture and Equipment	79,643
27	Communication Equipment	
28	Minor Communication Equipment	49,141
29	Tools & Test Equipment	
30	Admin WO AFUDC Adjustment	-3,842,484
31	Power Quality Meters	169,007
32	Minor Tools & Test Equipment	362,710
33	Intangible Plant	
34	Westems Software	1,048,060
35	Maximo License for VCS	957,823
36	Oracle NM 23-DMS Modules	482,511
37	Power Quality Dashboard	251,471
38	Verint Vers 15 for Compliance	197,815
39	Multi Register Phase II	196,225
40	Minor Intangible Plant	228,184
41	Transmission Non-BLRA	
42	Minor Transmission Non-BLRA	12,322
43	TOTAL	273,865,015

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CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Overheads and Adjustments	-305,548
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43	TOTAL	273,865,015

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	4,158,227,877	4,158,227,877		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	238,600,034	238,600,034		
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing	1,904,304	1,904,304		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	11,509,617	11,509,617		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	252,013,955	252,013,955		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	96,506,357	96,506,357		
13	Cost of Removal	36,485,359	36,485,359		
14	Salvage (Credit)	3,564,395	3,564,395		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	129,427,321	129,427,321		
16	Other Debit or Cr. Items (Describe, details in footnote):	86,187,533	86,187,533		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,367,002,044	4,367,002,044		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	1,017,326,469	1,017,326,469		
21	Nuclear Production	647,124,582	647,124,582		
22	Hydraulic Production-Conventional	306,495,671	306,495,671		
23	Hydraulic Production-Pumped Storage	80,175,660	80,175,660		
24	Other Production	622,517,115	622,517,115		
25	Transmission	464,200,230	464,200,230		
26	Distribution	1,141,970,223	1,141,970,223		
27	Regional Transmission and Market Operation				
28	General	87,192,094	87,192,094		
29	TOTAL (Enter Total of lines 20 thru 28)	4,367,002,044	4,367,002,044		

Schedule Page: 219 Line No.: 8 Column: c

Depreciation of Asset Retirement Costs, Distributed Energy Resources Property, CiPv5 Property, Cyber Security Property and certain Transmission Property recorded as a regulatory asset.

Schedule Page: 219 Line No.: 12 Column: c

Retirements per Page 207, Line 100 Column (d)	$102,281,388
Less: Intangible Plant per Page 205, Line 6 column (d)	(36,560)
Capital Lease Asset Reductions Recorded in Accordance with USofA General Instructions	(5,738,471)
No. 20 Shown as Plant Retirements	-
Total	$96,506,357

Schedule Page: 219 Line No.: 16 Column: c

Write Down of Carrying Value of Assets for which DESC is foregoing recovery per SCPSC Order No. 2018-804	$93,720,268
ARC retirements reclassified to Regulatory Assets	(7,497,346)
Gain on Disposal of Vehicles	(98,245)
Book Cost of Land Retired	62,856
Total	$86,187,533

Schedule Page: 219 Line No.: 25 Column: c

For the 2020 annual update of the formula rate approved in the FERC proceeding listed on page 106, accumulated provision for depreciation of electric transmission utility plant will include an additional $2,354,422 for the incremental write-down of nuclear switchyard assets for which DESC is foregoing recovery pursuant to SCPSC Order No. 2018-804. This incremental write-down was recorded in the first quarter of 2020.

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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Canady's Refined Coal, LLC			-83,737
2	Louisa Refined Coal, LLC			157,892
3	Brandon Shores Coaltech, LLC			162,392
4	Brunner Island Refined Coal, LLC			375,945
5	Cope Refined Coal, LLC			
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42	Total Cost of Account 123.1 $ 0		TOTAL	612,492

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
-1,355,961				1
-1,340,371		94,693		2
-519,965		80,023		3
-969,779				4
			911,382	5
				6
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-4,186,076		174,716	911,382	42

Schedule Page: 224 Line No.: 1 Column: d

In January 2019, a cash contribution of approximately $92,000 was made by DESC to the partnership. Also, in the first quarter of 2019 a correction of the December estimated partnership loss accrual was recorded. After considering these adjustments, the partnership investment would reflect a debit balance.

Schedule Page: 224 Line No.: 1 Column: g

Amount includes additional investments made during the year of $1,439,698.

Schedule Page: 224 Line No.: 2 Column: g

Amount includes additional investments made during the year of $1,277,172.

Schedule Page: 224 Line No.: 3 Column: g

Amount includes additional investments made during the year of $437,596.

Schedule Page: 224 Line No.: 4 Column: g

Amount includes additional investments made during the year of $593,834.

Schedule Page: 224 Line No.: 5 Column: h

in 2012, DESC sold its 10% interest in Cope Refined Coal, LLC and is being paid for such interest over future periods. This amount reflects such payment received in 2019 and has been recorded in Account 421 - Miscellaneous Nonoperating Income.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	47,363,781	54,981,371	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)			
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	104,146,672	109,377,933	Electric
8	Transmission Plant (Estimated)	9,080,314	10,155,939	Electric
9	Distribution Plant (Estimated)	32,429,680	35,661,918	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	459,741	509,253	Fleet
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	146,116,407	155,705,043	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	-14,024	-5,929	Electric & Gas
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	193,466,164	210,680,485	

Schedule Page: 227 Line No.: 11 Column: c

Fleet materials and supplies inventory.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2020 No. (d)	2020 Amt. (e)
1	Balance-Beginning of Year	417,076.20	628,649	66,892.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	573.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	2,528.40	2,892		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	415,120.80	625,757	66,892.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	659.50		659.50	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	659.50			
40	Balance-End of Year			659.50	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021 No. (f)	2021 Amt. (g)	2022 No. (h)	2022 Amt. (i)	Future Years No. (j)	Future Years Amt. (k)	Totals No. (l)	Totals Amt. (m)	Line No.
66,892.00		66,892.00		1,186,250.00		1,804,002.20	628,649	1
								2
								3
				66,892.00		67,465.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						2,528.40	2,892	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
66,892.00		66,892.00		1,253,142.00		1,868,938.80	625,757	29
								30
								31
								32
								33
								34
								35
659.50		659.50		32,315.50		34,953.50		36
				1,319.00		1,319.00		37
								38
				659.50		1,319.00		39
659.50		659.50		32,975.00		34,953.50		40
								41
								42
								43
								44
								45
								46

Schedule Page: 228 Line No.: 1 Column: b

Amount reported has been adjusted from the Company's 2018 FERC Form No. 1 filing to reflect corrections related to allowances associated with the Company's Columbia Energy Center generating station.

Schedule Page: 228 Line No.: 1 Column: d

Amount reported has been adjusted from the Company's 2018 FERC Form No. 1 filing to reflect corrections related to allowances associated with the Company's Columbia Energy Center generating station.

Schedule Page: 228 Line No.: 1 Column: f

Amount reported has been adjusted from the Company's 2018 FERC Form No. 1 filing to reflect corrections related to allowances associated with the Company's Columbia Energy Center generating station.

Schedule Page: 228 Line No.: 1 Column: h

Amount reported has been adjusted from the Company's 2018 FERC Form No. 1 filing to reflect corrections related to allowances associated with the Company's Columbia Energy Center generating station.

Schedule Page: 228 Line No.: 1 Column: j

Amount reported has been adjusted from the Company's 2018 FERC Form No. 1 filing to reflect corrections related to allowances associated with the Company's Columbia Energy Center generating station.

Schedule Page: 228 Line No.: 1 Column: l

Amount reported has been adjusted from the Company's 2018 FERC Form No. 1 filing to reflect corrections related to allowances associated with the Company's Columbia Energy Center generating station.

Schedule Page: 228 Line No.: 4 Column: b

New unit set aside emission allowances allocated from the EPA related to the CSAPR SO2 Group 2 Program.

Schedule Page: 228 Line No.: 4 Column: j

Balance consists of 21,267 Vintage 2022 CSAPR SO2 Group 2 Program emission allowances and 45,625 Vintage 2049 SO2 Acid Rain Program emission allowance allocated from the EPA.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2020 No. (d)	2020 Amt. (e)
1	Balance-Beginning of Year	29,150.70		7,370.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	62.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	3,778.50			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	25,434.20		7,370.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
7,370.00		7,370.00				51,260.70		1
								2
								3
				7,370.00		7,432.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
						3,778.50		18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
7,370.00		7,370.00		7,370.00		54,914.20		29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

Schedule Page: 229 Line No.: 4 Column: b

New unit set aside emission allowances allocated from the EPA related to the CSAPR Nox Annual Program.

Schedule Page: 229 Line No.: 4 Column: j

Vintage 2023 emission allowances allocated from the EPA related to the CSAPR NOx Annual Program.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognised During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
21	Unrecovered Plant:					
22						
23	Unrecovered Nuclear Project					
24	costs reclassified from					
25	miscellaneous deferred debits.	2,768,106,000		407	126,871,525	2,641,234,475
26						
27	Unrecovered Plant related to the					
28	retirement of Canadys Unit No. 1.	19,761,879		407	1,607,593	8,508,728
29						
30	Unrecovered Plant related to the					
31	retirement of Canadys Unit No. 2					
32	and Unit No. 3.	147,198,039	1,776,571	407	12,270,624	72,551,743
33						
34	Unrecovered Plant associated with					
35	early retirement of coal					
36	equipment at Urquhart Unit No. 3.	557,755				557,755
37						
38	Unrecovered Plant associated with					
39	early retirement of coal					
40	equipment at McMeekin Station.	1,427,729				1,427,729
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL	2,937,051,402	1,776,571		140,749,742	2,724,280,430

Schedule Page: 230 Line No.: 25 Column: a

FERC Authorization received October 25, 2019 in Docket No. AC19-188-000. Amortization period February 2019 through January 2039 per SCPSC Docket No. 2017-370-E, Order No. 2018-804.

The total charges in Column (b) represent the unrecovered costs authorized for recovery by the SCPSC. These amounts were originally classified in Account 186 - Miscellaneous Deferred Debits and upon FERC authorization was reclassified to Account 182.2. Since no additional unrecovered costs were incurred during the year, no amounts are being reported in Column (c). The amount reported in Column (e) reflects all amortization for the year, including amounts recognized prior to the balance being reclassified from Account 186.

Schedule Page: 230 Line No.: 28 Column: a

SCPSC authorization received December 2012. (Docket No. 2012-218-E, Order 2012-951) Amortization over approximately 14 years beginning January 2013.

Schedule Page: 230 Line No.: 32 Column: a

SCPSC authorization received September 2013. (Docket No. 2013-276-E, Order 2013-649) Amortization over approximately 12 years beginning January 2014.

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22					
23	20190213006 Supplemental Review	1,047	408.1/561.7/926	2,250	253
24	20190213002 Supplemental Review	1,047	408.1/561.7/926	2,250	253
25	20190213001 Supplemental Review	1,129	408.1/561.7/926	2,250	253
26	20190213005 Supplemental Review	1,066	408.1/561.7/926	2,250	253
27	20190213003 Supplemental Review	1,047	408.1/561.7/926	2,250	253
28	20190213006 Facilities Study	151	408.1/561.7/926	10,500	253
29	20190213002 Facilities Study	151	408.1/561.7/926	10,200	253
30	20190213003 Facilities Study	151	408.1/561.7/926	10,400	253
31	20190213001 Facilities Study	438	408.1/561.7/926	10,300	253
32	20190213004 Supplemental Review	984	408.1/561.7/926	2,250	253
33	20170814002 System Impact Study	14,063	408.1/561.7/926		
34	20170814002 Facilities Study	592	408.1/561.7/926		
35	20170814001 System Impact Study	9,944	408.1/561.7/926		
36	20170814001 Facilities Study	1,655	408.1/561.7/926		
37	20190617001 System Impact Study	641	408.1/561.7/926	13,520	253
38	20191030001 System Impact Study	6,855	408.1/561.7/926	12,000	253
39	20191028001 System Impact Study			12,000	253
40	20191030002 System Impact Study			12,000	253

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	20191028002 System Impact Study			12,000	253
23	20191126001 System Impact Study			12,000	253
24	20190919001 Supplemental Review	1,837	408.1/561.7/926	2,250	253
25	20190821001 System Impact Study	364	408.1/561.7/926	20,000	253
26	20170727003 Facilities Study	2,153	408.1/561.7/926		
27	20171006002 System Impact Study	8,304	408.1/561.7/926		
28	20170621001 System Impact Restudy	4,448	408.1/561.7/926	20,000	253
29	20170720002 System Impact Restudy	4,179	408.1/561.7/926	20,000	253
30	20170727002 Facilities Study	2,782	408.1/561.7/926		
31	20170727001 Facilities Study	283	408.1/561.7/926		
32	20170727001 System Impact Study	115	408.1/561.7/926		
33	20191204001 Feasibility Study			1,000	253
34	20191204002 Feasibility Study			1,000	253
35	20191204003 Feasibility Study			1,000	253
36	20190716002 System Impact Study	841	408.1/561.7/926	20,000	253
37	20190813001 System Impact Study	1,266	408.1/561.7/926	12,000	253
38	20190813002 System Impact Study	773	408.1/561.7/926	12,000	253
39	20190301001 Supplemental Review	746	408.1/561.7/926	2,250	253
40	20190215003 Supplemental Review	246	408.1/561.7/926	450	253

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	20190215005 Supplemental Review	902	408.1/561.7/926	2,250	253
23	20190215004 Supplemental Review	309	408.1/561.7/926	450	253
24	20190215006 Supplemental Review	246	408.1/561.7/926	450	253
25	20190215004 Facilities Study	266	408.1/561.7/926	10,180	253
26	20190215002 Supplemental Review	902	408.1/561.7/926	2,250	253
27	20190718001 System Impact Study	801	408.1/561.7/926	20,000	253
28	20190827001 Supplemental Review	1,226	408.1/561.7/926	2,250	253
29	20190502001 Supplemental Review	1,163	408.1/561.7/926	2,250	253
30	20190912001 System Impact Study			35,300	253
31	20190125001 Supplemental Review	1,296	408.1/561.7/926	2,250	253
32	20191029001 Supplemental Review			2,250	253
33	20170825001 Facilities Study	282	408.1/561.7/926		
34	20170825001 System Impact Study	9,570	408.1/561.7/926		
35	20170803001 System Impact Study	5,891	408.1/561.7/926		
36	20170803001 Facilities Study	3,119	408.1/561.7/926		
37	20170809001 System Impact Study	4,789	408.1/561.7/926		
38	20170809001 Facilities Study	74	408.1/561.7/926		
39	20170801001 Facilities Study	592	408.1/561.7/926		
40	20170728001 Facilities Study	2,007	408.1/561.7/926		

Transmission Service and Generation Interconnection Study Costs (continued)

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	20190110001 System Impact Study			80,000	253
23	20190211001 System Impact Study			13,100	253
24	20190108001 Supplemental Review	709	408.1/561.7/926	4,500	253
25	20190318002 System Impact Study			20,500	253
26	20190108001 Facilities Study	737	408.1/561.7/926	10,133	253
27	20181121001 Supplemental Review	955	408.1/561.7/926	2,250	253
28	20181228001 System Impact Study			13,635	253
29	20181227002 Supplemental Review	1,296	408.1/561.7/926	2,250	253
30	20181227002 Facilities Study	5,737	408.1/561.7/926	12,000	253
31	20190503001 Supplemental Review	1,163	408.1/561.7/926	2,250	253
32	20190502001 System Impact Study	9,578	408.1/561.7/926	20,775	253
33	20190729002 System Impact Study			10,000	253
34					
35					
36					
37					
38					
39					
40					

Schedule Page: 231 Line No.: 2 Column: a

No Transmission Studies for reporting period.

Schedule Page: 231 Line No.: 22 Column: d

Column (d) represents deposits received to perform study.

An analysis is performed of actual billable costs and if necessary an additional billing is rendered to the study purchaser. Any reimbursements received are transferred from account 253 - Other Deferred Credits and credited to expense as the actual charges are incurred. If reimbursements exceed billable costs, the Company refunds the excess reimbursement, with interest if applicable, to the study purchaser.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter /Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Accumulated Deferred Income Taxes	34,911,300	1,975,607	282	9,837,650	27,049,257
2	Columbia & Charleston Franchise	9,120,037		407	4,183,226	4,936,811
3	Gas Water Heater Rebate Program (12/2015-11/2024)	6,166,581	5,901,418	912/143	5,331,416	6,736,583
4	Decommissioning Asset Ret. Obligation	21,611,603	184,085,659	128/254	200,006,211	5,691,051
5	MGP Environmental Remediation	23,341,099	38,939,174	735	39,329,470	22,950,803
6	Deferred ARO Accretion & Depreciation Costs	334,993,016	14,089,153	230	49,789,258	299,292,911
7	Interest Rate Derivatives	440,225,320	13,593,754		155,782,086	298,036,988
8	Deferred Employee Benefit Plan Costs-Gas (ASC 715)	30,722,118	85,535,998		93,429,127	22,828,989
9	Deferred Employee Benefit Plan Costs-Elec (ASC 715)	181,987,719	137,275,804		189,525,650	129,737,873
10	Deferred VCS Coolant Reconfig Costs (7/2010-7/2042)	4,322,519		530	183,816	4,138,703
11	Deferred Capacity Charges (7/2010-7/2020)	456,334		555	296,000	160,334
12	Deferred Capacity Charges	2,134,511				2,134,511
13	Electric Demand Side Management	68,943,099	40,838,477	908/254	37,962,718	71,818,858
14	Def Pollution Cntrl Costs-Williams (7/2010-2/2045)	7,378,279		555	282,656	7,095,623
15	Economic Development Grants (10/2009-5/2032)	11,884,834		921	1,414,345	10,470,489
16	Major Maintenance Accrual and Interest	17,644,607	2,928,435		10,570,034	10,003,008
17	Deferred Pension Cost - Gas (11/2013-1/2027)	8,307,589		926	1,029,503	7,278,086
18	Deferred Pension Cost - Electric (1/2013-12/2042)	50,725,920		926	1,987,836	48,738,084
19	Environmental Compliance Studies (7/2010 - 7/2020)	146,126		506	94,781	51,345
20	Deferred Pollution Control Costs -					
21	Wateree (1/2013-9/2040)	23,032,076		407.3	1,061,940	21,970,136
22	Research and Development Grant (1/2013-12/2047)	2,900,000		930.2	100,000	2,800,000
23	Amount Undercollected - Gas Cost Adjustment	13,074,485	169,164,391		169,395,474	12,843,402
24	Gas WNA Cap - Winter 2015 (11/2016 - 10/2019)	1,081,583		480/481	1,081,583	
25	Gas WNA Cap - Winter 2016 (11/2017 - 10/2019)	970,442		480/481	970,442	
26	Gas WNA Cap - Winter 2017 (11/2018 - 10/2019)	2,363,623		480/481	2,363,623	
27	Gas WNA Cap - Winter 2019		329,875	480/481	158,230	171,645
28	Fukushima Compliance Costs	4,380,401	119,599			4,500,000
29	Deferred Long-Term Capacity Contract	23,231,604		555	10,800,000	12,431,604
30	Cyber Compliance Costs	6,261,137	2,150,346			8,411,483
31	CIPv5 Compliance Costs	17,906,207	5,016,848	921	79,986	22,843,069
32	Gas Pipeline Integrity Costs	8,946,855	3,056,258	887	3,210,083	8,793,030
33	Net Operating Loss Excess Deferred Tax Assets	334,861,700			155,607,301	179,254,399
34	Deferred Transmission Operating Costs	14,541,250	22,903,202			37,444,452
35	Deferred Storm Damage Costs	34,578,785	9,795,824	571/593	646,121	43,728,488
36	Undercollected DER and NET Metering Costs		36,267,371		34,175,906	2,091,465
37	Nuclear Refueling Outage Cost	4,307,290	41,754	254	4,349,044	
38	Undercollected Electric Pension Expense		15,097,266	926	15,097,266	
39						
40						
41						
42						
43						
44	**TOTAL :**	1,747,460,049	789,106,213		1,200,132,782	1,336,433,480

Schedule Page: 232 Line No.: 2 Column: a

SCPSC Docket No. 2002-223-E

Amounts are being amortized through cost of service rates over approximately twenty years.

Schedule Page: 232 Line No.: 3 Column: a

SCPSC Docket No. 89-245-G
SCPSC Docket No. 2008-155-G

Schedule Page: 232 Line No.: 4 Column: a

SCPSC Docket No. 2003-84-E

Schedule Page: 232 Line No.: 5 Column: a

SCPSC Docket No. 2005-113-G

Schedule Page: 232 Line No.: 6 Column: a

SCPSC Docket No. 2003-84-E

Schedule Page: 232 Line No.: 7 Column: a

Activity associated with this item includes the deferral of losses or gains on certain interest rate derivatives and the amortization of settlement amounts over the life of the related debt issuances. Activity also reflects the reclassification of amounts related to redeemed debt to Account 189 - Unamortized Loss on Reacquired Debt.

Schedule Page: 232 Line No.: 7 Column: d

427 / 244 / 189

Schedule Page: 232 Line No.: 8 Column: d

417.1 / 926 / 118 / 228.3 / 426.5

Schedule Page: 232 Line No.: 9 Column: d

417.1 / 926 / 107 / 228.3 / 426.5

Schedule Page: 232 Line No.: 10 Column: a

SCPSC Docket No. 2009-489-E

Schedule Page: 232 Line No.: 11 Column: a

SCPSC Docket No. 2009-489-E
SCPSC Docket No. 2012-218-E

Schedule Page: 232 Line No.: 12 Column: a

SCPSC Docket No. 2008-230-E

Schedule Page: 232 Line No.: 13 Column: a

Amortization of deferred balance is a function of customer usage per a Rate Rider mechanism approved by the SCPSC in Docket Nos. 2016-40-E, 2018-42-E and 2019-57-E.

Schedule Page: 232 Line No.: 14 Column: a

SCPSC Docket No. 2009-489-E

Schedule Page: 232 Line No.: 15 Column: a

SCPSC Docket No. 2009-497-E
SCPSC Docket No. 2011-264-E
SCPSC Docket No. 2012-246-E

Schedule Page: 232 Line No.: 16 Column: a

SCPSC Docket No. 2009-489-E
SCPSC Docket No. 2012-218-E
SCPSC Docket No. 2017-210-E
SCPCS Docket No. 2019-159-E

Schedule Page: 232 Line No.: 16 Column: d

513 / 553 / 555

Schedule Page: 232 Line No.: 17 Column: a

SCPSC Docket No. 2009-35-G
SCPSC Docket No. 2013-6-G

Schedule Page: 232 Line No.: 18 Column: a

SCPSC Docket No. 2009-489-E
SCPSC Docket No. 2012-218-E

Schedule Page: 232 Line No.: 19 Column: a

SCPSC Docket No. 2009-489-E

Schedule Page: 232 Line No.: 21 Column: a

SCPSC Docket No. 2008-393-E
SCPSC Docket No. 2012-218-E

Schedule Page: 232 Line No.: 22 Column: a

SCPSC Docket No. 2011-513-E
SCPSC Docket No. 2012-218-E

Schedule Page: 232 Line No.: 23 Column: a

SCPSC Docket No. 2019-5-G

Per SCPSC Docket No. 2005-5-G, commodity and demand components of purchased gas cost are recovered separately. Balances for these components as of December 31, 2019 are as follows:

Commodity	$ 3,025,578
Demand	9,817,824
Total	$12,843,402

Schedule Page: 232 Line No.: 23 Column: d

431 / 480 / 481 / 173 / 254

Schedule Page: 232 Line No.: 24 Column: a

SCPSC Docket No. 2016-6-G
SCPSC Docket No. 2018-6-G

Schedule Page: 232 Line No.: 25 Column: a

SCPSC Docket No. 2017-6-G
SCPSC Docket No. 2018-6-G

Schedule Page: 232 Line No.: 26 Column: a

SCPSC Docket No. 2018-6-G

Schedule Page: 232 Line No.: 28 Column: a

SCPSC Docket No. 2012-277-E

Schedule Page: 232 Line No.: 29 Column: a

SCPSC Docket No. 2013-276-E

In the docket referenced above, the SCPSC authorized amortization in the amount of $10.8 million annually. Such amortization will remain in effect until the deferred balance is fully amortized.

Schedule Page: 232 Line No.: 30 Column: a

SCPSC Docket No. 2015-372-E

Schedule Page: 232 Line No.: 31 Column: a

SCPSC Docket No. 2014-416-E

Schedule Page: 232 Line No.: 32 Column: a

SCPSC Docket No. 2014-461-G

In the docket referenced above, the SCPSC authorized amortization in a levelized annual amount of $1,881,143 beginning in November 2015.

Schedule Page: 232 Line No.: 33 Column: a

SCPSC Docket No. 2017-381-A

Schedule Page: 232 Line No.: 33 Column: d

190 / 410.2

Schedule Page: 232 Line No.: 34 Column: a

SCPSC Docket No. 2017-370-E

Schedule Page: 232 Line No.: 35 Column: a

SCPSC Docket No. 2012-218-E

Schedule Page: 232 Line No.: 36 Column: a

SCPSC Docket No. 2018-2-E
SCPSC Docket No. 2019-2-E

Schedule Page: 232 Line No.: 36 Column: d

131 / 108 / 111 / 142 / 419 / 440 / 442

Schedule Page: 232 Line No.: 37 Column: a

SCPSC Docket No. 2012-218-E

Schedule Page: 232 Line No.: 38 Column: a

SCPSC Docket No. 2012-218-E
SCPSC Docket No. 2014-88-E
SCPSC Docket No. 2016-103-E
SCPSC Docket No. 2017-56-E

In the dockets referenced above, the SCPSC authorized the recovery of current pension expense related to retail electric operations through a rate rider mechanism. Any differences between actual pension expense and amounts recovered through the rider are deferred as a regulatory asset (under-recovered) or regulatory liability (over-recovered) as appropriate.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Noncurrent Receivable - Post					
2	Retirement Benefits	37,354,630	17,484,479	143/253	21,085,769	33,753,340
3	5 year Commitment Fees	1,257,108	45,608	427	1,302,716	
4	Progress Payments/Plant Equipmt	4,425,074	12,532,042		15,708,280	1,248,836
5	Directors' Endowment	370,218	70,948	426.2	108,155	333,011
6	Pole Attachment Receivables	2,222,975	1,894,956	143/589	4,117,931	
7	Long Term Power Plant Service					
8	Agreement (2007-2021)	736,118	3,860,141	107/553	3,980,731	615,528
9	Lease Buyout Costs (2009-2057)	4,690,752	4,707,874	588/880	4,706,939	4,691,687
10	Workers' Comp Reserve	167,261	109,126	925	34,771	241,616
11	V. C.Summer Units 2 and 3					
12	Abandoned Construction Costs	2,768,106,000			2,768,106,000	
13	Income Tax Receivable -					
14	Amended Returns	54,301,598	1,679,473	236	55,981,071	
15	VCS Prepaid Software Costs	137,121	880,741		881,937	135,925
16	Hydro Relicense	19,736,867	446,169			20,183,036
17	Other	-108,812	33,411,540		33,298,672	4,056
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47	Misc. Work in Progress	16,469,193				12,414,726
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	2,909,866,103				73,621,761

Schedule Page: 233 Line No.: 4 Column: d

107 / 108 / 131 / 143 / 154 / 182.2 / 186 / 232 / 234 / 553

Schedule Page: 233 Line No.: 12 Column: a

On August 26, 2019, the Company filed for authorization from FERC to reclassify the unrecovered project cost balance related to the Company's abandoned Nuclear Construction Project from Account 186 - Miscellaneous Deferred Debits to Account 182.2 - Unrecovered Plant and Regulatory Study Costs. Through a letter order dated October 25, 2019, issued in Docket No. AC19-188-000, FERC approved the Company's request. Accordingly, in 2019, the project balance, was reclassified to Account 182.2 - Unrecovered Plant and Regulatory Study Costs.

See Note 12 to these Financial Statements and Note 11 and Note 10 to the Company's 2018 and 2017 FERC Form No. 1 reports, respectively, for additional information regarding the Company's abandoned nuclear construction project.

Schedule Page: 233 Line No.: 12 Column: d

182.2 / 407

Schedule Page: 233 Line No.: 15 Column: d

107 / 131 / 142 / 143 / 154 / 184 / 232 / 524 / 549 / 550 / 553 / 554 / 555 / 565

Schedule Page: 233 Line No.: 16 Column: b

Balance reflects the reclassification of Hydro Project Relicensing Costs of $19,736,867 from line 47 Miscellaneous Work in Progress to separately identified line item for these costs.

Schedule Page: 233 Line No.: 17 Column: b

Credit balance due primarily to CIAC awaiting distribution and clearance to capital work order(s).

Schedule Page: 233 Line No.: 17 Column: d

107 / 108 / 131 / 182.2 / 184 / 186 / 232 / 519 / 520 / 524 / 532 / 543 / 544 / 554 / 553 / 561 / 570 / 571 / 593 / 594 / 598 / 874 / 921 / 935

Schedule Page: 233 Line No.: 47 Column: b

Balance reflects the reclassification of Hydro Project Relicensing Costs of $19,736,867 from line 47 Miscellaneous Work in Progress to separately identified line item for these costs.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2	Net Operating Loss and Income Tax Credit Carryover	378,815,506	309,661,695
3	Toshiba Settlement	274,048,800	260,076,800
4	Asset Retirement Obligation	94,283,891	65,352,468
5	Remeasurement of Accumulated Deferred Income Taxes	-3,833,800	79,753,300
6	Other Post Employment Benefits	37,860,000	43,801,990
7	Other	22,469,713	276,444,078
8	TOTAL Electric (Enter Total of lines 2 thru 7)	803,644,110	1,035,090,331
9	Gas		
10	Asset Retirement Obligation	7,569,900	8,933,035
11	Other Post Employment Benefits	5,754,500	6,799,378
12	Environmental Remediation	-3,623,600	-3,623,600
13	Incentive Compensation	2,341,600	127,116
14	Remeasurement of Accumulated Deferred Income Taxes	2,066,300	1,171,500
15	Other	2,258,900	2,545,118
16	TOTAL Gas (Enter Total of lines 10 thru 15	16,367,600	15,952,547
17	Other (Specify) Non Operating	156,651,131	310,750,377
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	976,662,841	1,361,793,255

Notes

	Balance at Beg. of Year	Balance at End of Year
Line 7 Other:		
Rate Refund due to Customers	-	$199,547,106
Nuclear Decommissioning Trust	-	44,252,831
Nuclear Unrecovered Plant	$22,563,000	22,563,017
Unamortized Investment Tax Credits	6,047,400	5,630,367
Regulatory Asset Storm Damage	(8,627,500)	(8,627,407)
Major Maintenance	(4,402,300)	(4,402,329)
Executive Deferred Compensation Plan	1,344,800	2,962,700
Early Retirement Programs	2,065,700	1,885,100
Directors Fees	2,310,800	2,310,800
Nuclear Refueling Costs	(1,074,800)	(5,212,137)
Reserve for Injuries and Damages	1,352,300	1,639,041
All Other	890,313	13,894,989
Total	$22,469,713	$276,444,078

	Balance at Beg. of Year	Balance at End of Year
Line 15 Other:		
Executive Deferred Compensation Plan	$ 312,100	$ 936,257
Unamortized Investment Tax Credits	409,800	372,458
Inventory Capitalization under 263A	263,900	263,900
Directors Fees	409,900	-
Early Retirement Programs	336,900	305,500
Reserve for Injuries and Damages	100,500	154,572
All Other	425,800	512,431
Total	$ 2,258,900	$ 2,545,118

ACCUMULATED DEFERRED INCOME TAXES (Account 190) (continued)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

	Balance at Beg. of Year	Balance at End of Year
Line 17 Other:		
Asset Retirement Obligation	$29,927,132	$ -
Income Tax Credit Carryover	$79,295,000	$ 79,295,000
Directors' Endowment	1,418,000	1,439,641
Early Retirement Programs	548,000	548,000
Other Post Employee Benefits	160,200	6,445,472
Columbia Energy Center	42,162,100	38,999,915
Contingent Claims Reserve	-	153,755,190
Charitable	-	1,008,841
Other Asset Impairments	-	27,408,592
All Other	3,140,699	1,849,726
Total	$156,651,131	$310,750,377

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201:			
2	Common Stock Issued	50,000,000		
3	Total Common	50,000,000		
4				
5				
6	Account 204:			
7	Preferred Stock Issued	20,000,000		
8	Total Preferred	20,000,000		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
40,296,147	576,405,122					2
40,296,147	576,405,122					3
						4
						5
						6
1,000	100,000					7
1,000	100,000					8
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Schedule Page: 250 Line No.: 2 Column: c

No par value

Schedule Page: 250 Line No.: 7 Column: c

No par value

Schedule Page: 250 Line No.: 7 Column: e

These shares are held by SCANA Corporation and do not pay a dividend.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations Received from Stockholders:	
2	Cash donations by former parent company, General Gas & Electric	
3	Corporation	240,000
4	Equity advance from SCANA to DESC from issuance of 2.3 million	
5	shares of common stock (1992)	89,941,500
6	Equity advance from SCANA to DESC from issuance of 404,222 shares	
7	of SCANA common stock under the Dividend Reinvestment and Stock	
8	Purchase Plan and 422,082 shares of SCANA common stock under the	
9	Stock Purchase Savings Plan (1992)	36,895,774
10	Equity advance from SCANA to DESC from issuance of 529,954 shares	
11	of SCANA common stock under the Dividend Reinvestment and Stock	
12	Purchase Plan and 705,498 shares of SCANA Common Stock under	
13	the Stock Purchase Saving Plan (1993)	58,141,500
14	Equity advance from SCANA to DESC from issuance of 595,438 shares	
15	of SCANA common stock under the Dividend Reinvestment and Stock	
16	Purchase Plan and 781,354 shares of SCANA common stock	
17	under the Stock Purchase Savings Plan (1994)	43,425,899
18	Equity advance from SCANA to DESC from issuance of 1,434,664	
19	shares of SCANA common stock under the SCANA Investor Plus Plan	
20	and 1,630,993 shares of SCANA common stock under the Stock	
21	Purchase Savings Plan (1996)	53,658,065
22	Equity advance from SCANA to DESC from issuance of 4.5 million	
23	shares of SCANA common stock (1995)	85,845,000
24	Equity advance from SCANA to DESC from issuance of 1,118,366	
25	shares of SCANA common stock under the SCANA Investor Plus Plan	
26	and 1,393,761 shares of SCANA common stock under the	
27	Stock Purchase Savings Plan (1996)	49,141,871
28	Equity advance from SCANA to DESC from issuance of 170,524 shares	
29	of SCANA common stock under the SCANA Investor Plus Plan and	
30	the issuance of 342,409 shares of SCANA common stock under	
31	the Stock Purchase Savings Plan (1997)	12,147,617
32	Reclass of 2001-2003 Capital Contributions from Parent from 211	
33	account "Misc Paid-In Capital"	197,911,200
34	Repayment of Capital Contributions from Parent (2004)	-3,206,660
35	Equity advance from SCANA to DESC from issuance of 356,008 shares	
36	of SCANA common stock under the SCANA Investor Plus Plan and	
37	the issuance of 780,472 shares of SCANA common stock under the	
38	Stock Purchase Savings Plan (2004)	41,728,531
39		
40	TOTAL	3,123,229,471

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reclass of 2005 Capital Contributions from Parent from	
2	account 211 "Misc. Paid in Capital."	4,591,300
3	Equity advance from SCANA to DESC from issuance of SCANA common	
4	stock under the SCANA Investor Plus Plan and the Stock Purchase	
5	Saving Plan (2005)	34,697,793
6	Equity advance from SCANA to DESC based on DESC's funding	
7	requirements	2,219,496,916
8	Income tax benefit true-up	88,321,343
9	Equity advance from SCANA to DESC from issuance of SCANA Common	
10	stock	100,500,000
11	Subtotal - Account 208	3,113,477,649
12		
13	Account 209 - Reduction in Par or stated value of Capital Stock	
14	Subtotal - Account 209	
15		
16	Account 210 - Gain on Resale or Cancellation of Reacquired Capital	
17	Stock	
18	Subtotal - Account 210	
19		
20	Account 211 - Miscellaneous Paid - In - Capital:	
21	Merger of Florence Gas Division	6,284,464
22	Revaluation of fixed capital and related depreciation reserves	
23	(1940)	8,547,035
24	Merger of Lexington Water Power Company (1943)	5,418,114
25	Reserves for amounts in excess of original cost of utility plant	
26	(1943)	-9,547,035
27	Discount on purchase of 20 shares of 5% series, $50 par value	
28	preferred stock (1944)	100
29	Revaluation of Florence-Darlington gas properties (1944)	-276,426
30	Disposition of electric and common plant adjustments (1945)	39,140
31	Disposition of other physical property adjustments (1945)	82,567
32	Disposition of gas plant intangibles (1945)	-644,761
33	Adjustments of 1941 land sales by Lexington Water Power	
34	Company (1949)	12,331
35	Funds received from Script Agent under 1946 Plan for Stock	
36	Distribution by former Parent Company (1952, 1953)	98,308
37	Capital Contributions from Parent (2001)	32,908,300
38	Capital Contributions from Parent (2002)	156,780,200
39	Capital Contributions from Parent (2003)	8,222,700
40	TOTAL	3,123,229,471

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.
(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Reclass of 2001-2003 Capital Contributions from Parent to	
2	account 208 "Donations Received from Stockholders" (2004)	-197,911,200
3	Other	-262,015
4	Equity advance representing the true up of the benefit allocation	
5	relating to the SCANA tax benefit	4,591,300
6	Reclass of 2005 Capital Contributions from Parent to	
7	account 208 "Donations Received from Stockholders."	-4,591,300
8	Subtotal - Account 211	9,751,822
9		
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39		
40	TOTAL	3,123,229,471

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) X An Original (2) _ A Resubmission	/ /	2019/Q4

FOOTNOTE DATA

Schedule Page: 253.1 Line No.: 7 Column: b

Balance includes equity contributions from the Company's parent (SCANA) during 2019 of $825,000,000.

The Accounting entry was as follows:

	Debit	Credit
Account 131 - Cash	$825,000,000	
Account 208 - Donations Received from Stockholders		$825,000,000

Schedule Page: 253.1 Line No.: 8 Column: b

Balance includes Income Tax Benefit True-up for 2019.

The Accounting entry was as follows:

	Debit	Credit
Account 131 - Cash	$10,531,175	
Account 208 - Donations Received from Stockholders		$10,531,175

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock Expense, no par value	4,335,379
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19		
20		
21		
22	TOTAL	4,335,379

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - Bonds		
2			
3	First Mortgage Bonds:		
4	6.625% Series, due 2032	300,000,000	2,928,187
5			2,397,000 D
6			
7	4.50% Series, due 2064	300,000,000	3,244,190
8			3,186,000 D
9			
10	5.25% Series, due 2035	100,000,000	1,032,840
11			1,821,000 D
12			
13	5.30% Series, due 2033	300,000,000	2,678,847
14			579,000 D
15			
16	5.80% Series, due 2033	200,000,000	1,785,478
17			646,000 D
18			
19	6.25% Series, due 2036	125,000,000	1,240,777
20			421,250 D
21			
22	6.05% Series, due 2038	250,000,000	2,611,037
23			242,500 D
24			
25	6.05% Series, due 2038	110,000,000	962,500
26			5,365,800 D
27			
28	4.35% Series, due 2042	250,000,000	2,559,708
29			207,500 D
30			
31	4.35% Series, due 2042	250,000,000	2,559,709
32			-21,570,000 P
33	TOTAL	5,005,641,544	45,727,020

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
01-31-2002	02-01-2032	01-31-2002	02-01-2032	300,000,000	19,875,000	4
						5
						6
06-01-2014	06-01-2064	06-01-2014	06-01-2064	52,051,000	4,562,569	7
						8
						9
03-08-2005	03-01-2035	03-08-2005	03-01-2035	100,000,000	5,250,000	10
						11
						12
05-21-2003	05-15-2033	05-21-2003	05-15-2033	300,000,000	15,900,000	13
						14
						15
01-23-2003	01-15-2033	01-23-2003	01-15-2033	200,000,000	11,600,000	16
						17
						18
06-27-2006	07-01-2036	06-27-2006	07-01-2036	125,000,000	7,812,500	19
						20
						21
01-14-2008	01-15-2038	01-14-2008	01-15-2038	250,000,000	15,212,725	22
						23
						24
06-24-2008	01-15-2038	06-24-2008	01-15-2038	110,000,000	6,473,500	25
						26
						27
01-30-2012	02-01-2042	01-30-2012	02-01-2042	59,424,000	6,404,442	28
						29
						30
07-13-2012	02-01-2042	07-13-2012	02-01-2042	59,424,000	6,404,442	31
						32
				3,356,992,244	210,049,888	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	6.05% Series, due 2038	175,000,000	1,916,924
3			728,000 D
4			
5	5.50% Series, due 2039	150,000,000	1,517,157
6			1,179,000 D
7			
8	3.22% Series, due 2021	30,000,000	329,625
9			
10			
11	5.45% Series, due 2041	250,000,000	2,187,500
12			917,500 D
13			
14	5.45% Series, due 2041	100,000,000	1,361,577
15			-2,799,000 P
16			
17	4.60% Series, due 2043	400,000,000	4,234,911
18			2,000,000 D
19			
20	5.10% Series, due 2065	500,000,000	5,325,812
21			4,035,000 D
22			
23	4.10% Series, due 2046	425,000,000	3,718,750
24			875,500 D
25			
26	3.50% Series, due 2021	300,000,000	1,050,000
27			9,000 D
28			
29	4.25% Series, due 2028	400,000,000	2,600,000
30			1,000,000 D
31			
32			
33	TOTAL	5,005,641,544	45,727,020

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
03-17-2009	01-15-2038	03-17-2009	01-15-2038	175,000,000	10,681,275	2
						3
						4
12-09-2009	12-15-2039	12-09-2009	12-15-2039	150,000,000	8,250,000	5
						6
						7
10-18-2011	10-18-2021	10-18-2011	10-18-2021	30,000,000	966,000	8
						9
						10
01-27-2011	02-01-2041	01-27-2011	02-01-2041	250,000,000	13,625,000	11
						12
						13
05-24-2011	02-01-2041	05-24-2011	02-01-2041	100,000,000	5,450,000	14
						15
						16
06-14-2013	06-15-2043	06-14-2013	06-15-2043	400,000,000	18,400,000	17
						18
						19
06-01-2015	06-01-2065	06-01-2015	06-01-2065	500,000,000	25,500,000	20
						21
						22
06-13-2016	06-15-2046	06-13-2016	06-15-2046	49,894,000	4,437,997	23
						24
						25
08-17-2018	08-15-2021	08-17-2018	08-15-2021	2,973,000	1,662,869	26
						27
						28
08-17-2018	08-15-2028	08-17-2018	08-15-2028	53,251,000	12,525,442	29
						30
						31
						32
				3,356,992,244	210,049,888	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
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9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Pollution Control Facilities Revenue Bonds:		
2	4% Industrial Revenue, due 2028	39,480,000	426,014
3			-2,694,115 P
4			
5	3.625% Industrial Revenue, due 2033	14,735,000	158,164
6			258,157 D
7			
8	Variable Industrial Revenue, due 2038	35,000,000	492,221
9			
10	Amortization of Interest Rate Derivative Contracts:		
11	6.625% $300 Million due 2/1/2032		
12	5.80% $200 Million due 1/15/2033		
13	6.25% $125 Million due 7/1/2036		
14	5.30% $300 Million due 5/21/2033		
15	5.25% $100 Million due 3/1/2035		
16	6.05% $250 Million due 1/15/2038		
17	6.05% $110 Million due 1/15/2038		
18	6.05% $175 Million due 1/15/2038		
19	5.50% $150 Million due 12/15/2039		
20	5.45% $250 Million due 2/1/2041		
21	5.45% $100 Million due 2/1/2041		
22	4.35% $250 Million due 2/01/2042		
23	4.60% $75 Million due 6/14/2043		
24	4.60% $75 Million due 6/14/2043		
25	4.60% $90 Million due 6/14/2043		
26	4.60% $80 Million due 6/14/2043		
27	4.60% $80 Million due 6/14/2043		
28	$35 Million SIFMA due 11/30/2038		
29	4.50% $300 Million due 06/01/2064		
30	4.50% $75 Million due 06/01/2064		
31	5.10% $500 Million due 06/01/2065		
32	4.10% $425 Million due 06/15/2046		
33	TOTAL	5,005,641,544	45,727,020

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
01-15-2013	02-01-2028	01-15-2013	02-01-2028	39,480,000	1,579,200	2
						3
						4
01-15-2013	02-01-2033	01-15-2013	02-01-2033	14,735,000	534,144	5
						6
						7
12-01-2008	12-01-2038	12-01-2008	12-01-2038	34,555,000	1,019,048	8
						9
						10
		01-31-2002	02-01-2032		-39,286	11
		01-23-2003	01-15-2033		-6,167	12
		06-27-2006	07-01-2036		-231,607	13
		05-21-2003	05-15-2033		379,765	14
		03-08-2005	03-01-2035		54,157	15
		01-14-2008	01-15-2038		319,588	16
		06-24-2008	01-15-2038		-12,060	17
		03-17-2009	01-15-2038		459,020	18
		12-09-2009	12-15-2039		-483,118	19
		01-27-2011	02-01-2041		346,216	20
		05-24-2011	02-01-2041		251,507	21
		01-30-2012	02-01-2042		-185,920	22
		06-14-2013	06-15-2043		350,517	23
		06-14-2013	06-15-2043		351,798	24
		06-14-2013	06-15-2043		-361,872	25
		06-14-2013	06-15-2043		-323,773	26
		06-14-2013	06-15-2043		-315,580	27
		12-01-2013	11-30-2038		31,176	28
		06-01-2014	06-01-2064		64,805	29
		06-13-2016	06-01-2064		13,133	30
		06-01-2015	06-01-2065		387,998	31
		06-13-2016	06-15-2046		437,440	32
				3,356,992,244	210,049,888	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	SUBTOTAL - Account 221	5,004,215,000	45,727,020
2			
3	Account 224 - Other Long Term Debt:		
4	Contract on Natural Gas Distribution System		
5	Fort Jackson Note due 2069	1,001,700	
6	Contract on Natural Gas Distribution System		
7	Acquired from Charleston AFB	424,844	
8	Commitment Fees		
9	SUBTOTAL - Account 224	1,426,544	
10			
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27			
28			
29			
30			
31			
32			
33	TOTAL	5,005,641,544	45,727,020

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
				3,355,787,000	205,613,890	1
						2
						3
						4
				1,001,700		5
						6
				203,544	9,905	7
					4,426,093	8
				1,205,244	4,435,998	9
						10
						11
						12
						13
						14
						15
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						31
						32
				3,356,992,244	210,049,888	33

Schedule Page: 256 Line No.: 1 Column: c

With respect to unamortized amounts (premium, discount or expense) of debt redeemed, the Company follows the provisions set forth in General Instruction No. 17 of the Uniform System of Accounts. The Company records any unamortized amounts related to the redeemed debt to account 189 "Unamortized Loss on Reacquired Debt" or account 257 "Unamortized Gain on Reacquired Debt" as appropriate and amortizes this amount over the life of the new issue if refunded or over the remaining life of the original debt if not refunded.

In 2019, the Company initiated tender offers for certain of it's First Mortgage Bonds. DESC incurred losses on reacquired debt in connection with these tender offers of $270,073,366 and gains on reacquired debt of $2,311,620. These amounts were recorded to account 189 - Unamortized Loss on Reacquired Debt and account 257 - Unamortized Gain on Reacquired Debt, respectively, and are being amortized on a straight-line basis over the remaining life of the original debt.

Schedule Page: 256.3 Line No.: 5 Column: a

In 2018, the Company was awarded the contract for the privatization of the natural gas distribution system at Fort Jackson. The Company submitted a new purchase price proposal and is awaiting final approval by October 2020. Funding has been approved during the interim period with the understanding that adjustments will be made, if necessary, upon final approval. On November 19, 2019, ownership of the system transferred to the Company and the Company recorded assets totaling $1,001,700 in Gas Utility Plant and an offsetting credit in Other Long-Term Debt. The Company will pay off this long-term debt through applied billing credits over a period of 50 years. As of 12/31/2019, the outstanding amount related to this obligation was $1,001,700.

Schedule Page: 256.3 Line No.: 7 Column: a

In 2007, the Company was awarded the contract for the privatization of the natural gas distribution system at the Charleston Air Force Base. On September 1, 2007, ownership of the system transferred to the Company and the Company recorded assets totaling $424,844 in Gas Utility Plant and an offsetting credit in Other Long-Term Debt. The Company will pay off this long-term debt through applied billing credits over a period of 20 years. As of 12/31/2019, the outstanding amount related to this obligation was $203,544.

Schedule Page: 256.3 Line No.: 11 Column: i

The interest expense of $15,754,878 included in account 430 "Interest on Debt to Associated Companies" is related to short-term debt and therefore is not included in this schedule.

Schedule Page: 256.3 Line No.: 12 Column: a

The Company has authorization from the South Carolina Public Service Commission to issue up to $2.0 billion of First Mortgage Bonds(State Commission Order No. 2016-564). As of 12/31/2019, the Company had issued $440 million under such authorization.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	-1,239,444,457
2		
3		
4	Taxable Income Not Reported on Books	
5	Tax Interest Capitalized	9,000,000
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Accrual for claims	1,417,672,890
11	Book Depreciation and Amortization	398,357,475
12	Unrecovered Nuclear Project Costs Regulatory Asset Amortization	126,871,525
13	Other	182,328,692
14	Income Recorded on Books Not Included in Return	
15	Allowance for Funds Used During Construction	1,098,809
16	Deferred Fuel	25,454,693
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Tax Unrecovered Nuclear Project Costs	
21	Tax Depreciation and Amortization	395,844,913
22	Total Net Book Income Tax (Including Investment Tax Credit)	
23	Toshiba Settlement Monetization Regulatory Liability Amortization	56,000,000
24	Regulatory Asset - Deferred Transmission Operating Costs	23,000,000
25	Net Operating Loss	488,494,390
26	Other	
27	Federal Tax Net Income	-95,106,680
28	Show Computation of Tax:	
29	Tax @ 21%	-19,972,403
30		
31	Net Operating Loss	
32	Other (Return to Provision)	1,717,023
33	Current Federal Income Tax Expense Recorded	-18,255,380
34		
35		
36		
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43		
44		

Schedule Page: 261 Line No.: 13 Column: b

NND Impairments	$109,854,077
Accrued Severance	25,678,418
Interest Expense Accrual	14,833,018
State Tax Deduction	12,316,559
Penalty	7,366,982
Nondeductible Compensation	5,825,751
Charitable Donation	4,043,450
Section 162m Limitation	1,610,437
Meals and Lobbying	800,000
Total	$182,328,692

Schedule Page: 261 Line No.: 32 Column: b

Return to Provision	$ 1,717,023

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust- ments (f)
1	Federal:					
2	Income			-18,255,380		18,255,380
3	FUTA	4,953		260,288	251,379	-5,306
4	FICA	176,143		39,082,387	38,199,816	-795,779
5	Other Miscellaneous					
6	SUBTOTAL	181,096		21,087,295	38,451,195	17,454,295
7						
8	State:					
9	Income	2,790,100		36,416,225	13,530,000	40,357,515
10	License		500	15,991,015	15,990,515	
11	Vehicle License			367,600	367,600	
12	Electric Generation	681,045		7,311,193	7,367,238	
13	SUTA	7,955		744,331	724,991	-15,182
14	Other Miscellaneous	10,906,084		-739,125		-10,166,959
15	SUBTOTAL	14,385,184	500	60,091,239	37,980,344	30,175,374
16						
17	Local:					
18	County Property	208,162,899	551,657	192,454,484	207,846,923	10,159,680
19	Municipal Property	11,427,160		9,120,959	11,427,160	
20	SUBTOTAL	219,590,059	551,657	201,575,443	219,274,083	10,159,680
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
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37						
38						
39						
40						
41	TOTAL	234,156,339	552,157	282,753,977	295,705,622	57,789,349

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (I) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
		-201,399,479			183,144,099	2
8,556		77,000			183,288	3
262,935		11,548,856			27,533,531	4
						5
271,491		-189,773,623			210,860,918	6
						7
						8
66,033,840		-6,874,233			43,290,458	9
		14,166,891			1,824,124	10
					367,600	11
625,000		7,311,193				12
12,113		220,339			523,992	13
					-739,125	14
66,670,953		14,824,190			45,267,049	15
						16
						17
202,930,140	551,657	166,746,693			25,707,791	18
9,120,959		9,120,959				19
212,051,099	551,657	175,867,652			25,707,791	20
						21
						22
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278,993,543	551,657	918,219			281,835,758	41

Name of Respondent Dominion Energy South Carolina, Inc.	This Report is: (1) X An Original (2) __ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2019/Q4

FOOTNOTE DATA

Schedule Page: 262 Line No.: 2 Column: f

Reclassified amount to accounts:

146 Accounts Receivable Associated Company	$28,931,943
190 Accumulated Deferred Income Taxes	($10,676,563)
Total	$18,255,380

Schedule Page: 262 Line No.: 3 Column: f

Estimated payroll taxes in the amount of ($1,757,009) related to at-risk incentive compensation and carryover paid time off accruals were recorded to Accounts 242/253 and expensed in 2019. Those adjustments are combined with a total of $940,742 of payroll taxes related to at-risk incentive compensation actually paid in 2019 with no impact on Account 236, to arrive at the total of the combined adjustment amount in lines 3, 4 and 13 of ($816,267).

Schedule Page: 262 Line No.: 4 Column: f

Estimated payroll taxes in the amount of ($1,757,009) related to at-risk incentive compensation and carryover paid time off accruals were recorded to Accounts 242/253 and expensed in 2019. Those adjustments are combined with a total of $940,742 of payroll taxes related to at-risk incentive compensation actually paid in 2019 with no impact on Account 236, to arrive at the total of the combined adjustment amount in lines 3, 4 and 13 of ($816,267).

Schedule Page: 262 Line No.: 9 Column: f

Reclassified amount to account 190 - Accumulated Deferred Income Taxes	$40,357,515
Total	$40,357,515

Schedule Page: 262 Line No.: 13 Column: f

Estimated payroll taxes in the amount of ($1,757,009) related to at-risk incentive compensation and carryover paid time off accruals were recorded to Accounts 242/253 and expensed in 2019. Those adjustments are combined with a total of $940,742 of payroll taxes related to at-risk incentive compensation actually paid in 2019 with no impact on Account 236, to arrive at the total of the combined adjustment amount in lines 3, 4 and 13 of ($816,267).

Schedule Page: 262 Line No.: 22 Column: a

Taxes related to the Company's common utility operations are apportioned to electric and gas operations based on functional usage of common property, revenue or payroll as applicable.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year Account No. (c)	Deferred for Year Amount (d)	Allocations to Current Year's Income Account No. (e)	Allocations to Current Year's Income Amount (f)	Adjustments (g)
1	Electric Utility						
2	3%						
3	4%	130,312			411.4	15,315	567
4	7%						
5	10%	13,622,246			411.4	910,902	-331
6	8%	4,401,968			411.4	324,068	-202
7	20%	36,074			411.4	4,159	-34
8	TOTAL	18,190,600				1,254,444	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11	Gas Utility						
12	4%	10,234			411.4	4,825	-18
13	10%	487,615			411.4	43,471	-89,227
14	20%	10,592			411.4	306	-7,232
15	8%	724,459			411.4	63,763	96,477
16	Total Gas	1,232,900				112,365	
17							
18							
19							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
115,564	58.4 Years		3
			4
12,711,013	58.4 Years		5
4,077,698	58.4 Years		6
31,881	58.4 Years		7
16,936,156			8
			9
			10
			11
5,391	47.5 Years		12
354,917	47.5 Years		13
3,054	47.5 Years		14
757,173	47.5 Years		15
1,120,535			16
			17
			18
			19
			20
			21
			22
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			48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Solar Project Penalties		555	5,860,368	7,312,368	1,452,000
2	Accrued Pension Liability - Early					
3	Retirement Incentive Programs &					
4	Other	7,517,829		772,070	965,341	7,711,100
5	Accrued Liability - Incentive Plan	1,378,142	107/118/920	2,175,575	1,471,864	674,431
6	Gas Environmental Remediation	9,540,036	182.3	37,811,005	38,191,992	9,921,023
7	Other Environmental Remediation	600,000				600,000
8	Long-Term Disability	1,536,384		167,953	158,447	1,526,878
9	Accrued Liability - Director's					
10	Endowment Program	5,683,103	131	776,617		4,906,486
11	Santee River Basin Accord	874,835	131	56,571		818,264
12	Municipal Nonstandard Service Fund					
13	Matching Obligation	6,459,137	186	24,269,843	23,469,246	5,658,540
14	SRS Substation	1,612,752	456	96,284		1,516,468
15	Interconnection Study Deposits	3,006,822	234/456	1,867,131	1,644,634	2,784,325
16	CIAC Obligations	23,209,570	107	4,354,812	4,068,807	22,923,565
17	Noncontrolling Interest - SCFC	5,240,475			469,420	5,709,895
18	FIN 48 Interest	17,603,548	237	32,879,093	15,275,545	
19	FIN 48 Penalty				7,366,982	7,366,982
20	Other	818,380	131/142	789,005	816,819	846,194
21						
22						
23						
24						
25						
26						
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42						
43						
44						
45						
46						
47	TOTAL	85,081,013		111,876,327	101,211,465	74,416,151

Schedule Page: 269 Line No.: 4 Column: c

186 / 426.5 / 131

Schedule Page: 269 Line No.: 8 Column: c

926 / 107 / 118 / 417

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities	11,447,200		278,100
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)	11,447,200		278,100
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	11,447,200		278,100
18	Classification of TOTAL			
19	Federal Income Tax	9,950,800		241,700
20	State Income Tax	1,496,400		36,400
21	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS						
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits		Balance at End of Year	Line No.
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
							3
						11,169,100	4
							5
							6
							7
						11,169,100	8
							9
							10
							11
							12
							13
							14
							15
							16
						11,169,100	17
							18
						9,709,100	19
						1,460,000	20
							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	CHANGES DURING YEAR Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	898,448,826	102,852,858	118,436,415
3	Gas	97,815,000	11,418,369	10,500,189
4	Other - Non Operating	5,350,200		
5	TOTAL (Enter Total of lines 2 thru 4)	1,001,614,026	114,271,227	128,936,604
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	1,001,614,026	114,271,227	128,936,604
10	Classification of TOTAL			
11	Federal Income Tax	803,602,690	87,876,062	107,614,345
12	State Income Tax	198,011,336	26,395,165	21,322,259
13	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS						
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits		Balance at End of Year	Line No.
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
				182.3/254	13,340,563	896,205,832	2
				182.3/254	4,934,186	103,667,366	3
26,151	675,286					4,701,065	4
26,151	675,286				18,274,749	1,004,574,263	5
							6
							7
							8
26,151	675,286				18,274,749	1,004,574,263	9
							10
21,764	540,143				23,248,775	806,594,803	11
4,387	135,143				-4,974,026	197,979,460	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Unrecovered Nuclear Proj Costs	690,642,300		33,883,343
4	Regulatory Asset - ARO	78,395,500	741,814	
5	Employee Benefit Plan Costs	45,406,000	32,369,599	
6	Unrecovered Plant Canadys	23,243,900	495,426	
7	Prepayments	16,903,500		2,756,100
8	All Other	49,392,000		17,784,837
9	TOTAL Electric (Total of lines 3 thru 8)	903,983,200	33,606,839	54,424,280
10	Gas			
11	Employee Benefit Plan Costs	7,665,200	5,695,833	
12	Regulatory Asset - ARO	5,185,300		2,464,333
13	Deferred Fuel Costs	3,262,200	330,600	
14	Pension Plan Income	808,700		4,511,887
15	Prepayments	2,547,300		262,400
16	All Other	4,033,200	340,900	358,554
17	TOTAL Gas (Total of lines 11 thru 16)	23,501,900	6,367,333	7,597,174
18	Non Operating	-2,248,500		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	925,236,600	39,974,172	62,021,454
20	Classification of TOTAL			
21	Federal Income Tax	739,796,100	31,963,316	49,592,305
22	State Income Tax	185,440,500	8,010,856	12,429,149
23	Local Income Tax			

NOTES

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
						656,758,957	3
			7,184,700			71,952,614	4
						77,775,599	5
						23,739,326	6
						14,147,400	7
						31,607,163	8
			7,184,700			875,981,059	9
							10
						13,361,033	11
						2,720,967	12
						3,592,800	13
						-3,703,187	14
						2,284,900	15
						4,015,546	16
						22,272,059	17
297,800	3,704,453	253				-5,655,153	18
297,800	3,704,453		7,184,700			892,597,965	19
							20
238,121	2,962,078		5,744,880			713,698,274	21
59,679	742,375		1,439,820			178,899,691	22
							23

NOTES (Continued)

Schedule Page: 276 Line No.: 4 Column: g

182.3 / 254

Schedule Page: 276 Line No.: 8 Column: a

	Balance at Beg. of Year	Amt. Debited Acct. 410.1	Amt. Credited Acct.411.1	Adjust.	Balance at End of Year
Demand Side Management Costs	$16,496,600	$ 1,538,639	-	-	$ 18,035,239
Pension Plan	5,527,500	-	$29,015,889	-	(23,488,399)
Regulatory Asset- Deferred Capacity	6,332,300	-	3,454	-	6,328,846
Cyber Security Costs	6,029,700	52	-	-	6,029,752
Reacquired Debt	3,307,900	4	-	-	3,307,904
Deferred VCS Costs	1,078,400	70	-	-	1,078,470
Fukushima Compliance	1,093,000	-	90	-	1,092,910
Grants	723,500	50	-	-	723,550
Regulatory Asset- Professional Fees	2,500	-	-	-	2,500
Deferred Fuel Costs	(2,389,800)	3,210,736	-	-	820,936
Recovery of Deferred Capacity	110,300	3,555	-	-	113,855
Deferred Transmission Costs	3,628,100	5,738,500	-	-	9,366,600
Regulatory Asset - Nuclear Decommissioning	7,184,700	-	-	-	7,184,700
All Other	267,300	743,000	-	-	1,010,300
Total	$ 49,392,000	$11,234,606	$29,019,443	-	$ 31,607,163

Schedule Page: 276 Line No.: 16 Column: a

	Balance at Beg. of Year	Amt. Debited Acct. 410.1	Amt. Credited Acct.411.1	Adjust.	Balance at End of Year
Gas Pipeline Integrity	$ 2,232,300	-	$ 58	-	$ 2,232,242
Gas WNA Cap	1,460,200	-	358,496	-	1,101,704
Reaquired Debt	340,800	$ 340,800	-	-	681,600
Regulatory Asset Customer Programs	(100)	100	-	-	-
Total	$ 4,033,200	$ 340,900	$ 358,554	-	$ 4,015,546

Schedule Page: 276 Line No.: 18 Column: a

	Balance at Beg. of Year	Amt. Debited Acct. 410.2	Amt. Credited Acct.411.2	Adjust.	Balance at End of Year
Pension Plan	$1,847,700	-	$ 333,994	-	$1,513,706
FIN48 Interest	(1,222,600)	-	2,174,994	-	(3,397,594)
Unrecovered Nuclear Project Costs	(297,800)	$ 297,800	-	-	-
All Other	(2,575,800)	-	1,195,465	-	(3,771,265)
Total	($2,248,500)	$ 297,800	$3,704,453	-	($5,655,153)

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	Accumulated Deferred Income Tax Credits	6,457,200	190	2,976,052	2,521,677	6,002,825
2	Nuclear Refueling Accrual		524/528	6,807,810	17,531,995	10,724,185
3	NOX Emission Allowance Proceeds	1,042				1,042
4	Interest Rate Derivatives (3/2009-6/2043)	76,738,858		13,861,913	10,767,168	73,644,113
5	Demand Side Management Carrying Costs	2,824,149	182.3	1,663,176	998,234	2,159,207
6	SO2 Emission Allowance Proceeds	1,110			73	1,183
7	Wholesale Fuel Overcollection	(725,014)	431/447	276,114	1,959,533	958,405
8	Amt. Overcollected - Elec Fuel Adjustment Clause	10,548,852	173/449	283,339,688	285,069,781	12,278,945
9	Overcollected Electric Pension Expense	1,339,158	926/182.3	8,766,084	9,129,160	1,702,234
10	Overcollected DER and NET Metering Costs	1,187,155		2,260,846	1,073,691	
11	Environmental Remediation Costs	353,154			240,000	593,154
12	Monetization-Toshiba Settlement (2/2019-1/2039)	1,098,391,470		61,600,000		1,036,791,470
13	Excess Deferred Tax Liabilities	954,084,800		579,601,968	750,611,418	1,125,094,250
14	Amortized Excess Deferred Tax Liabilities	22,943,696	254	66,012,096	45,148,202	2,079,802
15	Customer Refunds - Electric			207,212,000	1,007,000,000	799,788,000
16	Customer Refunds - Gas		142	818,777	2,450,399	1,631,622
17	WEC Reimbursement Proceeds		131	1,204,839	5,666,550	4,461,711
18	Deferred Gain on Sale of					
19	Turbine Generator and Associated					
20	Equipment				975,000	975,000
21	Revenue Subject to Refund - Tax Reform				1,450,190	1,450,190
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	2,174,145,630		1,236,401,363	2,142,593,071	3,080,337,338

Schedule Page: 278 Line No.: 2 Column: a

SCPSC Docket No. 2012-218-E

Schedule Page: 278 Line No.: 4 Column: a

Activity associated with this item includes the deferral of losses or gains on certain interest rate derivatives and the amortization of settlement amounts over the life of the related debt issuances. Activity also reflects the reclassification of amounts related to redeemed debt to Account 189 - Unamortized Loss on Reacquired Debt and Account 257 - Unamortized Gain on Reacquired Debt, as applicable.

Schedule Page: 278 Line No.: 4 Column: c

427 / 189 / 257

Schedule Page: 278 Line No.: 5 Column: a

SCPSC Docket No. 2013-50-E
SCPSC Docket No. 2013-208-E
SCPSC Docket No. 2014-44-E
SCPSC Docket No. 2015-45-E
SCPSC Docket No. 2016-40-E
SCPSC Docket No. 2017-35-E
SCPSC Docket No. 2018-42-E
SCPSC Docket No. 2019-57-E

Schedule Page: 278 Line No.: 8 Column: a

SCPSC Docket No. 2019-2-E

Schedule Page: 278 Line No.: 9 Column: a

SCPSC Docket No. 2012-218-E
SCPSC Docket No. 2014-88-E
SCPSC Docket No. 2016-103-E
SCPSC Docket No. 2017-56-E

In the dockets referenced above, the SCPSC authorized the recovery of current pension expense related to retail electric operations through a rate rider mechanism. Any differences between actual pension expense and amounts recovered through the rider are deferred as a regulatory asset (under-recovered) or regulatory liability (over-recovered) as appropriate.

Schedule Page: 278 Line No.: 10 Column: a

SCPSC Docket No. 2018-2-E
SCPSC Docket No. 2019-2-E

Schedule Page: 278 Line No.: 10 Column: c

131 / 108 / 111 / 142 / 419 / 440 / 442

Schedule Page: 278 Line No.: 11 Column: a

SCPSC Docket No. 2012-218-E

Schedule Page: 278 Line No.: 12 Column: a

Represents net proceeds received under or arising from the monetization of the Settlement Agreement dated as of July 27, 2017 with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E, the SCPSC ordered $1.032 billion to be credited to customers over 20 years beginning in February 2019.

Schedule Page: 278 Line No.: 12 Column: c

440 / 442 / 444 / 445

Schedule Page: 278 Line No.: 13 Column: a

SCPSC Docket No. 2017-381-A

Schedule Page: 278 Line No.: 13 Column: c

190 / 254 / 282 / 283

Schedule Page: 278 Line No.: 15 Column: a

SCPSC Docket No. 2017-370-E

Schedule Page: 278 Line No.: 15 Column: c

440 / 442 / 444 / 445

Schedule Page: 278 Line No.: 16 Column: a

SCPSC Docket No. 2017-370-E

Schedule Page: 278 Line No.: 17 Column: a

DESC received an initial payment of $2,930,425 in April 2019 and a subsequent payment of $1,472,581 in July 2019 representing its 55% share of proceeds received from Wind Down Company LLC (Company established to administer Westinghouse Electric Company LLC's bankruptcy obligations) per the terms of the Interim Assessment Agreement and with the approval of the Bankruptcy Court. This amount, plus accrued carrying cost of $58,705, has been recorded as a regulatory liability. DESC anticipates that the appropriate method to provide the benefit of these proceeds to its customers will be determined by the SCPSC in DESC's next general retail electric rate case.

Schedule Page: 278 Line No.: 20 Column: a

Deferred gain related to sale of an electric power generator, a 13.8/115kV generator step-up transformer and associated equipment to Kapstone Charleston Kraft, LLC. The FERC authorized the clearing of the gain from Account 102 - Electric Plant Purchased or Sold to Account 254 - Other Regulatory Liabilities via a letter order dated July 2, 2019 issued in Docket No. AC19-145-000. DESC expects that the SCPSC will determine the appropriate retail rate treatment in its next general retail electric rate case.

Schedule Page: 278 Line No.: 21 Column: a

By Order No. 2018-804 issued in Docket No. 2017-370-E, the SCPSC ordered the refund of amounts collected from customers and reserved for refund related to the change in the corporate federal tax rate. The Company provided the refund in accordance with the order in February 2019. However, since the refund was a volumetric calculation, a residual balance remains to be refunded. This amount was transferred from current liabilities (Account 242 - Miscellaneous Current and Accrued Liabilities) in the third quarter. DESC expects that the SCPSC will determine the appropriate method to provide this refund to customers in the Company's next general retail electric rate case.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	669,816,190	1,087,834,635
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	507,997,978	762,549,672
5	Large (or Ind.) (See Instr. 4)	224,605,720	401,303,975
6	(444) Public Street and Highway Lighting	15,035,886	13,958,729
7	(445) Other Sales to Public Authorities	28,609,987	42,156,979
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	1,446,065,761	2,307,803,990
11	(447) Sales for Resale	47,144,040	52,686,071
12	TOTAL Sales of Electricity	1,493,209,801	2,360,490,061
13	(Less) (449.1) Provision for Rate Refunds	1,576,207	70,075,986
14	TOTAL Revenues Net of Prov. for Refunds	1,491,633,594	2,290,414,075
15	Other Operating Revenues		
16	(450) Forfeited Discounts	6,122,472	6,778,182
17	(451) Miscellaneous Service Revenues	4,277,126	3,633,612
18	(453) Sales of Water and Water Power	408,496	396,187
19	(454) Rent from Electric Property	19,674,534	18,897,812
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	-6,938,927	-3,926,083
22	(456.1) Revenues from Transmission of Electricity of Others	11,528,815	10,353,717
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	35,072,516	36,133,427
27	TOTAL Electric Operating Revenues	1,526,706,110	2,326,547,502

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
8,253,672	8,366,547	636,386	625,021	2
				3
7,369,148	7,457,933	97,544	96,391	4
5,759,063	6,249,876	784	785	5
77,774	70,451	1,012	1,010	6
524,284	512,428	3,659	3,472	7
				8
				9
21,983,941	22,657,235	739,385	726,679	10
1,045,857	1,013,808	5	5	11
23,029,798	23,671,043	739,390	726,684	12
				13
23,029,798	23,671,043	739,390	726,684	14

Line 12, column (b) includes $ 85,761,431 of unbilled revenues.

Line 12, column (d) includes 821,359 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 5 Column: d

Includes 3,096 MWH supplied to a single large industrial customer from a Company owned solar generation facility located on the rooftop of the customer's premise. The corresponding revenue is billed via a monthly facilities fee and is recorded in Account 454, Rent From Electric Property.

Schedule Page: 300 Line No.: 5 Column: e

Includes 2,980 MWH supplied to a single large industrial customer from a Company owned solar generation facility located on the rooftop of the customer's premise. The corresponding revenue is billed via a monthly facilities fee and is recorded in Account 454, Rent From Electric Property.

Schedule Page: 300 Line No.: 10 Column: b

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

Residential	$ 530,006
Commercial	148,127
Industrial	(2,268,774)
Street Lighting	(43,877)
Other Public Authorities	(95,575)
	($1,730,093)

Includes Unmetered Sales Revenue as follows:

Residential	$18,581,371
Commercial/Industrial	29,346,279
Street Lighting	13,935,024
Other Public Authorities	93,984
	$61,956,658

In accordance with the SCPSC's Merger Approval Order, in January 2019 the Company established a regulatory liability with a reduction to electric revenue of $1.007 billion for refunds and restitution to electric customers which will be credited to customers over approximately 11 years beginning in February 2019.

Schedule Page: 300 Line No.: 10 Column: c

Includes the following amounts over-collected pursuant to the respondent's fuel adjustment clause:

Residential	($ 3,650,990)
Commercial	(4,173,436)
Industrial	(3,045,465)
Street Lighting	(30,356)
Other Public Authorities	(181,514)
	($11,081,761)

Includes Unmetered Sales Revenue as follows:

Residential	$18,865,930
Commercial/Industrial	29,654,806
Street Lighting	13,014,501
Other Public Authorities	94,040
	$61,629,277

Schedule Page: 300 Line No.: 10 Column: d

Includes Unmetered MWH Sales as follows:

Residential	81,732
Commercial/Industrial	148,870
Street Lighting	69,189
Other Public Authorities	699
	300,490

Schedule Page: 300 Line No.: 10 Column: e

Includes Unmetered MWH Sales as follows:

Residential	80,925
Commercial/Industrial	148,441
Street Lighting	63,437
Other Public Authorities	680
	293,483

Schedule Page: 300 Line No.: 17 Column: b

Includes $1,210,548 of reconnect and lighting disconnect charges.

Includes $2,687,459 of transmission maintenance fee revenue.

Includes $803,684 of returned check fees.

Account balance also includes debit activity of ($532,273) associated with temporary facilities in accordance with the Uniform System of Accounts instructions.

Schedule Page: 300 Line No.: 17 Column: c

Includes $937,884 of reconnect and lighting disconnect charges.

Includes $2,400,579 of transmission maintenance fee revenue.

Includes $747,199 of returned check fees.

Account balance also includes debit activity of ($584,568) associated with temporary facilities in accordance with the Uniform System of Accounts instructions.

Schedule Page: 300 Line No.: 21 Column: b

Includes ($8,259,000) associated with municipal Franchise Fees pursuant to SCPSC Docket No. 2008-2-E.

Includes $276,266 Telecommunication Tower Rent Revenue.

Includes $428,036 of Timber Sales Revenue.

Schedule Page: 300 Line No.: 21 Column: c

Includes ($4,979,060) associated with municipal Franchise Fees pursuant to SCPSC Docket No. 2008-2-E.

Includes $268,675 Telecommunication Tower Rent Revenue.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Residential Sales by Rate					
2	1	317,137	38,124,853	20,966	15,126	0.1202
3	2	26,453	4,255,671	16,390	1,614	0.1609
4	5	980	122,208	65	15,077	0.1247
5	6	458,411	55,185,966	31,064	14,757	0.1204
6	7	762	72,838	13	58,615	0.0956
7	8	7,300,156	914,565,992	558,124	13,080	0.1253
8	E1N	3,570	446,865	416	8,582	0.1252
9	E2N	10	3,926	33	303	0.3926
10	E5N	19	2,146	2	9,500	0.1129
11	E6N	4,683	596,502	637	7,352	0.1274
12	E8N	57,475	7,635,289	8,411	6,833	0.1328
13	M1N	283	33,772	17	16,647	0.1193
14	M2N		37			
15	M5N	11	1,421	1	11,000	0.1292
16	M6N	421	51,033	32	13,156	0.1212
17	M8N	2,326	290,093	170	13,682	0.1247
18	Special (A)	80,975	18,449,605	212,780	381	0.2278
19	Customer Refund		-511,656,700			
20	Current Yr Cust Ref Amort		111,537,000			
21	Toshiba Guarantee Amort		31,298,960			
22	Tax Reform Rev Subj to Refund		-1,201,287			
23	Total Residential	8,253,672	669,816,190	849,121	9,720	0.0812
24						
25	Commerical & Industrial Sales					
26	by Rate					
27	3	734	64,905	9	81,556	0.0884
28	9	2,801,233	333,207,387	81,454	34,390	0.1190
29	10	4,116	849,106	2,337	1,761	0.2063
30	11	15,346	1,449,352	323	47,511	0.0944
31	12	162,714	16,417,941	3,650	44,579	0.1009
32	14	20,486	2,292,169	1,814	11,293	0.1119
33	16	55,186	6,699,668	4,050	13,626	0.1214
34	20	1,795,349	163,757,397	2,052	874,926	0.0912
35	21	323,101	27,464,695	548	589,600	0.0850
36	22	443,135	46,454,964	1,662	266,628	0.1048
37	23	3,452,540	226,598,542	129	26,763,876	0.0656
38	24	1,993,357	145,136,199	179	11,136,073	0.0728
39	27	882,829	50,398,901	8	110,353,625	0.0571
40	28	2,173	239,016	20	108,650	0.1100
41	TOTAL Billed	21,162,582	1,360,304,330	0	0	0.0643
42	Total Unbilled Rev.(See Instr. 6)	821,359	85,761,431	0	0	0.1044
43	TOTAL	21,983,941	1,446,065,761	0	0	0.0658

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	60	1,022,653	39,086,890	5	204,530,600	0.0382
2	E9N	5,874	681,446	87	67,517	0.1160
3	Special (A)	147,385	28,585,174	24,802	5,942	0.1939
4	Customer Refund		-476,512,400			
5	Current Yr Cust Ref Amort		91,702,000			
6	Toshiba Guarantee Amort		29,149,120			
7	Tax Reform Rev Subj to Refund		-1,118,774			
8	Total Commercial & Industrial	13,128,211	732,603,698	123,129	106,622	0.0558
9						
10	Public Street & Highway					
11	Lighting Sales by Rate					
12	3	1,520	176,113	99	15,354	0.1159
13	9	2,211	393,564	516	4,285	0.1780
14	13	4,340	504,178	396	10,960	0.1162
15	Special (A)	69,703	14,054,583	1,139	61,197	0.2016
16	Customer Refund		-201,400			
17	Current Yr Cust Ref Amort		97,000			
18	Toshiba Guarantee Amort		12,320			
19	Tax Reform Rev Subj to Refund		-472			
20	Total Public Street & Hwy Lights	77,774	15,035,886	2,150	36,174	0.1933
21						
22	Other Sales to Public Authorities					
23	by Rate					
24	3	164,396	16,910,066	3,447	47,692	0.1029
25	9	1,385	188,161	149	9,295	0.1359
26	20	12,047	981,229	7	1,721,000	0.0815
27	21	3,163	247,761	2	1,581,500	0.0783
28	65	65,869	4,366,522	21	3,136,619	0.0663
29	66	277,311	19,552,910	33	8,403,364	0.0705
30	Special (A)	113	20,977	11	10,273	0.1856
31	Customer Refund		-18,629,500			
32	Current Yr Cust Ref Amort		3,876,000			
33	Toshiba Guarantee Amort		1,139,600			
34	Tax Reform Rev Subj to Refund		-43,739			
35	Total OPAs	524,284	28,609,987	3,670	142,857	0.0546
36						
37						
38						
39						
40						
41	TOTAL Billed	21,162,582	1,360,304,330	0	0	0.0643
42	Total Unbilled Rev.(See Instr. 6)	821,359	85,761,431	0	0	0.1044
43	TOTAL	21,983,941	1,446,065,761	0	0	0.0658

Schedule Page: 304 Line No.: 19 Column: c

By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered the refund and restitution of amounts previously collected from retail electric customers totaling $1.007 billion. Accordingly, the Company established a regulatory liability for this refund with an associated charge to revenue which was allocated among customer classes.

Schedule Page: 304 Line No.: 20 Column: c

Reflects customer refund regulatory liability amortization.

Schedule Page: 304 Line No.: 21 Column: c

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered $1.032 billion to be credited to customers over 20 years beginning in February 2019. The amount in column c represents the amortization of that regulatory liability during 2019.

Schedule Page: 304 Line No.: 22 Column: c

Represents Tax Reform Revenue Subject to Refund for January 2019. Beginning February 2019 the effects of tax reform were included in the Company's retail electric rates.

Schedule Page: 304 Line No.: 23 Column: c

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

Residential	$ 530,006
Commercial	148,127
Industrial	(2,268,774)
Street Lighting	(43,877)
Other Public Authorities	(95,575)
	($ 1,730,093)

Schedule Page: 304.1 Line No.: 4 Column: c

By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered the refund and restitution of amounts previously collected from retail electric customers totaling $1.007 billion. Accordingly, the Company established a regulatory liability for this refund with an associated charge to revenue which was allocated among customer classes.

Schedule Page: 304.1 Line No.: 5 Column: c

Reflects customer refund regulatory liability amortization.

Schedule Page: 304.1 Line No.: 6 Column: c

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered $1.032 billion to be credited to customers over 20 years beginning in February 2019. The amount in column c represents the amortization of that regulatory liability during 2019.

Schedule Page: 304.1 Line No.: 7 Column: c

Represents Tax Reform Revenue Subject to Refund for January 2019. Beginning February 2019 the effects of tax reform were included in the Company's retail electric rates.

Schedule Page: 304.1 Line No.: 8 Column: c

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

Residential	$ 530,006
Commercial	148,127
Industrial	(2,268,774)
Street Lighting	(43,877)
Other Public Authorities	(95,575)
	($ 1,730,093)

Schedule Page: 304.1 Line No.: 16 Column: c

By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered the refund and restitution of amounts previously collected from retail electric customers totaling $1.007 billion. Accordingly, the Company established a regulatory liability for this refund with an associated charge to revenue which was allocated among customer classes.

Schedule Page: 304.1 Line No.: 17 Column: c

Reflects customer refund regulatory liability amortization.

Schedule Page: 304.1 Line No.: 18 Column: c

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered $1.032 billion to be credited to customers over 20 years beginning in February 2019. The amount in column c represents the amortization of that regulatory liability during 2019.

Schedule Page: 304.1 Line No.: 19 Column: c

Represents Tax Reform Revenue Subject to Refund for January 2019. Beginning February 2019 the effects of tax reform were included in the Company's retail electric rates.

Schedule Page: 304.1 Line No.: 20 Column: c

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

Residential	$ 530,006
Commercial	148,127
Industrial	(2,268,774)
Street Lighting	(43,877)
Other Public Authorities	(95,575)
	($ 1,730,093)

Schedule Page: 304.1 Line No.: 31 Column: c

By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered the refund and restitution of amounts previously collected from retail electric customers totaling $1.007 billion. Accordingly, the Company established a regulatory liability for this refund with an associated charge to revenue which was allocated among customer classes.

Schedule Page: 304.1 Line No.: 32 Column: c

Reflects customer refund regulatory liability amortization.

Schedule Page: 304.1 Line No.: 33 Column: c

As identified on the Other Regulatory Liabilities schedule on page 278 the Company had established a regulatory liability for the net proceeds received under or arising from the monetization of the settlement agreement with Toshiba Corporation. By Order No. 2018-804 issued in Docket No. 2017-370-E the SCPSC ordered $1.032 billion to be credited to customers over 20 years beginning in February 2019. The amount in column c represents the amortization of that regulatory liability during 2019.

Schedule Page: 304.1 Line No.: 34 Column: c

Represents Tax Reform Revenue Subject to Refund for January 2019. Beginning February 2019 the effects of tax reform were included in the Company's retail electric rates.

Schedule Page: 304.1 Line No.: 35 Column: c

Includes the following amounts under/(over)-collected pursuant to the respondent's fuel adjustment clause:

Residential	$ 530,006
Commercial	148,127
Industrial	(2,268,774)
Street Lighting	(43,877)
Other Public Authorities	(95,575)
	($ 1,730,093)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW) Average Monthly NCP Demand	Actual Demand (MW) Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Town of McCormick	RQ				
2	City of Orangeburg	RQ		128.5	152	148.6
3	Town of Winnsboro	RQ		11.6	11.5	11.3
4	Duke Energy Carolinas, LLC	OS				
5	Exelon Generation Company, LLC	OS				
6	Macquarie Energy LLC	OS				
7	The Energy Authority, Inc.	OS				
8	Emissions Allow Sales - Revenue Contra					
9	Wholesale Fuel Over/Under Collection					
10	Transmission Revenue included in					
11	Energy Charges Column (i).					
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
	-8,607	-10,397		-19,004	1
824,925	11,295,556	28,734,915		40,030,471	2
57,442	1,294,854	2,043,404		3,338,258	3
1,800		60,100		60,100	4
40,267		1,325,911		1,325,911	5
76,558		2,654,612		2,654,612	6
44,865		1,477,560		1,477,560	7
			-6	-6	8
			-1,723,862	-1,723,862	9
					10
					11
					12
					13
					14
882,367	12,581,803	30,767,922	0	43,349,725	
163,490	0	5,518,183	-1,723,868	3,794,315	
1,045,857	**12,581,803**	**36,286,105**	**-1,723,868**	**47,144,040**	

Schedule Page: 310 Line No.: 1 Column: c

FERC Electric Tariff, Fourth Revised Volume No. 1.
Contract terminated on 12/31/2018.

Schedule Page: 310 Line No.: 2 Column: c

FERC Electric Rate Schedule No. 60

Schedule Page: 310 Line No.: 3 Column: c

FERC Electric Rate Schedule Winnsboro PSA

Schedule Page: 310 Line No.: 4 Column: b

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

Schedule Page: 310 Line No.: 4 Column: c

FERC Electric Tariff, Seventh Revised Volume No. 2

Schedule Page: 310 Line No.: 5 Column: b

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

Schedule Page: 310 Line No.: 5 Column: c

FERC Electric Tariff, Seventh Revised Volume No. 2

Schedule Page: 310 Line No.: 6 Column: b

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

Schedule Page: 310 Line No.: 6 Column: c

FERC Electric Tariff, Seventh Revised Volume No. 2

Schedule Page: 310 Line No.: 7 Column: b

OS - Sales made to other utilities under the guidelines of the appropriate FERC tariff/schedule shown in column (c).

Schedule Page: 310 Line No.: 7 Column: c

FERC Electric Tariff, Seventh Revised Volume No. 2

Schedule Page: 310 Line No.: 8 Column: j

Transfer of gain/loss on sale of emission allowances to Account 254 - Other Regulatory Liabilities for purchasing future emission allowances.

Schedule Page: 310 Line No.: 9 Column: j

Over/under collection of fuel relating to sales to wholesale customers.

Schedule Page: 310 Line No.: 11 Column: i

Subtotal non-RQ of $5,518,183 includes transmission revenue for OS service of $789,074. Transmission base revenue totals $727,613 and ancillary services revenue totals $61,461.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	2,953,472	3,038,814
5	(501) Fuel	171,654,625	249,313,311
6	(502) Steam Expenses	2,162,852	14,227,057
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	6,396,591	6,372,812
10	(506) Miscellaneous Steam Power Expenses	6,728,831	6,800,660
11	(507) Rents		
12	(509) Allowances	2,892	4,820
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	189,899,263	279,757,474
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	101,218	63,398
16	(511) Maintenance of Structures	733,643	595,783
17	(512) Maintenance of Boiler Plant	10,014,555	13,974,328
18	(513) Maintenance of Electric Plant	11,142,345	11,404,287
19	(514) Maintenance of Miscellaneous Steam Plant	5,697,205	4,810,462
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	27,688,966	30,848,258
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	217,588,229	310,605,732
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	10,498,470	11,364,368
25	(518) Fuel	53,081,854	46,774,908
26	(519) Coolants and Water	2,626,363	3,239,527
27	(520) Steam Expenses	6,459,478	8,950,996
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	1,983,894	2,613,112
31	(524) Miscellaneous Nuclear Power Expenses	39,943,362	38,103,750
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	114,593,421	111,046,661
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	16,645,823	-5,712,054
36	(529) Maintenance of Structures	3,496,772	3,448,382
37	(530) Maintenance of Reactor Plant Equipment	3,651,331	22,061,843
38	(531) Maintenance of Electric Plant	2,530,071	4,950,041
39	(532) Maintenance of Miscellaneous Nuclear Plant	12,618,542	13,597,837
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	38,942,539	38,346,049
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	153,535,960	149,392,710
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	762,100	617,937
45	(536) Water for Power		
46	(537) Hydraulic Expenses	1,518,308	1,380,246
47	(538) Electric Expenses	237,834	182,321
48	(539) Miscellaneous Hydraulic Power Generation Expenses	598,249	656,883
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	3,116,491	2,837,387
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	249,096	224,942
54	(542) Maintenance of Structures	12,453	2,565
55	(543) Maintenance of Reservoirs, Dams, and Waterways	705,860	663,082
56	(544) Maintenance of Electric Plant	3,494,818	2,994,728
57	(545) Maintenance of Miscellaneous Hydraulic Plant	208,891	293,334
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	4,671,118	4,178,651
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	7,787,609	7,016,038

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	1,551,415	1,401,309
63	(547) Fuel	236,137,856	254,806,458
64	(548) Generation Expenses	6,069,601	5,881,890
65	(549) Miscellaneous Other Power Generation Expenses	2,181,719	2,319,901
66	(550) Rents		15,657
67	TOTAL Operation (Enter Total of lines 62 thru 66)	245,940,591	264,425,215
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	1,348,264	781,801
70	(552) Maintenance of Structures	525,003	556,684
71	(553) Maintenance of Generating and Electric Plant	11,538,122	14,459,582
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	2,556,405	5,946,188
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	15,967,794	21,744,255
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	261,908,385	286,169,470
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	237,434,402	291,065,429
77	(556) System Control and Load Dispatching	2,992,104	2,651,020
78	(557) Other Expenses	265,397	208,365
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	240,691,903	293,924,814
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	881,512,086	1,047,108,764
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	924,629	930,759
84			
85	(561.1) Load Dispatch-Reliability	1,102,546	1,087,277
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	688,599	792,376
87	(561.3) Load Dispatch-Transmission Service and Scheduling	174,125	172,699
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	53,010	53,902
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	-82,259	78,485
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	3,845,441	3,797,237
94	(563) Overhead Lines Expenses	447,581	843,158
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	59,197	861,846
97	(566) Miscellaneous Transmission Expenses	4,540,086	4,383,844
98	(567) Rents	374,130	358,536
99	TOTAL Operation (Enter Total of lines 83 thru 98)	12,127,085	13,360,119
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	52,370	51,342
102	(569) Maintenance of Structures	80,737	29,147
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		4,700
105	(569.3) Maintenance of Communication Equipment	40,594	33,179
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	2,524,347	2,924,979
108	(571) Maintenance of Overhead Lines	6,590,239	3,037,184
109	(572) Maintenance of Underground Lines	12,246	930
110	(573) Maintenance of Miscellaneous Transmission Plant	343,985	319,843
111	TOTAL Maintenance (Total of lines 101 thru 110)	9,644,518	6,401,304
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	21,771,603	19,761,423

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	964,432	876,283
135	(581) Load Dispatching	859,721	1,112,288
136	(582) Station Expenses	622,753	673,119
137	(583) Overhead Line Expenses	1,447,840	1,321,178
138	(584) Underground Line Expenses	140,527	303,163
139	(585) Street Lighting and Signal System Expenses	139,406	287,474
140	(586) Meter Expenses	1,465,457	1,437,405
141	(587) Customer Installations Expenses	24,133	19,934
142	(588) Miscellaneous Expenses	9,949,274	9,878,676
143	(589) Rents	2,224,346	2,254,504
144	TOTAL Operation (Enter Total of lines 134 thru 143)	17,837,889	18,164,024
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	231,787	264,514
147	(591) Maintenance of Structures	1,825	4,564
148	(592) Maintenance of Station Equipment	3,891,032	3,594,198
149	(593) Maintenance of Overhead Lines	31,189,134	26,388,651
150	(594) Maintenance of Underground Lines	3,993,850	3,543,957
151	(595) Maintenance of Line Transformers	95,545	86,965
152	(596) Maintenance of Street Lighting and Signal Systems	3,990,914	3,551,535
153	(597) Maintenance of Meters	372,885	323,057
154	(598) Maintenance of Miscellaneous Distribution Plant	2,345,034	2,471,743
155	TOTAL Maintenance (Total of lines 146 thru 154)	46,112,006	40,229,184
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	63,949,895	58,393,208
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	1,136,222	1,198,649
160	(902) Meter Reading Expenses	2,124,528	1,652,278
161	(903) Customer Records and Collection Expenses	29,750,298	33,721,376
162	(904) Uncollectible Accounts	3,689,675	6,236,660
163	(905) Miscellaneous Customer Accounts Expenses	3,151,174	3,301,278
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	39,851,897	46,110,241

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	280,712	228,663
168	(908) Customer Assistance Expenses	15,765,788	15,183,998
169	(909) Informational and Instructional Expenses		
170	(910) Miscellaneous Customer Service and Informational Expenses	10,231	10,223
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	16,056,731	15,422,884
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,038,600	1,117,564
176	(913) Advertising Expenses		86
177	(916) Miscellaneous Sales Expenses	294,456	329,377
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,333,056	1,447,027
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	40,917,651	32,003,595
182	(921) Office Supplies and Expenses	15,188,440	17,693,765
183	(Less) (922) Administrative Expenses Transferred-Credit		
184	(923) Outside Services Employed	12,556,372	14,176,669
185	(924) Property Insurance	1,954,841	5,833,244
186	(925) Injuries and Damages	9,862,929	11,245,851
187	(926) Employee Pensions and Benefits	49,709,011	47,817,023
188	(927) Franchise Requirements	6,011	12,994
189	(928) Regulatory Commission Expenses	7,263,431	5,241,516
190	(929) (Less) Duplicate Charges-Cr.	8,857,903	9,132,773
191	(930.1) General Advertising Expenses	30,810	21,840
192	(930.2) Miscellaneous General Expenses	14,715,515	17,025,460
193	(931) Rents	3,743,761	4,447,213
194	TOTAL Operation (Enter Total of lines 181 thru 193)	147,090,869	146,386,397
195	Maintenance		
196	(935) Maintenance of General Plant	7,222,800	6,760,777
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	154,313,669	153,147,174
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,178,788,937	1,341,390,721

Schedule Page: 320 Line No.: 35 Column: c

In SCPSC Docket No. 2012-218-E, the SCPSC authorized the Company to establish a 5-cycle or 90 month recovery of nuclear outage costs for V.C. Summer Nuclear Station Unit 1. Accordingly, the Company is accruing $17.2 million annually with $13.8 million and $3.4 million being accrued to account 528 and 524, respectively. Differences between actual outage costs incurred and the accrued amounts are recognized as regulatory assets or liabilities as appropriate. During 2018, the Company reversed actual outage costs of $23.3 million from account 528 and applied such costs against the established regulatory liability. As a result, the Company has reported net credit activity for the year in account 528.

Schedule Page: 320 Line No.: 185 Column: b

The decrease from prior year amounts primarily reflects an accrual of a receivable of $3,956,003 for NEIL Policy return premiums.

Schedule Page: 320 Line No.: 197 Column: c

For the formula rate approved in the FERC proceeding listed on page 106, administrative and general expenses allocable to transmission exclude ($1,555,922) for the reversal of estimated severance accruals related to production.

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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) / /	End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Georgia Power	OS	Schedule #793			
2	Newberry Electric Cooperative	RQ				
3	Santee Cooper	RQ				
4	Kapstone Charleston Kraft, LLC	OS				
5	Shaw Industries Inc.	OS				
6	International Paper	OS				
7	Misc Territorial Customers	OS	Rate-PR1			
8	Southeastern Power Administration	RQ	1/2001,12/2002			
9	South Carolina Generating Company, Inc	RQ	Schedule #1		508	452
10	Duke Energy Carolinas, LLC	OS	Tariff #5			
11	Exelon Generation Company, LLC	OS	Tariff #3			
12	Macquarie Energy LLC	OS				
13	North Carolina Municipal Power					
14	Agency No. 1	OS				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
3,474				111,552		111,552	1
75				11,747		11,747	2
1,220				120,464		120,464	3
938				29,946		29,946	4
890				29,870		29,870	5
5,900				225,335		225,335	6
422				13,780		13,780	7
51					73,684	73,684	8
2,568,816				182,605,682		182,605,682	9
505				27,053		27,053	10
24,261				710,814		710,814	11
130,279				5,731,602		5,731,602	12
							13
8,200				195,400		195,400	14
3,663,695			6,868,803	234,658,113	-4,092,514	237,434,402	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Southern Company Services, Inc	OS	Tariff #4			
2	The Energy Authority, Inc	OS	12/1/2004			
3	Duke Energy Carolinas, LLC	OS				
4	Duke Energy Progress, LLC	OS				
5	Santee Cooper	LF		25		
6	Barnwell Solar, LLC	OS				
7	Cameron Solar II, LLC	OS				
8	Haley Solar I, LLC	OS				
9	Odyssey Solar, LLC	OS				
10	Ridgeland Solar Farm I, LLC	OS				
11	Saluda Solar II, LLC	OS				
12	Saluda Solar, LLC	OS				
13	TIG Sun Energy III, LLC	OS				
14	TIG Sun Energy IV, LLC	OS				
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
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	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
1,029				61,460		61,460	1
86,358				4,698,660		4,698,660	2
4,765				176,498		176,498	3
107				4,223		4,223	4
9,750			4,525,410	334,574		4,859,984	5
11,265				585,774		585,774	6
8,992				459,299		459,299	7
18,004				936,217		936,217	8
18,444				959,065		959,065	9
19,794				1,088,665		1,088,665	10
6,724				339,074		339,074	11
13,123				682,381		682,381	12
917				86,496		86,496	13
2,972				288,610		288,610	14
3,663,695			6,868,803	234,658,113	-4,092,514	237,434,402	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
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3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Cameron Solar, LLC	OS				
2	Champion Solar, LLC	OS				
3	Estill Solar I, LLC	OS				
4	Estill Solar II, LLC	OS				
5	Hampton Solar I, LLC	OS				
6	Hampton Solar II, LLC	OS				
7	Southern Current One, LLC	OS				
8	St. Matthews Solar, LLC	OS				
9	Swamp Fox Solar, LLC	OS				
10	Moffett Solar 1, LLC	OS				
11	Seabrook Solar, LLC	OS				
12	Billing Credit Agreement (BCA)					
13	DER Solar Power Purchases	OS				
14	Blackville Solar II, LLC	OS				
	Total					

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
43,725				2,142,542		2,142,542	1
23,950				1,173,540		1,173,540	2
39,410				1,931,074		1,931,074	3
20,249				992,192		992,192	4
13,710				671,806		671,806	5
41,969				2,056,457		2,056,457	6
20,892				1,023,706		1,023,706	7
21,968				1,076,434		1,076,434	8
24,306				1,190,977		1,190,977	9
144,230			1,656,542	5,322,162		6,978,704	10
4,534			1,388	143,923		145,311	11
							12
30,807				4,893,768		4,893,768	13
35,700			219,089	1,123,775		1,342,864	14
3,663,695			6,868,803	234,658,113	-4,092,514	237,434,402	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Diamond Solar, LLC	OS				
2	Edison Solar, LLC	OS				
3	Palmetto Plains Solar Project, LLC	OS				
4	Peony Solar, LLC	OS				
5	Gaston Solar I, LLC	OS				
6	Gaston Solar II, LLC	OS				
7	Richardson Solar, LLC	OS				
8	Shaw Creek Solar, LLC	OS				
9	Nimitz Solar, LLC	OS				
10	Springfield Solar, LLC	OS				
11	Curie Solar, LLC	OS				
12	Adjustments					
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
12,906			77,608	406,391		483,999	1
5,339			6,962	169,179		176,141	2
63,241			177,085	2,068,914		2,245,999	3
45,349			177,894	1,431,201		1,609,095	4
20,975				1,027,755		1,027,755	5
16,013				784,624		784,624	6
4,096			16,339	128,926		145,265	7
52,387			10,486	1,652,658		1,663,144	8
15,804				1,398,465		1,398,465	9
11,240				1,007,553		1,007,553	10
3,620				325,850		325,850	11
					-4,166,198	-4,166,198	12
							13
							14
3,663,695			6,868,803	234,658,113	-4,092,514	237,434,402	

Schedule Page: 326 Line No.: 1 Column: b
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 1 Column: c
Contract for electric service dated 6/20/1973.

Schedule Page: 326 Line No.: 2 Column: c
Contract for electric service dated 11/1/1975 and 5/15/1976.

Schedule Page: 326 Line No.: 3 Column: c
Contract for electric service dated 1/1/1996.

Schedule Page: 326 Line No.: 4 Column: b
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 4 Column: c
SCPSC Docket No. 2019-16-E, Order No. 2019-36

Schedule Page: 326 Line No.: 5 Column: b
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 5 Column: c
SCPSC Docket No. 2019-344-E, Order No. 2019-806

Schedule Page: 326 Line No.: 6 Column: b
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 6 Column: c
Contract for electric service dated 5/1/1984.

Schedule Page: 326 Line No.: 7 Column: b
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 7 Column: c
Various agreements for purchased power from customers pursuant to the Company's PR-1 (Small Power Production, Cogeneration) Rate Schedule.

Schedule Page: 326 Line No.: 8 Column: c
Docket Nos. ER01-1043-000 and ER03-237-000.

Schedule Page: 326 Line No.: 8 Column: l
Barter arrangement for transmission ancillary services 1, 2, 5 and 6.

Schedule Page: 326 Line No.: 9 Column: a
Affiliated Company

Schedule Page: 326 Line No.: 9 Column: c
FERC Electric Rate Schedule No. 1, Schedule 8 Billing Format - Cost of Service Tariff Docket Nos. ER85-204-007 and ER85-603-005.

Schedule Page: 326 Line No.: 10 Column: b
OS - Purchases made from other suppliers under the guidelines of the Edison Electric Institute Inc.(EEI)Master Purchase and Sale Agreement.

Schedule Page: 326 Line No.: 10 Column: c
Tariff No. 5, Docket No. ER12-2322.

Schedule Page: 326 Line No.: 11 Column: b
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 11 Column: c
FERC Electric Tariff Volume No. 3, Docket No. ER14-1625.

Schedule Page: 326 Line No.: 12 Column: b
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 12 Column: c
Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective

9/1/2002.

Schedule Page: 326 Line No.: 14 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326 Line No.: 14 Column: c

Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective 6/1/2003.

Schedule Page: 326.1 Line No.: 1 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 1 Column: c

Tariff No. 4, Docket No. ER10-2881.

Schedule Page: 326.1 Line No.: 2 Column: b

OS - Purchases made from other suppliers under the guidelines of the Edison Electric Institute Inc.(EEI)Master Purchase and Sale Agreement.

Schedule Page: 326.1 Line No.: 2 Column: c

Edison Electric Institute Inc. (EEI) Master Power Purchase and Sale Agreement effective 12/1/2004.

Schedule Page: 326.1 Line No.: 3 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 3 Column: c

FERC Electric Rate Schedule No. 42.

Schedule Page: 326.1 Line No.: 4 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 4 Column: c

FERC Electric Rate Schedule No. 29.

Schedule Page: 326.1 Line No.: 5 Column: a

Termination requires a 4-year written notice by either party to terminate the agreement. Written notice for termination presented to Santee Cooper on 5/6/2016. The current effective date of termination is 5/6/2020.

Schedule Page: 326.1 Line No.: 5 Column: c

Contract for electric service dated 1/1/1997.

Schedule Page: 326.1 Line No.: 6 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 6 Column: c

SCPSC Docket No. 2016-175-E, Order Nos. 2016-368, 2017-311 and 2017-546.

Schedule Page: 326.1 Line No.: 7 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 7 Column: c

SCPSC Docket No. 2016-177-E, Order Nos. 2016-369, 2017-312 and 2017-547.

Schedule Page: 326.1 Line No.: 8 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 8 Column: c

SCPSC Docket No. 2016-178-E, Order Nos. 2016-370 and 2017-315.

Schedule Page: 326.1 Line No.: 9 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 9 Column: c

SCPSC Docket No. 2016-181-E, Order Nos. 2016-372, 2017-316 and 2017-549.

Schedule Page: 326.1 Line No.: 10 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 10 Column: c

SCPSC Docket No. 2016-278-E, Order No. 2016-548.

Schedule Page: 326.1 Line No.: 11 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 11 Column: c

SCPSC Docket No. 2016-174-E, Order Nos. 2016-367, 2017-317 and 2017-552.

Schedule Page: 326.1 Line No.: 12 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 12 Column: c

SCPSC Docket No. 2016-182-E, Order Nos. 2016-373 and 2017-326.

Schedule Page: 326.1 Line No.: 13 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 13 Column: c

SCPSC Docket No. 2015-363-E, Order No. 2015-788.

Schedule Page: 326.1 Line No.: 14 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.1 Line No.: 14 Column: c

SCPSC Docket No. 2017-166-E, Order No. 2017-373.

Schedule Page: 326.2 Line No.: 1 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 1 Column: c

SCPSC Docket No. 2016-167-E, Order Nos. 2016-341, 2017-309 and 2017-310.

Schedule Page: 326.2 Line No.: 2 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 2 Column: c

SCPSC Docket No. 2016-171-E, Order Nos. 2016-364 and 2017-313.

Schedule Page: 326.2 Line No.: 3 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 3 Column: c

SCPSC Docket No. 2016-173-E, Order Nos. 2016-366, 2017-285 and 2017-286.

Schedule Page: 326.2 Line No.: 4 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 4 Column: c

SCPSC Docket No. 2015-378-E, Order Nos. 2015-812 and 2017-289.

Schedule Page: 326.2 Line No.: 5 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 5 Column: c

SCPSC Docket No. 2015-380-E, Order Nos. 2015-814, 2016-324, 2017-293 and 2017-548.

Schedule Page: 326.2 Line No.: 6 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 6 Column: c

SCPSC Docket No. 2016-169-E, Order Nos. 2016-343, 2017-287, and 2017-288.

Schedule Page: 326.2 Line No.: 7 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 7 Column: c

SCPSC Docket No. 2015-379-E, Order Nos. 2015-813, 2017-318 and 2017-551.

Schedule Page: 326.2 Line No.: 8 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 8 Column: c

SCPSC Docket No. 2016-168-E, Order Nos. 2016-342, 2017-319, and 2017-550.

Schedule Page: 326.2 Line No.: 9 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 9 Column: c

SCPSC Docket No. 2016-179-E, Order Nos. 2016-371 and 2017-320.

Schedule Page: 326.2 Line No.: 10 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 10 Column: c

SCPSC Docket No. 2016-100-E, Order No. 2016-200.

Schedule Page: 326.2 Line No.: 10 Column: d

Moffett Solar 1, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of June, July and August as specified in the contract.

Schedule Page: 326.2 Line No.: 10 Column: j

Moffett Solar 1, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of June, July and August as specified in the contract.

Schedule Page: 326.2 Line No.: 11 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 11 Column: c

SCPSC Docket No. 2017-188-E, Order no. 2017-424.

Schedule Page: 326.2 Line No.: 11 Column: d

Seabrook Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.2 Line No.: 11 Column: j

Seabrook Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract

Schedule Page: 326.2 Line No.: 13 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 13 Column: c

SCPSC Docket No. 2015-54-E, Order Nos. 2015-512 and 2015-765.

Schedule Page: 326.2 Line No.: 14 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.2 Line No.: 14 Column: c

SCPSC Docket No. 2017-181-E, Order No. 2017-417

Schedule Page: 326.2 Line No.: 14 Column: d

Blackville Solar 11, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.2 Line No.: 14 Column: j

Blackville Solar 11, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 1 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 1 Column: c

SCPSC Docket No. 2017-182-E, Order No. 2017-418

Schedule Page: 326.3 Line No.: 1 Column: d

Diamond Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 1 Column: j

Diamond Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 2 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 2 Column: c

SCPSC Docket No. 2017-183-E, Order No. 2017-419

Schedule Page: 326.3 Line No.: 2 Column: d

Edison Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 2 Column: j

Edison Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh) when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 3 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 3 Column: c

SCPSC Docket No. 2017-160-E, Order No. 2017-372.

Schedule Page: 326.3 Line No.: 3 Column: d

Palmetto Plains Solar Project, LLC has the opportunity to earn a demand payment (expressed in $/kWh)when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 3 Column: j

Palmetto Plains Solar Project, LLC has the opportunity to earn a demand payment (expressed in $/kWh)when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 4 Column: b

OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 4 Column: c

SCPSC Docket No. 2017-187-E, Order No. 2017-423

Schedule Page: 326.3 Line No.: 4 Column: d

Peony Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh)when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 4 Column: j

Peony Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh)when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 5 Column: b
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 5 Column: c
SCPSC Docket No. 2016-172-E, Order Nos. 2016-365 and 2017-290

Schedule Page: 326.3 Line No.: 6 Column: b
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 6 Column: c
SCPSC Docket No. 2016-170-E, Order Nos. 2016-344 and 2017-314

Schedule Page: 326.3 Line No.: 7 Column: b
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 7 Column: c
SCPSC Docket No. 2017-186-E, Order No. 2017-422.

Schedule Page: 326.3 Line No.: 7 Column: d
Richardson Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh)when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 7 Column: j
Richardson Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh)when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 8 Column: b
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 8 Column: c
SCPSC Docket No. 2017-143-E, Order No. 2017-321.

Schedule Page: 326.3 Line No.: 8 Column: d
Shaw Creek Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh)when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 8 Column: j
Shaw Creek Solar, LLC has the opportunity to earn a demand payment (expressed in $/kWh)when power is delivered during critical peak hours during the months of January, February, June, July, August and December as specified in the contract.

Schedule Page: 326.3 Line No.: 9 Column: b
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 9 Column: c
SCPSC Docket No. 2016-290-E; 2015-54-E, Order Nos. 2016-707, 2017-151, 2018-57, 2018-583, 2015-512 and 2016-846.

Schedule Page: 326.3 Line No.: 10 Column: b
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 10 Column: c
SCPSC Docket No. 2016-290-E; 2015-54-E, Order Nos. 2016-707, 2017-151, 2018-57, 2018-583, 2015-512 and 2016-846.

Schedule Page: 326.3 Line No.: 11 Column: b
OS - Purchases made from other suppliers under the guidelines of the appropriate FERC tariff / schedule.

Schedule Page: 326.3 Line No.: 11 Column: c
SCPSC Docket No. 2016-290-E; 2015-54-E, Order Nos. 2016-707, 2017-151, 2018-57, 2018-583, 2015-512 and 2016-846.

Schedule Page: 326.3 Line No.: 12 Column: l

Reflects amortization of previously deferred purchased power and capacity charges of $282,656 and $296,000 respectively per SCPSC Docket No. 2009-489-E.

Reflects the deferral of purchase power per SCPSC Docket No. 2009-489-E of $876,530.

Reflects the amortization of capacity purchases per SCPSC Docket No. 2013-276-E of $10,800,000.

Reflects the deferral of purchase power of ($13,051,217) pursuant to SCPSC Docket No. 2015-54-E under the Company's Distributed Energy Resources (DER) program.

Reflects Solar Project penalty credits of ($3,370,167).

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1)
(Including transactions referred to as 'wheeling')

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c)
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classifi-cation (d)
1	Duke Energy Carolinas, LLC	Georgia Power Company	Duke Energy Carolinas, LLC	NF
2	Macquarie Energy, LLC	Duke Energy Progress, LLC	South Carolina Public Service	
3			Authority	SFP
4	Macquarie Energy, LLC	Georgia Power Company	Duke Energy Carolinas, LLC	SFP
5	Macquarie Energy, LLC	Duke Energy Carolinas, LLC	Georgia Power Company	NF
6	Southern Company Services, Inc.	Georgia Power Company	Duke Energy Carolinas, LLC	NF
7	Southern Company Services, Inc.	Duke Energy Carolinas, LLC	Georgia Power Company	NF
8	The Energy Authority, Inc.	Georgia Power Company	South Carolina Public Service	
9			Authority	NF
10	South Carolina Public Service	South Carolina Public Service	Central Electric Power Co-op	
11	Authority	Authority		FNO
12	Southeastern Power Administration	Southeastern Power		
13		Administration		FNO
14	City of Orangeburg	Dominion Energy	City of Orangeburg	
15		South Carolina, Inc.		FNO
16	Town of Winnsboro	Dominion Energy	Town of Winnsboro	
17		South Carolina, Inc.		FNO
18	Central Electric Power Co-op	South Carolina Public Service	Central Electric Power Co-op	
19		Authority		FNO
20	McCormick Commission of	Duke Energy Carolinas, LLC	McCormick Commission of	
21	Public Works		Public Works	FNO
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
	TOTAL			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)(Continued)
(Including transactions reffered to as 'wheeling')

5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.

FERC Rate Schedule of Tariff Number (e)	Point of Receipt (Subsatation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY MegaWatt Hours Received (i)	TRANSFER OF ENERGY MegaWatt Hours Delivered (j)	Line No.
S7,S1,S2	SOCO	DUK		611	599	1
						2
S7,S1,S2	CPLE	SC	385	7,230	7,086	3
S7,S1,S2	SOCO	DUK	320	6,548	6,418	4
S8,S1,S2	DUK	SOCO		202	198	5
S8,S1,S2	SOCO	DUK		250	245	6
S8,S1,S2	DUK	SOCO		1,386	1,347	7
						8
S8,S1,S2	SOCO	SC		126	123	9
						10
Attach H			756	324,608	315,155	11
						12
Attach H			240	52,851	51,140	13
						14
Attach H			1,659	849,673	824,925	15
						16
Attach H			116	58,591	57,442	17
						18
Attach H			104	38,240	37,489	19
						20
Attach H			40	19,335	18,958	21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
			3,620	**1,359,651**	**1,321,125**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions reffered to as 'wheeling')

9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (11011) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges ($) (k)	Energy Charges ($) (l)	(Other Charges) ($) (m)	Total Revenues ($) (k+l+m) (n)	Line No.
3,048		256	3,304	1
				2
30,673		2,556	33,229	3
25,495		2,140	27,635	4
1,016		85	1,101	5
1,245		104	1,349	6
5,188		487	5,675	7
				8
637		54	691	9
				10
2,802,095	38,215	110,699	2,951,009	11
				12
883,146		73,684	956,830	13
				14
6,164,004		590,979	6,754,983	15
				16
438,229		41,922	480,151	17
				18
382,173	936	15,123	398,232	19
				20
154,812	-255,057	14,871	-85,374	21
				22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
10,891,761	**-215,906**	**852,960**	**11,528,815**	

Schedule Page: 328 Line No.: 1 Column: h
Non-firm hourly billing demand of 612.
Schedule Page: 328 Line No.: 1 Column: i
Actual energy flows in MWH are listed rather than transmission reservation quantities.
Schedule Page: 328 Line No.: 1 Column: j
Actual energy flows in MWH are listed rather than transmission reservation quantities.
Schedule Page: 328 Line No.: 1 Column: m
Sum of Ancillary Service 1 and 2 charges.
Schedule Page: 328 Line No.: 3 Column: i
Actual energy flows in MWH are listed rather than transmission reservation quantities.
Schedule Page: 328 Line No.: 3 Column: j
Actual energy flows in MWH are listed rather than transmission reservation quantities.
Schedule Page: 328 Line No.: 3 Column: m
Sum of Ancillary Service 1 and 2 charges.
Schedule Page: 328 Line No.: 4 Column: i
Actual energy flows in MWH are listed rather than transmission reservation quantities.
Schedule Page: 328 Line No.: 4 Column: j
Actual energy flows in MWH are listed rather than transmission reservation quantities.
Schedule Page: 328 Line No.: 4 Column: m
Sum of Ancillary Service 1 and 2 charges.
Schedule Page: 328 Line No.: 5 Column: h
Non-firm hourly billing demand of 204.
Schedule Page: 328 Line No.: 5 Column: i
Actual energy flows in MWH are listed rather than transmission reservation quantities.
Schedule Page: 328 Line No.: 5 Column: j
Actual energy flows in MWH are listed rather than transmission reservation quantities.
Schedule Page: 328 Line No.: 5 Column: m
Sum of Ancillary Service 1 and 2 charges.
Schedule Page: 328 Line No.: 6 Column: h
Non-firm hourly billing demand of 250.
Schedule Page: 328 Line No.: 6 Column: i
Actual energy flows in MWH are listed rather than transmission reservation quantities.
Schedule Page: 328 Line No.: 6 Column: j
Actual energy flows in MWH are listed rather than transmission reservation quantities.
Schedule Page: 328 Line No.: 6 Column: m
Sum of Ancillary Service 1 and 2 charges.
Schedule Page: 328 Line No.: 7 Column: h
Non-firm hourly billing demand of 1,423.
Schedule Page: 328 Line No.: 7 Column: i
Actual energy flows in MWH are listed rather than transmission reservation quantities.
Schedule Page: 328 Line No.: 7 Column: j
Actual energy flows in MWH are listed rather than transmission reservation quantities.
Schedule Page: 328 Line No.: 7 Column: m
Sum of Ancillary Service 1 and 2 charges.
Schedule Page: 328 Line No.: 9 Column: h
Non-firm hourly billing demand of 128.
Schedule Page: 328 Line No.: 9 Column: i
Actual energy flows in MWH are listed rather than transmission reservation quantities.
Schedule Page: 328 Line No.: 9 Column: j
Actual energy flows in MWH are listed rather than transmission reservation quantities.
Schedule Page: 328 Line No.: 9 Column: m
Sum of Ancillary Service 1 and 2 charges.
Schedule Page: 328 Line No.: 11 Column: e

Also includes Rate Schedules S1, S2 and S4 of Tariff.

Schedule Page: 328 Line No.: 11 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 11 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 11 Column: l

Charges for Ancillary Service 4 (Energy Imbalance). The reported amount does not include energy imbalance penalties which are allocated to non-offending transmission customers.

Schedule Page: 328 Line No.: 11 Column: m

Sum of Ancillary Service 1 and 2 charges.

Schedule Page: 328 Line No.: 11 Column: n

Network transmission revenue.

Schedule Page: 328 Line No.: 12 Column: c

South Carolina Public Service Authority, Little River Electric Cooperative, McCormick CPW, City of Orangeburg and Town of Winnsboro.

Schedule Page: 328 Line No.: 13 Column: e

Also includes Rate Schedules S1, S2, S5 and S6 of Tariff.

Schedule Page: 328 Line No.: 13 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 13 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 13 Column: m

Sum of Ancillary Service 1, 2, 5 and 6 charges.

Schedule Page: 328 Line No.: 13 Column: n

Network transmission revenue.

Schedule Page: 328 Line No.: 15 Column: e

Also includes Rate Schedules S1, S2, S3, S5 and S6 of Tariff.

Schedule Page: 328 Line No.: 15 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 15 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 15 Column: m

Sum of Ancillary Service 1, 2, 3, 5 and 6 charges.

Schedule Page: 328 Line No.: 15 Column: n

Network transmission revenue.

Schedule Page: 328 Line No.: 17 Column: e

Also includes Rate Schedules S1, S2, S3, S5 and S6 of Tariff.

Schedule Page: 328 Line No.: 17 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 17 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 17 Column: m

Sum of Ancillary Service 1, 2, 3, 5 and 6 charges.

Schedule Page: 328 Line No.: 17 Column: n

Network transmission revenue.

Schedule Page: 328 Line No.: 19 Column: e

Also includes Rate Schedules S1, S2, and S4 of Tariff.

Schedule Page: 328 Line No.: 19 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 19 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 19 Column: l

Charges for Ancillary Service 4 (Energy Imbalance). The reported amount does not include energy imbalance penalties which are allocated to non-offending transmission customers.

Schedule Page: 328 Line No.: 19 Column: m

Sum of Ancillary Service 1 and 2 charges.

Schedule Page: 328 Line No.: 19 Column: n

Network transmission revenue.

Schedule Page: 328 Line No.: 20 Column: b

Georgia Power provided energy from Jan-Nov 2019; Duke Energy Carolinas, LLC provided energy for December 2019.

Schedule Page: 328 Line No.: 21 Column: e

Also includes Rate Schedules S1, S2, S3, S4, S5 and S6 of Tariff.

Schedule Page: 328 Line No.: 21 Column: h

Quantity for Billing Demand (MW) changed from the quantity submitted on Q1 for McCormick CPW. The change is due to a correction in transmission usage for this network customer.

Schedule Page: 328 Line No.: 21 Column: i

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 21 Column: j

Actual energy flows in MWH are listed rather than transmission reservation quantities.

Schedule Page: 328 Line No.: 21 Column: l

Charges for Ancillary Service 4 (Energy Imbalance). The reported amount does not include energy imbalance penalties which are allocated to non-offending transmission customers.

Schedule Page: 328 Line No.: 21 Column: m

Sum of Ancillary Service 1, 2, 3, 5 and 6 charges.

Schedule Page: 328 Line No.: 21 Column: n

Network transmission revenue.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: Magawatt-hours Received (c)	TRANSFER OF ENERGY: Magawatt-hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Duke Energy Carolinas	FNS	5,049	5,653	16,899	16,350	17,108	50,357
2	Santee Cooper	NF	1,746		8,560		1,502	10,062
3	Adjustments						-1,222	-1,222
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL		6,795	5,653	25,459	16,350	17,388	59,197

Schedule Page: 332 Line No.: 1 Column: g

Scheduling, System Control and Dispatch	$ 990
Reactive Supply and Voltage Control	2,075
Regulation and Frequency Response	394
Operating Reserve - Spinning	846
Operating Reserve - Supplement	846
Other - Direct Assignment Charges	11,957
Total	$ 17,108

Schedule Page: 332 Line No.: 2 Column: g

Scheduling, System Control and Dispatch	$ 384
Reactive Supply and Voltage Control	1,118
Total	$ 1,502

Schedule Page: 332 Line No.: 3 Column: g

Duke Energy Carolinas, LLC refund calculated on Transmission Service for 2018.	($ 714)
Duke Energy Carolinas, LLC refund calculated on Transmission Service for 2018.	(508)
Total	($ 1,222)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	30,000
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	1,609,521
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	6,610
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Transportation and Other Power Operated Equipment	30,221
7	Travel exluding Meals	9,341
8	Meals	150
9	Computer Hardware and Software Maintenance	44,061
10	Utilities	19,582
11	Telephone Resource Usage	36,826
12	Director Fees and Expenses	
13	Outside Services	164,752
14	Computer Resource Usage, Hardware, Software	
15	and Network Services	131,778
16	Company Payroll	63,551
17	Aircraft Transportation	9,019
18	Depreciation, Amortization and Property Tax Charges	
19	billed from Dominion Energy Southeast	
20	Services, Inc. (formerly SCANA Services, Inc.)	12,208,348
21	Depreciation, Amortization and Payroll Tax Charges	
22	billed from Dominion Energy Services, Inc.	192,276
23	Postage	3,659
24	Research and Development Grant Amortization	100,000
25	Miscellaneous	55,820
26		
27		
28		
29		
30		
31		
32		
33		
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45		
46	TOTAL	14,715,515

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Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			3,053,906		3,053,906
2	Steam Production Plant	69,839,149				69,839,149
3	Nuclear Production Plant	21,617,031				21,617,031
4	Hydraulic Production Plant-Conventional	2,217,073				2,217,073
5	Hydraulic Production Plant-Pumped Storage	2,437,146				2,437,146
6	Other Production Plant	25,222,935				25,222,935
7	Transmission Plant	32,744,728				32,744,728
8	Distribution Plant	79,913,459				79,913,459
9	Regional Transmission and Market Operation					
10	General Plant	4,608,513				4,608,513
11	Common Plant-Electric	5,150,176		4,715,105		9,865,281
12	TOTAL	243,750,210		7,769,011		251,519,221

B. Basis for Amortization Charges

Electric Intangible Plant (Account 404) consists of the following:

Amortization of Saluda Hydro Project #516, Stevens Creek Project #2535, Neal Shoals Project #2315 and relicensing costs associated with VC Summer Nuclear Station. The charges were based on plant balances of Saluda: $793,257, Stevens Creek: $2,268,402 and Neal Shoals: $1,507,162. The associated costs of relicensing the VC Summer Nuclear Plant through 2042 are $8,564,832.

Data processing software costs of $65,226,137 are being amortized over the expected life of the software application.

Common Plant-Electric (Account 404):
The charges represent the amortization of data processing software of $130,874,973 over the expected life of the software.

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
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49							
50							

Schedule Page: 336 Line No.: 12 Column: a

Method of Determination of Depreciation Charges:

The Annual Provisions for Depreciation of Property, with the exception of major construction, are based on straight line rates applied to the prior month ending plant balances. The Annual Provision for Depreciation of major construction projects, if any, is computed based on the number of days that the plant was in service.

In addition to Depreciation Provisions provided by the application of the rates reported herein, the Company also recognized $1,904,304 of electric and $367,419 of common depreciation related to vehicles, as well as, $3,132,616 of electric and $5,234,755 of common amortization related to software over their expected useful lives using the straight line method. See allocation of Common Plant on pages 356.1 and 356.2.

Schedule Page: 336 Line No.: 13 Column: a

The Company completed this schedule in its 2015 Form No. 1 filing; therefore, in accordance with Instruction No. 3, the Company will complete the full Section C again in its Form No. 1 filing for 2020. There are no changes to report for the information required in Columns C through G. The information required in Columns C through G is only recalculated during full depreciation studies. The Company commenced an updated depreciation study in 2019 based on plant balances as of December 31, 2018 and using an external depreciation and valuation consultant to conduct the study. The Company is in the process of completing its review of the results and expects to submit the results of the study to the SCPSC for approval. Upon resolution of this matter by the SCPSC the Company expects to file for approval with the FERC to implement the results of the study for the purposes of the formula rate described on pages 106, 106(a) and 106(b).

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	State assessment for the support of the				
2	Public Service Commission of South Carolina				
3	(SCPSC) and annual charges assessed by the				
4	Federal Energy Regulatory Commission (FERC)	6,070,497		6,070,497	
5					
6	Company labor, legal and miscellaneous				
7	expenses related to proceedings before the				
8	SCPSC		1,187,101	1,187,101	
9					
10	Company labor, legal and miscellaneous				
11	expenses related to Dockets associated with				
12	Revisions and Updates for the Construction				
13	and Operation of a Nuclear Facility in				
14	Jenkinsville, SC related to proceedings				
15	before the SCPSC		193	193	
16					
17	Company labor, legal, consulting and				
18	miscellaneous expenses related to				
19	proceedings before the FERC		5,344	5,344	
20					
21	Company labor, legal and miscellaneous				
22	expenses associated with the Distributed				
23	Energy Resources Program Act before				
24	the SCPSC Docket No. 2014-246-E		296	296	
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	6,070,497	1,192,934	7,263,431	

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO							
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
							1
							2
							3
Electric	928	6,070,497					4
							5
							6
							7
Electric	928	1,187,101					8
							9
							10
							11
							12
							13
							14
Electric	928	193					15
							16
							17
							18
Electric	928	5,344					19
							20
							21
							22
							23
Electric	928	296					24
							25
							26
							27
							28
							29
							30
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							32
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							35
							36
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							41
							42
							43
							44
							45
		7,263,431					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric R, D & D Performed Internally	
2	(1) Generation	Coordination of EPRI and other R&D Activities (5 Items under $50,000)
3	(2) Transmission	Coordination of EPRI and other R&D Activities (5 Items under $50,000)
4	(3) Distribution	Coordination of EPRI and other R&D Activities (5 Items under $50,000)
5		
6		
7	B. Electric R,D and D Performed Externally	
8	(1) Research Support to EPRI	
9	Fossil Steam Plants and Combustion	
10	Turbine Programs	Coal Combustion Products - Environmental Issues
11		Coal Combustion - By-Product Use and Recycling
12		Fish Protection at Steam Electric Power Plants
13		Boiler and Turbine Steam and Cycle Chemistry
14		Steam Turbines-Generators and Auxiliary Systems
15		Combined Cycle HRSG and Balance of Plant
16		Balance of Plant Systems and Equipment
17		Operations Management and Technology
18		Water Management Technology
19	Transmission and Substation - Programs	
20		Structure and Sub-Grade Corrosion Management
21		Lightning Performance and Grounding of Transmission Lines
22		Line Design Tools and Practices for Construction and Maintenance
23		Polymer and Composite Overhead Transmission Insulators
24		Overhead Line Ratings and Increased Power Flow
25		High Temperature Operation of Overhead Lines
26		Line Switches
27		Transmission Asset Analytics: Principles, Practices & Technology
28		Asset Management Analytics for Overhead Transmission Lines
29		Technology Transfer for Underground Transmission
30		Transformer Life Management
31		Disconnect Switches, Arrestors and Ratings
32		
33		
34		
35	Power Quality and Renewables Programs	
36		Integrating PQ Monitoring and Intelligent Applications to
37		Maximize System Performance
38		System Operations Methods, Tools & Analysis

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR Account (e)	Amount (f)	Unamortized Accumulation (g)	Line No.
					1
42,177			42,177		2
3,784			3,784		3
5,939			5,939		4
					5
					6
					7
					8
					9
	52,560	930.2	52,560		10
	17,521	930.2	17,521		11
	82,366	930.2	82,366		12
	46,935	930.2	46,935		13
	38,329	930.2	38,329		14
	84,545	930.2	84,545		15
	23,913	930.2	23,913		16
	52,152	930.2	52,152		17
	61,740	930.2	61,740		18
					19
	12,328	930.2	12,328		20
	20,706	930.2	20,706		21
	16,326	930.2	16,326		22
	18,914	930.2	18,914		23
	12,941	930.2	12,941		24
	14,733	930.2	14,733		25
	9,955	930.2	9,955		26
	2,069	930.2	2,069		27
	10,556	930.2	10,556		28
	10,083	930.2	10,083		29
	38,434	930.2	38,434		30
	11,954	930.2	11,954		31
					32
					33
					34
					35
					36
	42,841	930.2	42,841		37
	30,587	556	30,587		38

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	Cyber Security - Programs	
2		Cyber Security and Privacy
3	Nuclear Power - Programs	
4		Nuclear Power
5		Steam Turbines, Generators and Auxiliary Systems
6	Nuclear - Supplemental Projects	
7		Pressurized Water Reactor Steam Generator
8		Management Program
9		Pressurized Water Reactor Materials
10		Reliability Program
11		Fuel Works / Cask Loader Users Group
12		Standardized Task Evaluations for Portable Qualifications
13		External Hazards Data Collection
14		LLW Technical Strategy Group
15		Radiation Management and Source Team
16		Groundwater Technical Strategy Group
17		Pressurized Water Reactor Technical Strategy Group
18		Data Visualization and PM Cost Analysis Tool
19		FTREX
20		
21	(4) Research Support to Others (Classify):	
22		
23		
24		
25		
26	Total Cost Incurred	
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR Account (e)	AMOUNTS CHARGED IN CURRENT YEAR Amount (f)	Unamortized Accumulation (g)	Line No.
					1
	75,503		75,503		2
					3
	587,328	524	587,328		4
	29,036	524	29,036		5
					6
					7
	68,868	524	68,868		8
					9
	159,080	524	159,080		10
	12,006	143	12,006		11
	18,298	524	18,298		12
	9,338	182.3	9,338		13
	17,009	524	17,009		14
	17,009	524	17,009		15
	24,012	524	24,012		16
	7,337	524	7,337		17
	7,204	524	7,204		18
	3,202	524	3,202		19
					20
					21
					22
					23
					24
					25
51,900	1,747,718		1,799,618		26
					27
					28
					29
					30
					31
					32
					33
					34
					35
					36
					37
					38

Schedule Page: 352 Line No.: 2 Column: e

408.1 / 500 / 517 / 524 / 920 / 921 / 923 / 926 / 926.1 / 930.2

Schedule Page: 352 Line No.: 3 Column: e

408.1/ 920 / 921 / 923 / 926 / 926.1

Schedule Page: 352 Line No.: 4 Column: e

408.1 / 920 / 921 / 923 / 926 / 926.1 / 930.2

Schedule Page: 352.1 Line No.: 2 Column: e

107 / 182.3 / 426.5 / 506 / 524 / 532 / 562 / 588 / 902 / 903 / 916 / 921

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	47,797,363		
4	Transmission	5,067,225		
5	Regional Market			
6	Distribution	5,981,152		
7	Customer Accounts	15,542,322		
8	Customer Service and Informational	2,500,364		
9	Sales	884,723		
10	Administrative and General	22,899,955		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	100,673,104		
12	Maintenance			
13	Production	26,016,953		
14	Transmission	2,298,987		
15	Regional Market			
16	Distribution	11,171,100		
17	Administrative and General	1,569,041		
18	TOTAL Maintenance (Total of lines 13 thru 17)	41,056,081		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	73,814,316		
21	Transmission (Enter Total of lines 4 and 14)	7,366,212		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	17,152,252		
24	Customer Accounts (Transcribe from line 7)	15,542,322		
25	Customer Service and Informational (Transcribe from line 8)	2,500,364		
26	Sales (Transcribe from line 9)	884,723		
27	Administrative and General (Enter Total of lines 10 and 17)	24,468,996		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	141,729,185	17,899,314	159,628,499
29	Gas			
30	Operation			
31	Production-Manufactured Gas	130,186		
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution	11,208,672		
37	Customer Accounts	3,294,363		
38	Customer Service and Informational	613,096		
39	Sales	2,402,842		
40	Administrative and General	4,806,182		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	22,455,341		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	3,392,045		
49	Administrative and General	195,111		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	3,587,156		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	130,186		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru 47)			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)	14,600,717		
58	Customer Accounts (Line 37)	3,294,363		
59	Customer Service and Informational (Line 38)	613,096		
60	Sales (Line 39)	2,402,842		
61	Administrative and General (Lines 40 and 49)	5,001,293		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	26,042,497	3,121,969	29,164,466
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	167,771,682	21,021,283	188,792,965
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	48,661,794	7,656,711	56,318,505
69	Gas Plant	7,654,502	2,088,715	9,743,217
70	Other (provide details in footnote):		1,102,955	1,102,955
71	TOTAL Construction (Total of lines 68 thru 70)	56,316,296	10,848,381	67,164,677
72	Plant Removal (By Utility Departments)			
73	Electric Plant	3,903,063	1,451,616	5,354,679
74	Gas Plant	774,994	56,215	831,209
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	4,678,057	1,507,831	6,185,888
77	Other Accounts (Specify, provide details in footnote):			
78	Non Utility Property		589,084	589,084
79	Non Operating Expenses	3,070,551	498,471	3,569,022
80	Other Work in Progress	1,270,692	220,912	1,491,604
81	Other Balance Sheet Payroll (provide details in footnote)	7,514,362	1,232,548	8,746,910
82				
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	11,855,605	2,541,015	14,396,620
96	TOTAL SALARIES AND WAGES	240,621,640	35,918,510	276,540,150

Schedule Page: 354 Line No.: 70 Column: d

Common Plant

Schedule Page: 354 Line No.: 81 Column: d

DSM Deferrals, Regulatory Assets and Stores Expense

Schedule Page: 354 Line No.: 83 Column: a

Amounts reported on pages 354 and 355 exclude severance related payroll associated with a voluntary retirement program. This amount was recorded to Account 426.5 - Other Deductions.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

(1) and (2) See pages 356.1 and 356.2

(3) Common Utility Plant Expenses are not segregated, but charged to utility departments on a functional basis. Dominion Energy South Carolina (DESC) owns all of the Common Utility Plant of SCANA Corporation. Other subsidiaries of SCANA Corporation that benefit from the use of Common Utility Plant are charged directly by DESC for their proportionate share of the related expenses.

(4) July 24, 1948

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Common Utility Plant In Service	Balance End of Year
118-603 Misc Intangible Plant	$130,874,973
118-689 Land and Land Rights	15,243,398
118-690 Structures and Improvements	174,983,901
118-691 Office Furniture and Equipment	8,995,702
118-692 Transportation Equipment	3,557,633
118-694 Tools, Shop and Garage Equipment	1,790,074
118-695 Laboratory Equipment	88,736
118-696 Power-Operated Equipment	24,267,399
118-697 Communication Equipment	3,610,887
118-698 Miscellaneous Equipment	6,255,994
118-699 ARC Common Gen Plant	84,330
Total	$369,753,027

Note: Common Plant in service consists of land and buildings devoted jointly to all utility operations, such as general office buildings, storerooms and repair shops and equipment therein. Also, software and transportation equipment used jointly is thus classifed.

Construction Work in Progress - Common Utility Plant

Description of Project	Balance End of Year
DESC Irmo Data Center	$ 539,304
CIS Service Order Architecture	323,179
Azure DataLake & Azure SQL Data WH	464,545
Mass AMI - Software	460,491
New Columbia Fleet Building	423,437
Other Projects < $300K	2,065,166
Total	$4,276,122

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Common Plant in Service and Depreciation Reserve
Allocable to Utility Departments

Common Utility	Total (a)	Electric (b)	Gas (c)
Plant Allocable to Utility Departments (1)	$369,753,027	$331,335,687	$38,417,340
Less:			
Common Depreciable Reserve Allocable to Utility Departments (2)	$174,127,799	$156,035,921	$18,091,878
Net Common Plant Allocable to Utility Departments	$195,625,228	$175,299,766	$20,325,462

(1) This allocation is based on functional use by Departments.
Allocation: Electric 89.61% and Gas 10.39%

(2) This allocation is based on functional use by Departments of common depreciable property.
Allocation is the same as in note (1)

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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)				
3	Net Sales (Account 447)				
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL				

Schedule Page: 397 Line No.: 2 Column: b
No activity during reported period.
Schedule Page: 397 Line No.: 2 Column: c
No activity during reported period.
Schedule Page: 397 Line No.: 2 Column: d
No activity during reported period.
Schedule Page: 397 Line No.: 2 Column: e
No activity during reported period.
Schedule Page: 397 Line No.: 3 Column: b
No activity during reported period.
Schedule Page: 397 Line No.: 3 Column: c
No activity during reported period.
Schedule Page: 397 Line No.: 3 Column: d
No activity during reported period.
Schedule Page: 397 Line No.: 3 Column: e
No activity during reported period.
Schedule Page: 397 Line No.: 4 Column: b
No activity during reported period.
Schedule Page: 397 Line No.: 4 Column: c
No activity during reported period.
Schedule Page: 397 Line No.: 4 Column: d
No activity during reported period.
Schedule Page: 397 Line No.: 4 Column: e
No activity during reported period.
Schedule Page: 397 Line No.: 5 Column: b
No activity during reported period.
Schedule Page: 397 Line No.: 5 Column: c
No activity during reported period.
Schedule Page: 397 Line No.: 5 Column: d
No activity during reported period.
Schedule Page: 397 Line No.: 5 Column: e
No activity during reported period.
Schedule Page: 397 Line No.: 6 Column: b
No activity during reported period.
Schedule Page: 397 Line No.: 6 Column: c
No activity during reported period.
Schedule Page: 397 Line No.: 6 Column: d
No activity during reported period.
Schedule Page: 397 Line No.: 6 Column: e
No activity during reported period.

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			1,374	56,510	MW	136,184
2	Reactive Supply and Voltage			3,192	56,510	MW	357,797
3	Regulation and Frequency Response			394	1,815	MW	84,655
4	Energy Imbalance	604	MWH	16,350	3,935	MWH	-215,907
5	Operating Reserve - Spinning			846	2,055	MW	136,847
6	Operating Reserve - Supplement			846	2,055	MW	198,939
7	Other			10,736		MWH	
8	Total (Lines 1 thru 7)	604		33,738	122,880		698,515

Schedule Page: 398 Line No.: 1 Column: b

Reference footnote Line No.1, Column D for detail on number of units.

Schedule Page: 398 Line No.: 1 Column: c

Reference footnote Line No.1, Column D for detail on unit of measure.

Schedule Page: 398 Line No.: 1 Column: d

Name	# of Units	Unit of Measure	Amount
Duke Energy Carolinas, LLC OATT Rate Schedule 1	.063324	% Load Ratio Share	$ 990
Santee Cooper OATT Rate Schedule 1	194 MW / 1746 MWH	MW,MWH	384
		Total	$ 1,374

Schedule Page: 398 Line No.: 2 Column: b

Reference footnote Line No.2, Column D for detail on number of units.

Schedule Page: 398 Line No.: 2 Column: c

Reference footnote Line No.2, Column D for detail on unit of measure.

Schedule Page: 398 Line No.: 2 Column: d

Name	# of Units	Unit of Measure	Amount
Duke Energy Carolinas, LLC OATT Rate Schedule 2	.063324	% Load Ratio Share	$ 2,075
Santee Cooper OATT Rate Schedule 2	194 MW / 1746 MWH	MW,MWH	1,117
		Total	$ 3,192

Schedule Page: 398 Line No.: 3 Column: b

Reference footnote Line No.3, Column D for detail on number of units.

Schedule Page: 398 Line No.: 3 Column: c

Reference footnote Line No.3, Column D for detail on unit of measure.

Schedule Page: 398 Line No.: 3 Column: d

Name	# of Units	Unit of Measure	Amount
Duke Energy Carolinas, LLC OATT Rate Schedule 3	.063324	% Load Ratio Share	$ 394

Schedule Page: 398 Line No.: 4 Column: b

Reference footnote Line No.4, Column D for detail on number of units.

Schedule Page: 398 Line No.: 4 Column: c

Reference footnote Line No.4, Column D for detail on unit of measure.

Schedule Page: 398 Line No.: 4 Column: d

Name	# of Units	Unit of Measure	Amount
Duke Energy Carolinas, LLC OATT Rate Schedule 4	604	MWH	$ 16,350

Schedule Page: 398 Line No.: 4 Column: e

Energy Imbalance breakdown by MWH:

Net Band 1	Over Supplied	Under Supplied
(3,956)	6,290	1,601

Schedule Page: 398 Line No.: 4 Column: g

Energy Imbalance breakdown by dollar amount:

Net Band 1	Over Supplied	Under Supplied*
($114,356)	($148,890)	$47,339

* Reported value for Under Supplied is net of Energy Imbalance Penalties credited to users of the transmission system.

Schedule Page: 398 Line No.: 5 Column: b

Reference footnote Line No.5, Column D for detail on number of units.

Schedule Page: 398 Line No.: 5 Column: c

Reference footnote Line No.5, Column D for detail on unit of measure.

Schedule Page: 398 Line No.: 5 Column: d

Name	# of Units	Unit of Measure	Amount
Duke Energy Carolinas, LLC OATT Rate Schedule 5	.063324	% Load Ratio Share	$ 846

Schedule Page: 398 Line No.: 6 Column: b

Reference footnote Line No.6, Column D for detail on number of units.

Schedule Page: 398 Line No.: 6 Column: c

Reference footnote Line No.6, Column D for detail on unit of measure.

Schedule Page: 398 Line No.: 6 Column: d

Name	# of Units	Unit of Measure	Amount
Duke Energy Carolinas, LLC OATT Rate Schedule 6	.063324	% Load Ratio Share	$ 846

Schedule Page: 398 Line No.: 7 Column: b

Reference footnote Line No.7, Column D for detail on number of units.

Schedule Page: 398 Line No.: 7 Column: c

Reference footnote Line No.7, Column D for detail on unit of measure.

Schedule Page: 398 Line No.: 7 Column: d

Name	# of Units	Unit of Measure	Amount
Duke Energy Carolinas, LLC OATT Direct Assignment Charges and Other Miscellaneous Adjustments.			$ 11,957
Duke Energy Carolinas, LLC refund calculated on Transmission Service for 2018.			(713)
Duke Energy Carolinas, LLC refund calculated on Transmission Service for 2018.			(508)
Total		Total	$ 10,736

Schedule Page: 398 Line No.: 8 Column: e

Total is not meaningful due to the summation of dissimilar units of measure.

Schedule Page: 398 Line No.: 8 Column: g

Ancillary Services revenue reported on this schedule is reported as necessary in other supporting schedules within this Form 1 filing.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January	4,227	31	800	3,770	253			204	
2	February	3,943	1	800	3,697	246				
3	March	3,748	7	800	3,512	236				
4	Total for Quarter 1				10,979	735			204	
5	April	3,448	30	1700	3,251	197				
6	May	4,572	30	1700	4,262	259			51	
7	June	4,423	24	1700	4,173	250				
8	Total for Quarter 2				11,686	706			51	
9	July	4,889	18	1600	4,425	260			204	
10	August	4,677	13	1700	4,411	266				
11	September	4,526	9	1500	4,167	257			102	
12	Total for Quarter 3				13,003	783			306	
13	October	4,364	4	1700	4,120	244				
14	November	3,183	26	800	2,980	203				
15	December	3,898	20	800	3,654	244				
16	Total for Quarter 4				10,754	691				
17	Total Year to Date/Year				46,422	2,915			561	

Schedule Page: 400 Line No.: 1 Column: d

All times shown in Hour Ending (HE) format.

Schedule Page: 400 Line No.: 1 Column: e

For all values shown in column (e):

The Company utilizes grandfathered service for its retail customers and has not executed a network integration transmission service agreement under the OATT.

Quantities for Firm Network for Self and Firm Network for Others have been updated from the information originally submitted for Quarter 1.

Schedule Page: 400 Line No.: 1 Column: f

Quantities for Firm Network for Self and Firm Network for Others have been updated from the information originally submitted for Quarter 1.

Schedule Page: 400 Line No.: 2 Column: e

Quantities for Firm Network for Self and Firm Network for Others have been updated from the information originally submitted for Quarter 1.

Schedule Page: 400 Line No.: 2 Column: f

Quantities for Firm Network for Self and Firm Network for Others have been updated from the information originally submitted for Quarter 1.

Schedule Page: 400 Line No.: 4 Column: e

Quantities for Firm Network for Self and Firm Network for Others have been updated from the information originally submitted for Quarter 1.

Schedule Page: 400 Line No.: 4 Column: f

Quantities for Firm Network for Self and Firm Network for Others have been updated from the information originally submitted for Quarter 1.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY	
2	Generation (Excluding Station Use):	
3	Steam	4,711,320
4	Nuclear	5,502,476
5	Hydro-Conventional	288,175
6	Hydro-Pumped Storage	473,908
7	Other	10,175,012
8	Less Energy for Pumping	662,682
9	Net Generation (Enter Total of lines 3 through 8)	20,488,209
10	Purchases	3,712,883
11	Power Exchanges:	
12	Received	
13	Delivered	
14	Net Exchanges (Line 12 minus line 13)	
15	Transmission For Other (Wheeling)	
16	Received	451,387
17	Delivered	438,758
18	Net Transmission for Other (Line 16 minus line 17)	12,629
19	Transmission By Others Losses	
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	24,213,721

Line No.	Item (a)	MegaWatt Hours (b)
21	DISPOSITION OF ENERGY	
22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,983,941
23	Requirements Sales for Resale (See instruction 4, page 311.)	882,367
24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	163,490
25	Energy Furnished Without Charge	9
26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	127,357
27	Total Energy Losses	1,056,557
28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	24,213,721

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	MONTHLY PEAK Day of Month (e)	MONTHLY PEAK Hour (f)
29	January	2,008,846	9,047	4,198	22	800
30	February	1,625,847	2,496	3,967	1	800
31	March	1,742,813	22,148	3,774	7	800
32	April	1,697,099	8,872	3,473	30	1700
33	May	2,193,801	14,432	4,537	28	1700
34	June	2,208,723	22,642	4,447	24	1700
35	July	2,526,363	49,373	4,714	18	1600
36	August	2,438,449	9,600	4,701	13	1700
37	September	2,217,018	30,872	4,427	9	1500
38	October	1,913,497	308	4,419	3	1600
39	November	1,776,875	157	3,663	13	0800
40	December	1,864,390	941	4,021	20	0800
41	TOTAL	24,213,721	170,888			

Schedule Page: 401 Line No.: 10 Column: b

Includes 49,188 MWH of Net Energy Metering (NEM) purchases from customers which are not classified as purchased power.

Schedule Page: 401 Line No.: 16 Column: b

Certain transactions reported in account 456.1 - Transmission of Electricity for Others were supplied with generation from DESC's system. The MWH supporting these transactions are included in DESC's net generation total on line 9. Therefore, the totals on page 401a lines 15 and 17 do not agree with the totals reported on page 329 columns (i) and (j). The differences can be reconciled as follows:

	MWH Received	MWH Delivered
Page 329	1,359,651	1,321,125
Page 401a	451,387	438,758
Difference	908,264	882,367

DESC Supplied Energy to Network and PtP Customers

	MWH Received	MWH Delivered
Page 329 line 15	849,673	824,925
Page 329 line 17	58,591	57,442
Total	908,264	882,367

Schedule Page: 401 Line No.: 17 Column: b

Certain transactions reported in account 456.1 - Transmission of Electricity for Others were supplied with generation from DESC's system. The MWH supporting these transactions are included in DESC's net generation total on line 9. Therefore, the totals on page 401a lines 15 and 17 do not agree with the totals reported on page 329 columns (i) and (j). The differences can be reconciled as follows:

	MWH Received	MWH Delivered
Page 329	1,359,651	1,321,125
Page 401a	451,387	438,758
Difference	908,264	882,367

DESC Supplied Energy to Network and PtP Customers

	MWH Received	MWH Delivered
Page 329 line 15	849,673	824,925
Page 329 line 17	58,591	57,442
Total	908,264	882,367

Schedule Page: 401 Line No.: 29 Column: c

Certain amounts have been updated from amounts originally reported in quarterly filings.

Schedule Page: 401 Line No.: 29 Column: f

All Times are in Hour Ending (HE) format.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *V.C. Summer (2/3rds)* (b)			Plant Name: *Urquhart* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Nuclear			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	PWR			Conventional		
3	Year Originally Constructed	1984			1953		
4	Year Last Unit was Installed	1984			1955		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	686.40			100.00		
6	Net Peak Demand on Plant - MW (60 minutes)	668			100		
7	Plant Hours Connected to Load	8402			1063		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	661			96		
10	When Limited by Condenser Water	650			95		
11	Average Number of Employees	639			48		
12	Net Generation, Exclusive of Plant Use - KWh	5502476000			45623000		
13	Cost of Plant: Land and Land Rights	880612			2616353		
14	Structures and Improvements	374312724			17361148		
15	Equipment Costs	980207932			112076400		
16	Asset Retirement Costs	-25949794			10910336		
17	Total Cost	1329451474			142964237		
18	Cost per KW of Installed Capacity (line 17/5) Including	1936.8466			1429.6424		
19	Production Expenses: Oper, Supv, & Engr	10498470			92213		
20	Fuel	53081854			1636916		
21	Coolants and Water (Nuclear Plants Only)	2626363			0		
22	Steam Expenses	6459478			201982		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1983894			127617		
26	Misc Steam (or Nuclear) Power Expenses	39943362			1396869		
27	Rents	0			0		
28	Allowances	0			-1		
29	Maintenance Supervision and Engineering	16645823			22411		
30	Maintenance of Structures	3496772			13372		
31	Maintenance of Boiler (or reactor) Plant	3651331			194466		
32	Maintenance of Electric Plant	2530071			280765		
33	Maintenance of Misc Steam (or Nuclear) Plant	12618542			78130		
34	Total Production Expenses	153535960			4044740		
35	Expenses per Net KWh	0.0279			0.0887		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nuclear			Gas	Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Grams			MCF	Barrels	
38	Quantity (Units) of Fuel Burned	861439	0	0	517440	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	64	0	0	1031	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	3.160	93.700	0.000
41	Average Cost of Fuel per Unit Burned	61.620	0.000	0.000	3.160	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.964	0.000	0.000	3.065	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.010	0.000	0.000	0.036	0.000	0.000
44	Average BTU per KWh Net Generation	10005.419	0.000	0.000	11696.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Wateree* (d)	Plant Name: *McMeekin* (e)	Plant Name: *Canadys* (f)	Line No.
Steam	Steam	Steam	1
Outdoor-Boiler	Semi-Outdoor	Outdoor-Boiler	2
1970	1958	1962	3
1971	1958	1967	4
771.80	293.76	0.00	5
685	259	0	6
5256	4934	0	7
0	0	0	8
684	250	0	9
684	250	0	10
88	32	0	11
2061246000	752842000	0	12
2117938	15668	5547042	13
141685758	23387047	0	14
797404400	172034549	0	15
-12002156	4286210	0	16
929205940	199723474	5547042	17
1203.9465	679.8866	0	18
1859191	352056	0	19
74413821	34486804	0	20
0	0	0	21
366250	1597208	0	22
0	0	0	23
0	0	0	24
3144904	728181	0	25
3035228	718602	0	26
0	0	0	27
1290	4	0	28
12397	33004	0	29
185002	326817	0	30
13663281	911056	0	31
218805	603193	0	32
3832239	585915	0	33
100732408	40342840	0	34
0.0489	0.0536	0.0000	35

(d)			(e)			(f)			Line No.
Coal	Oil		Gas	Oil					36
Tons	Barrels		MCF	Barrels					37
872035	20629	0	7524987	0	0	0	0	0	38
12121	137672	0	1030	0	0	0	0	0	39
80.790	95.885	0.000	4.562	0.000	0.000	0.000	0.000	0.000	40
81.549	89.519	0.000	4.562	0.000	0.000	0.000	0.000	0.000	41
3.364	15.482	0.000	4.429	0.000	0.000	0.000	0.000	0.000	42
0.035	0.000	0.000	0.046	0.000	0.000	0.000	0.000	0.000	43
10127.000	0.000	0.000	10292.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Cope* (b)			Plant Name: *Parr #1 & 2* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Package		
3	Year Originally Constructed	1996			1970		
4	Year Last Unit was Installed	1996			1970		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	417.36			39.10		
6	Net Peak Demand on Plant - MW (60 minutes)	419			36		
7	Plant Hours Connected to Load	8088			89		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	415			34		
10	When Limited by Condenser Water	415			27		
11	Average Number of Employees	63			0		
12	Net Generation, Exclusive of Plant Use - KWh	1851609000			1314000		
13	Cost of Plant: Land and Land Rights	3220720			9777		
14	Structures and Improvements	81568203			369201		
15	Equipment Costs	469983693			7350265		
16	Asset Retirement Costs	2440610			0		
17	Total Cost	557213226			7729243		
18	Cost per KW of Installed Capacity (line 17/5) Including	1335.0902			197.6788		
19	Production Expenses: Oper, Supv, & Engr	108878			0		
20	Fuel	60795355			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	279			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	2426629			0		
26	Misc Steam (or Nuclear) Power Expenses	1563748			0		
27	Rents	0			0		
28	Allowances	1559			0		
29	Maintenance Supervision and Engineering	35849			0		
30	Maintenance of Structures	209178			0		
31	Maintenance of Boiler (or reactor) Plant	2060410			0		
32	Maintenance of Electric Plant	139025			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	2143270			0		
34	Total Production Expenses	69484180			0		
35	Expenses per Net KWh	0.0375			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	Gas	Oil			
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	MCF	Barrels			
38	Quantity (Units) of Fuel Burned	370864	9319917	791	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12194	1027	137672	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	87.813	2.655	86.555	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	91.628	2.655	87.699	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	3.757	2.585	15.167	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.032	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	10058.000	0.000	0.000	0.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Parr #3 & 4* (d)	Plant Name: *Parr Combined* (e)	Plant Name: *Hagood #4* (f)	Line No.
Gas Turbine		Gas Turbine	1
Package		Package	2
1971		1991	3
1971		1991	4
44.54	83.64	121.89	5
41	77	95	6
80	169	135	7
0	0	0	8
39	0	99	9
33	0	88	10
0	1	0	11
1072000	2386000	7684000	12
6074	15851	96047	13
512627	881828	3400257	14
4283408	11633673	34805717	15
0	0	-5796001	16
4802109	12531352	32506020	17
107.8156	149.8249	266.6832	18
0	2474	0	19
0	304100	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	112726	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	1685	0	30
0	0	0	31
0	48088	0	32
0	7008	0	33
0	476081	0	34
0.0000	0.1995	0.0000	35

(d)	(d)	(d)	(e)	(e)	(e)	(f)	(f)	(f)	Line No.
			Gas	Oil					36
			MCF	Barrels					37
0	0	0	31628	1695	0	0	0	0	38
0	0	0	1028	137672	0	0	0	0	39
0.000	0.000	0.000	3.868	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	3.868	107.157	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	3.761	18.532	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.068	0.306	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

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Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Hagood #5* (b)	Plant Name: *Hagood #6* (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Package	Package
3	Year Originally Constructed	2000	1981
4	Year Last Unit was Installed	2000	1981
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	27.40	27.94
6	Net Peak Demand on Plant - MW (60 minutes)	20	24
7	Plant Hours Connected to Load	194	201
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	21	21
10	When Limited by Condenser Water	18	20
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	2508000	3038000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	335181	665740
15	Equipment Costs	7650078	9621314
16	Asset Retirement Costs	0	0
17	Total Cost	7985259	10287054
18	Cost per KW of Installed Capacity (line 17/5) Including	291.4328	368.1838
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000

Line No.	Item (a)	(b)	(b)	(b)	(c)	(c)	(c)
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Hagood Combined* (d)	Plant Name: *Hardeeville Peaking* (e)	Plant Name: *Urquhart #1 Peaking* (f)	Line No.
	Gas Turbine	Gas Turbine	1
	Package	Package	2
	1968	1969	3
	1968	1969	4
177.23	16.32	19.64	5
139	0	9	6
530	0	16	7
0	0	0	8
0	0	16	9
0	0	13	10
6	0	0	11
13230000	0	35000	12
96047	5261	0	13
4401178	57556	516499	14
52077109	3553212	3197426	15
-5796001	0	0	16
50778333	3616029	3713925	17
286.5109	221.5704	189.1001	18
22508	4119	0	19
784376	14	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
381966	45955	0	25
0	0	0	26
0	0	0	27
0	0	0	28
131000	0	0	29
77613	47	0	30
0	0	0	31
40166	27114	0	32
13513	6363	0	33
1451142	83612	0	34
0.1097	0.0000	0.0000	35

(d)	(d)	(d)	(e)	(e)	(e)	(f)	(f)	(f)	Line No.
Gas	Oil								36
MCF	Barrels								37
145691	3488	0	0	0	0	0	0	0	38
1029	137672	0	0	0	0	0	0	0	39
3.465	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
3.465	80.059	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
3.367	13.846	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.043	0.199	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Urquhart #2 Peaking* (b)	Plant Name: *Urquhart #3 Peaking* (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Package	Package
3	Year Originally Constructed	1969	1969
4	Year Last Unit was Installed	1969	1969
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	16.32	16.32
6	Net Peak Demand on Plant - MW (60 minutes)	11	10
7	Plant Hours Connected to Load	19	14
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	17	15
10	When Limited by Condenser Water	14	12
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	62000	40000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	402957	392150
15	Equipment Costs	1937877	2719590
16	Asset Retirement Costs	0	0
17	Total Cost	2340834	3111740
18	Cost per KW of Installed Capacity (line 17/5) Including	143.4335	190.6703
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000

Line No.	Item (a)	(b)	(b)	(b)	(c)	(c)	(c)
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Plant Name: *Urquhart #4 Peaking* (d)			Plant Name: *Urquhart Comb 1-4* (e)			Plant Name: *Urquhart Comb Cycle* (f)			Line No.
Gas Turbine						Combined Cycle			1
Package						Package			2
1999						2002			3
1999						2002			4
58.90			111.18			547.80			5
45			75			480			6
355			404			9528			7
0			0			0			8
49			0			484			9
48			0			458			10
0			3			0			11
10895000			11032000			1709368000			12
0			0			0			13
630082			1941688			5322650			14
24819273			32674166			259597339			15
0			0			0			16
25449355			34615854			264919989			17
432.0773			311.3496			483.6071			18
0			96558			656867			19
0			312678			47417430			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			38101			2789711			25
0			0			0			26
0			0			0			27
0			3			11			28
0			0			308710			29
0			605			442493			30
0			0			0			31
0			337264			2449235			32
0			5996			310859			33
0			791205			54375316			34
0.0000			0.0717			0.0318			35
			Gas	Oil		Gas	Oil		36
			MCF	Barrels		MCF	Barrels		37
0	0	0	82314	1042	0	13069558	1595	0	38
0	0	0	1029	137672	0	1029	137672	0	39
0.000	0.000	0.000	3.300	0.000	0.000	3.613	0.000	0.000	40
0.000	0.000	0.000	3.300	40.773	0.000	3.613	107.109	0.000	41
0.000	0.000	0.000	3.206	7.052	0.000	3.512	18.524	0.000	42
0.000	0.000	0.000	0.026	0.060	0.000	0.028	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Coit #1 Peaking* (b)	Plant Name: *Coit #2 Peaking* (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Package	Package
3	Year Originally Constructed	1969	1969
4	Year Last Unit was Installed	1969	1969
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	19.64	19.64
6	Net Peak Demand on Plant - MW (60 minutes)	18	13
7	Plant Hours Connected to Load	34	31
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	18	18
10	When Limited by Condenser Water	14	12
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	226000	90000
13	Cost of Plant: Land and Land Rights	36189	27570
14	Structures and Improvements	97992	83885
15	Equipment Costs	3551287	2696210
16	Asset Retirement Costs	0	0
17	Total Cost	3685468	2807665
18	Cost per KW of Installed Capacity (line 17/5) Including	187.6511	142.9565
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	0	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	0	0
35	Expenses per Net KWh	0.0000	0.0000

Line No.	Item (a)	(b)	(b)	(b)	(c)	(c)	(c)
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)						
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)						
38	Quantity (Units) of Fuel Burned	0	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	0.000	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Coit Combined* (d)	Plant Name: *Williams #1 Peaking* (e)	Plant Name: *Williams #2 Peaking* (f)	Line No.
	Gas Turbine	Gas Turbine	1
	Package	Package	2
	1972	1972	3
	1972	1972	4
39.27	27.00	27.00	5
31	15	17	6
65	18	29	7
0	0	0	8
0	26	26	9
0	20	20	10
0	0	0	11
316000	104000	207000	12
63759	0	0	13
181877	573776	39918	14
6247497	3440710	3797630	15
0	0	0	16
6493133	4014486	3837548	17
165.3459	148.6847	142.1314	18
1768	0	0	19
59505	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
11922	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
47859	0	0	32
15919	0	0	33
136973	0	0	34
0.4335	0.0000	0.0000	35

(d)	(d)	(d)	(e)	(e)	(e)	(f)	(f)	(f)	Line No.
Gas	Oil								36
MCF	Barrels								37
3370	562	0	0	0	0	0	0	0	38
1028	137672	0	0	0	0	0	0	0	39
5.958	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
5.958	70.132	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
5.796	12.129	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.144	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Williams Combined* (b)			Plant Name: *Boeing* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear				Solar Photovoltaic		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)				Full-Outdoor		
3	Year Originally Constructed				2011		
4	Year Last Unit was Installed				2011		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	54.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	32			0		
7	Plant Hours Connected to Load	47			0		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	0			0		
10	When Limited by Condenser Water	0			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	311000			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	613694			117179		
15	Equipment Costs	7238340			9245463		
16	Asset Retirement Costs	0			0		
17	Total Cost	7852034			9362642		
18	Cost per KW of Installed Capacity (line 17/5) Including	145.4080			0		
19	Production Expenses: Oper, Supv, & Engr	487			0		
20	Fuel	39607			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	65108			2068		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	1733			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	32695			25829		
33	Maintenance of Misc Steam (or Nuclear) Plant	11757			0		
34	Total Production Expenses	151387			27897		
35	Expenses per Net KWh	0.4868			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	Oil				
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	Barrels				
38	Quantity (Units) of Fuel Burned	4900	425	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1027	137672	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.581	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	2.581	63.413	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.513	10.967	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.058	0.287	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Jasper* (d)	Plant Name: *Columbia Energy Ctr* (e)	Plant Name: *Major Maint. Accrual* (f)	Line No.
Combined Cycle	Combined Cycle		1
Package	Package		2
2004	2004		3
2004	2004		4
1001.70	668.50	0.00	5
925	581	0	6
23426	7962	0	7
0	0	0	8
924	586	0	9
852	519	0	10
34	24	0	11
5184176000	3251098000	0	12
2737068	0	0	13
28370286	9131192	0	14
480703244	255191316	0	15
0	0	0	16
511810598	264322508	0	17
510.9420	395.3964	0	18
1222686	89922	-4840	19
119799753	67742120	0	20
0	0	0	21
0	0	-2866	22
0	0	0	23
0	0	0	24
2703156	2069867	0	25
14361	23	0	26
0	0	0	27
25	0	0	28
218180	687931	0	29
0	101	0	30
7	0	-6814665	31
3332012	209312	14889104	32
66342	2141306	-965005	33
127356522	72940582	7101728	34
0.0246	0.0224	0.0000	35

(d)	(d)	(d)	(e)	(e)	(e)	(f)	(f)	(f)	Line No.
Gas	Oil		Gas	Oil					36
MCF	Barrels		MCF	Barrels					37
37364256	343	0	22775223	1129	0	0	0	0	38
1025	137672	0	1027	137672	0	0	0	0	39
3.200	0.000	0.000	2.962	0.000	0.000	0.000	0.000	0.000	40
3.200	89.981	0.000	2.962	150.499	0.000	0.000	0.000	0.000	41
3.124	15.562	0.000	2.884	3628.823	0.000	0.000	0.000	0.000	42
0.023	0.000	0.000	0.021	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Schedule Page: 403 Line No.: -1 Column: f

In December 2012, the Company retired the 90MW Unit 1 at Canadys Station. In November 2013, the Company retired the remaining units, Unit 2 (115MW) and Unit 3 (180MW).

Schedule Page: 402 Line No.: 1 Column: b

SCE&G's portion (two-thirds) of jointly owned plant.

Instruction No. 12 - V. C. Summer Nuclear Station

(a) Nuclear fuel amortization, which is included in Production Expenses, is recorded using the units-of-production method. Normal operation and maintenance costs are charged to expenses as incurred with appropriate application of the accrual method of accounting. Pursuant to an order issued by the South Carolina Public Service Commission, estimated refueling outage operation and maintenance costs for the five outages scheduled Spring 2014 through Spring 2020 are being accrued over the 90 month period (January 2013 through June 2020) covered by these outages.

(b) Cost is recorded for nuclear fuel on the batch basis. At reload, the number of new assemblies required to complete the core requirement of 157 assemblies is designated as the new batch. All costs for this new batch are reported according to classification of component by batch number. Each batch consists of costs for U308, conversion, enrichment, fabrication, and allowance for funds used during construction.

(c) The V. C. Summer Nuclear Station is a Westinghouse PWR Nuclear Power Plant. Fuel material is U02 contained in zirconium alloy tube cladding. The equilibrium cycle has approximately 65.5 metric tons of Uranium metal with a nominal U-235 enrichment of 4.6% to 4.8%. The reactor is licensed to allow operation of 2900 MWt.

Schedule Page: 403 Line No.: 5 Column: f

There are no remaining units in service. Therefore, no installed capacity is being reported for this plant.

Schedule Page: 403 Line No.: 18 Column: f

There are no remaining units in service and the only remaining cost (asset value) is land. Therefore, no "cost per KW installed capacity" is being reported for this plant.

Schedule Page: 403.1 Line No.: 2 Column: e

Parr Steam Plant functions in a combined cycle operation with four gas turbine peaking units and two heat recovery boilers. Production expenses and fuel data are for the entire operation. See column (e), lines 19-44 for combined data on Parr units.

Schedule Page: 402.1 Line No.: 11 Column: c

Employees not specifically assigned to individual units.

Schedule Page: 403.1 Line No.: 11 Column: d

Employees not specifically assigned to individual units.

Schedule Page: 403.1 Line No.: 11 Column: e

Employees not specifically assigned to individual units.

Schedule Page: 403.1 Line No.: 11 Column: f

Employees not specifically assigned to individual units.

Schedule Page: 402.2 Line No.: 11 Column: b

Employees not specifically assigned to individual units.

Schedule Page: 402.2 Line No.: 11 Column: c
Employees not specifically assigned to individual units.
Schedule Page: 403.2 Line No.: 11 Column: d
Employees not specifically assigned to individual units.
Schedule Page: 403.2 Line No.: 11 Column: e
Unattended-automatic.
Schedule Page: 403.2 Line No.: 11 Column: f
Employees not specifically assigned to individual units.
Schedule Page: 402.3 Line No.: 11 Column: b
Employees not specifically assigned to individual units.
Schedule Page: 402.3 Line No.: 11 Column: c
Employees not specifically assigned to individual units.
Schedule Page: 403.3 Line No.: 11 Column: d
Employees not specifically assigned to individual units.
Schedule Page: 403.3 Line No.: 11 Column: e
Employees not specifically assigned to individual units.
Schedule Page: 403.3 Line No.: 11 Column: f
Employees not specifically assigned to individual units.
Schedule Page: 402.4 Line No.: 11 Column: b
Employees not specifically assigned to individual units.
Schedule Page: 402.4 Line No.: 11 Column: c
Employees not specifically assigned to individual units.
Schedule Page: 403.4 Line No.: 11 Column: d
Employees not specifically assigned to individual units.
Schedule Page: 403.4 Line No.: 11 Column: e
Unattended-automatic.
Schedule Page: 403.4 Line No.: 11 Column: f
Unattended-automatic.
Schedule Page: 402.5 Line No.: -1 Column: c
This is a rooftop mounted solar electric generator that provides electricity exclusively for use by a large industrial customer. None of the output flows onto the grid.
Schedule Page: 403.5 Line No.: -1 Column: f
The major maintenance accrual represents an SCPSC approved (SCPSC Docket Nos. 2009-489-E, 2012-218-E and 2017-210-E) annual accrual of $18.4 million through 2025. The Company is allowed to collect $18.4 million through retail electric rates to offset expenditures relating to certain turbine maintenance. Under this mechanism, the Company records an annual expense accrual of $18.4 million and records any difference between actual expenses incurred and this accrual as a regulatory asset or liability as appropriate.

For the year ended December 31, 2019, the Company incurred actual expenses in the amount of $10.5 million for major maintenance that is subject to this accrual. Cumulative costs for turbine maintenance in excess of cumulative collections are classified as a regulatory asset on the balance sheet.
Schedule Page: 402.5 Line No.: 11 Column: b
Unattended-automatic.
Schedule Page: 402 Line No.: 43 Column: c1
All fuels.
Schedule Page: 402 Line No.: 43 Column: d1
All fuels.
Schedule Page: 402 Line No.: 43 Column: e1
All fuels.
Schedule Page: 402 Line No.: 44 Column: c1
All fuels.
Schedule Page: 402 Line No.: 44 Column: d1
All fuels.

Schedule Page: 402 Line No.: 44 Column: e1

All fuels.

Schedule Page: 402.1 Line No.: 43 Column: b1

All fuels.

Schedule Page: 402.1 Line No.: 44 Column: b1

All fuels.

Schedule Page: 402.3 Line No.: 43 Column: e1

All fuels.

Schedule Page: 402.3 Line No.: 43 Column: f1

All fuels.

Schedule Page: 402.5 Line No.: 43 Column: d1

All fuels.

Schedule Page: 402.5 Line No.: 43 Column: e1

All fuels.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 1894 Plant Name: Parr (b)	FERC Licensed Project No. 516 Plant Name: Saluda (c)
1	Kind of Plant (Run-of-River or Storage)	Run-of-River	Storage
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1914	1930
4	Year Last Unit was Installed	1921	1971
5	Total installed cap (Gen name plate Rating in MW)	14.88	207.30
6	Net Peak Demand on Plant-Megawatts (60 minutes)	14	148
7	Plant Hours Connect to Load	8,732	7,557
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	7	198
10	(b) Under the Most Adverse Oper Conditions	4	190
11	Average Number of Employees	3	5
12	Net Generation, Exclusive of Plant Use - Kwh	44,878,000	142,447,000
13	Cost of Plant		
14	Land and Land Rights	608,962	6,179,789
15	Structures and Improvements	1,898,547	7,559,396
16	Reservoirs, Dams, and Waterways	5,131,729	354,672,744
17	Equipment Costs	5,661,541	22,027,388
18	Roads, Railroads, and Bridges	124,198	233,527
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	13,424,977	390,672,844
21	Cost per KW of Installed Capacity (line 20 / 5)	902.2162	1,884.5772
22	Production Expenses		
23	Operation Supervision and Engineering	36,258	429,580
24	Water for Power	0	0
25	Hydraulic Expenses	82,086	1,206,594
26	Electric Expenses	65,731	47,712
27	Misc Hydraulic Power Generation Expenses	41,139	175,071
28	Rents	0	0
29	Maintenance Supervision and Engineering	0	3,350
30	Maintenance of Structures	4,735	130
31	Maintenance of Reservoirs, Dams, and Waterways	97,928	238,193
32	Maintenance of Electric Plant	262,481	502,462
33	Maintenance of Misc Hydraulic Plant	1,187	17,980
34	Total Production Expenses (total 23 thru 33)	591,545	2,621,072
35	Expenses per net KWh	0.0132	0.0184

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Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 2535 Plant Name: Stevens Creek (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
Run-of-River			1
Conventional			2
1914			3
1926			4
17.28	0.00	0.00	5
18	0	0	6
8,727	0	0	7
			8
17	0	0	9
12	0	0	10
3	0	0	11
82,955,000	0	0	12
			13
406,315	0	0	14
3,150,964	0	0	15
6,430,203	0	0	16
5,936,912	0	0	17
128,812	0	0	18
0	0	0	19
16,053,206	0	0	20
929.0050	0.0000	0.0000	21
			22
58,858	0	0	23
0	0	0	24
92,976	0	0	25
9,534	0	0	26
34,800	0	0	27
0	0	0	28
238	0	0	29
6,006	0	0	30
14,827	0	0	31
396,193	0	0	32
124,783	0	0	33
738,215	0	0	34
0.0089	0.0000	0.0000	35

Schedule Page: 406   Line No.: 1   Column: b

Operated under license from the Federal Energy Regulatory Commission.

Schedule Page: 406   Line No.: 1   Column: c

Operated under license from the Federal Energy Regulatory Commission.

Schedule Page: 406   Line No.: 1   Column: d

Operated under license from the Federal Energy Regulatory Commission.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. 1984 Plant Name: Fairfield (b)
1	Type of Plant Construction (Conventional or Outdoor)	Outdoor
2	Year Originally Constructed	1978
3	Year Last Unit was Installed	1978
4	Total installed cap (Gen name plate Rating in MW)	586
5	Net Peak Demaind on Plant-Megawatts (60 minutes)	550
6	Plant Hours Connect to Load While Generating	3,464
7	Net Plant Capability (in megawatts)	576
8	Average Number of Employees	24
9	Generation, Exclusive of Plant Use - Kwh	478,345,000
10	Energy Used for Pumping	662,682,000
11	Net Output for Load (line 9 - line 10) - Kwh	-184,337,000
12	Cost of Plant	
13	Land and Land Rights	22,147,163
14	Structures and Improvements	37,532,246
15	Reservoirs, Dams, and Waterways	74,836,948
16	Water Wheels, Turbines, and Generators	67,528,739
17	Accessory Electric Equipment	22,700,223
18	Miscellaneous Powerplant Equipment	6,775,645
19	Roads, Railroads, and Bridges	1,328,336
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	232,849,300
22	Cost per KW of installed cap (line 21 / 4)	396.8120
23	Production Expenses	
24	Operation Supervision and Engineering	209,328
25	Water for Power	
26	Pumped Storage Expenses	114,557
27	Electric Expenses	36,663
28	Misc Pumped Storage Power generation Expenses	273,462
29	Rents	
30	Maintenance Supervision and Engineering	245,452
31	Maintenance of Structures	1,500
32	Maintenance of Reservoirs, Dams, and Waterways	343,577
33	Maintenance of Electric Plant	1,944,022
34	Maintenance of Misc Pumped Storage Plant	59,043
35	Production Exp Before Pumping Exp (24 thru 34)	3,227,604
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	3,227,604
38	Expenses per KWh (line 37 / 9)	0.0067

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. 0 Plant Name: (c)	FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	Line No.
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			37
			38

Schedule Page: 408 Line No.: 38 Column: b

Required information per FERC Order No. 784, Docket No. AI14-1-000

Expenses per KWh of Generation and Pumping (Line 37/(Line 9 + Line 10)) = .0028

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydro-Neal Shoals					
2	Hydro License					
3	Project #2315	1905	4.41	5.0	17,895,000	9,462,015
4						
5						
6						
7						
8						
9						
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses Fuel (i)	Production Expenses Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
						1
						2
529	202,141		407,032			3
						4
						5
						6
						7
						8
						9
						10
						11
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION From (a)	DESIGNATION To (b)	VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase) Operating (c)	Designed (d)	Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles) On Structure of Line Designated (f)	On Structures of Another Line (g)	Number Of Circuits (h)
1	115 KV System	Various	115.00	230.00	Various	106.24	15.57	
2	115 KV System	Various	115.00	115.00	Various	1,410.64	101.18	
3	46 KV System	Various	46.00	115.00	Various	43.77		
4	46 KV System	Various	46.00	46.00	Various	575.24	25.77	
5	33 KV System	Various	33.00	33.00	Various	63.62	3.29	
6	13.8 KV System	SPA	13.80	46.00	Various	0.34		1
7	13.8 KV System	Neal Shoals	13.80	13.80	Wood-SP	11.10		1
8	13.8 KV System	Neal Shoals	13.80	13.80	Wood-SP		2.90	2
9	230 KV System							
10	Canadys	Faber Place	230.00	230.00	Wood-H	36.43		1
11	Canadys	Sumter Cpl Tie	230.00	230.00	Wood-H	19.06		1
12	Canadys	Urquhart Jct	230.00	230.00	Wood-H	79.47		1
13	Canadys	Williams	230.00	230.00	Steel - SP	49.71		1
14	Canadys	Yemassee	230.00	230.00	Various	30.30		1
15	CEC (Cola Energy Ctr)	Fold-in	230.00	230.00	STEEL-SP	5.88		1
16	Church Creek	Faber Place #2	230.00	230.00	Wood-H	3.97		1
17	Church Creek	Yemassee	230.00	230.00	various	52.10		1
18	Cope	Canadys	230.00	230.00	STEEL-SP	40.53		2
19	Cope	Orangeburg	230.00	230.00	STEEL-SP	22.05		2
20	Denny Terrace	Lyles #1	230.00	230.00	STEEL-SP	2.68		2
21	Edenwood	Lake Murray	230.00	230.00	Wood-H	15.25		1
22	Edenwood	Lake Murray	230.00	230.00	Steel-SP	0.28		2
23	Edenwood	Owens Steel	230.00	230.00	STEEL-SP	0.41		1
24	Graniteville	Urquhart Jct	230.00	230.00	Wood-H	20.77		1
25	Graniteville Sub #1	Graniteville Sub #2	230.00	230.00	STEEL	0.06		1
26	Hercules Tap		230.00	230.00	Wood-H	0.43		1
27	Hopkins	Fold-In #1	230.00	230.00	STEEL-SP	2.84		1
28	Hopkins	Fold-In #2	230.00	230.00	STEEL-SP	0.48		1
29	Huron	Tap	230.00	230.00	Wood-H	0.11		1
30	Jasper Co	Yemassee #1	230.00	230.00	STEEL-SP	39.49		2
31	Jasper Co	Yemassee #2	230.00	230.00	STEEL-SP	39.27		2
32	Jasper	Purrysburg(Santee) #1	230.00	230.00	Steel-SP	1.24		1
33	Jasper	Purrysburg(Santee) #2	230.00	230.00	Steel-SP	1.26		1
34	Lake Murray	Saluda River #1	230.00	230.00	Steel-SP	6.38		2
35	Lyles	Saluda River #1	230.00	230.00	Steel-SP	4.13		2
36					TOTAL	3,519.81	155.58	101

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
various	1,462,435	61,657,907	63,120,342					1
various	68,011,897	415,892,740	483,904,637					2
various	442,674	2,933,786	3,376,460					3
various	2,380,206	39,357,089	41,737,295					4
various	62,375	4,300,943	4,363,318					5
336mcm		31,047	31,047					6
336mcm								7
336mcm	4,929	638,578	643,507					8
	19,920,502	521,470,754	541,391,256					9
795mcm								10
795mcm								11
1272mcm								12
1272mcm								13
various								14
1272mcm								15
1272mcm								16
1272mcm								17
795mcm								18
795mcm								19
1272mcm								20
various								21
various								22
1272mcm								23
1272mcm								24
1272mcm								25
1272mcm								26
1272mcm								27
1272mcm								28
1272mcm								29
1272mcm								30
1272mcm								31
1272mcm								32
1272mcm								33
1272mcm								34
1272mcm								35
	103,054,339	1,123,605,362	1,226,659,701	447,581	6,602,485		7,050,066	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Parr	McMeekin	230.00	230.00	Wood-H	38.20		1
2	Pepperhill	Mateeba	230.00	230.00	various	8.78		1
3	Pineland	Denny Terrace	230.00	230.00	Steel-SP	8.28		2
4	Orangeburg East	St. George	230.00	230.00	Steel-SP	2.55		2
5	St. George	Williams	230.00	230.00	Steel-SP	43.79		1
6	St. George	Summerville #1	230.00	230.00	Steel-SP	65.97		1
7	St. George	Summerville #2	230.00	230.00	Steel-SP	65.97		1
8	SRT	St. George	230.00	230.00	Wood-H	14.13		2
9	Summer	Denny Terrace #1	230.00	230.00	Wood-H	52.96		1
10	Summer	Parr #1	230.00	230.00	Wood-H	0.06		1
11	Timberlake	Tap	230.00	230.00	Wood-SP	8.41		1
12	VCS1	Denny Terrace	230.00	230.00	various	16.95		2
13	VCS1	Fairfield #1	230.00	230.00	Wood-H	1.09	0.08	1
14	VCS1	Fairfield #2	230.00	230.00	Wood-H	1.13	0.08	1
15	VCS1	Killian	230.00	230.00	Steel-SP	3.36		1
16	VCS1	Killian	230.00	230.00	Steel-SP	38.66		2
17	VCS1	Newport Tie	230.00	230.00	Steel-SP	10.95		1
18	VCS1	Pineland	230.00	230.00	Wood-H	11.53		2
19	VCS1	Pineland	230.00	230.00	STEEL-SP	3.38		1
20	VCS1	VCS2 Bus Tie #1	230.00	230.00	Steel-SP	2.08		1
21	VCS2	Bush River Tie	230.00	230.00	Steel-SP	11.17		1
22	VCS2	Denny Terrace	230.00	230.00	various	2.78		1
23	VCS2	Graniteville	230.00	230.00	Wood-H	63.26		1
24	VCS2	Lake Murray #1	230.00	230.00	Steel-SP	20.53		2
25	VCS2	Lake Murray #2	230.00	230.00	Steel-SP	22.74		2
26	VCS2	Saluda River	230.00	230.00	Steel-SP	22.85		2
27	VCS2	Orangeburg	230.00	230.00	Steel-SP	34.49		2
28	Vogtle	SRP	230.00	230.00	Steel-H	17.10		2
29	Wateree	Denny Terrace	230.00	230.00	Wood-H	37.78		1
30	Wateree	Edenwood	230.00	230.00	Wood-H	33.70		1
31	Wateree	Orangeburg	230.00	230.00	Wood-H	27.85		1
32	Wateree	Pineland	230.00	230.00	various	0.23		2
33	Wateree	Pineland	230.00	230.00	various	7.35		1
34	Wateree	St. George	230.00	230.00	Wood-H	45.85		1
35	Wateree	Sumter Cpl Tie	230.00	230.00	Wood-H	0.86		1
36					TOTAL	3,519.81	155.58	101

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
795mcm								1
various								2
1272mcm								3
1272mcm								4
various								5
1272mcm								6
1272mcm								7
1272mcm								8
various								9
1272mcm								10
1272mcm								11
1272mcm								12
1272kcm								13
1272kcm								14
1272mcm								15
1272mcm								16
various								17
1272mcm								18
1272mcm								19
1272mcm								20
various								21
795mcm								22
1272mcm								23
1272mcm								24
1272mcm								25
1272mcm								26
1272mcm								27
1272mcm								28
1272mcm								29
1272mcm								30
795mcm								31
1272mcm								32
1272mcm								33
1272mcm								34
1272mcm								35
	103,054,339	1,123,605,362	1,226,659,701	447,581	6,602,485		7,050,066	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TRANSMISSION LINE STATISTICS

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2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Williams	Cainhoy	230.00	230.00	Wood-H	17.24		1
2	Williams	DuPont #1	230.00	230.00	Wood-H	6.60		1
3	Williams	Faber Place #1	230.00	230.00	Wood-H			1
4	Williams	Faber Place #1	230.00	230.00	Steel-SP	4.69		2
5	Williams	Faber Place #2	230.00	230.00	Tower-H	13.65	6.71	2
6	Williams Station ESS	Tie	230.00	230.00	Concrete	0.08		1
7	Yemassee	Burton	230.00	230.00	Steel-SP	21.31		2
8	Yemassee (SCEG)	Yemassee (Santee)	230.00	230.00	Wood-H	2.93		2
9								
10	Underground							
11	33 KV System					0.23		2
12	46 KV System					0.90		1
13	115 KV System					19.88		1
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	3,519.81	155.58	101

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TRANSMISSION LINE STATISTICS (Continued)

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8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way) Land (j)	Construction and Other Costs (k)	Total Cost (l)	EXPENSES, EXCEPT DEPRECIATION AND TAXES Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	Line No.
1272mcm								1
1272mcm								2
1272mcm								3
1272mcm								4
1272mcm								5
795mcm								6
1272mcm								7
1272mcm								8
								9
								10
250mcm		16,443	16,443					11
750mcm		1,620,606	1,620,606					12
2250kcm	10,769,321	75,685,469	86,454,790					13
				447,581	6,602,485		7,050,066	14
								15
								16
								17
								18
								19
								20
								21
								22
								23
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								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
	103,054,339	1,123,605,362	1,226,659,701	447,581	6,602,485		7,050,066	36

Schedule Page: 422 Line No.: 1 Column: h

Various

Schedule Page: 422 Line No.: 2 Column: h

Various

Schedule Page: 422 Line No.: 3 Column: h

Various

Schedule Page: 422 Line No.: 4 Column: h

Various

Schedule Page: 422 Line No.: 5 Column: h

Various

Schedule Page: 422 Line No.: 9 Column: l

Total capitalized cost of 230kV System.

Schedule Page: 422.2 Line No.: 14 Column: a

Reported costs in column (l) reflect total costs including blaances recorded in Account 106 - Completed Construction not Classified. Columns (a) through (i) include statistical data related to unitized plant only

Schedule Page: 422.2 Line No.: 14 Column: m

Operation expense includes Account 563 - Overhead Line Expenses and 564 - Underground Line Expenses.

Schedule Page: 422.2 Line No.: 14 Column: n

Maintenance expense includes Account 571 - Maintenance of Overhead Lines and 572 - Maintenance of Underground Lines.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the

Line No.	LINE DESIGNATION From (a)	LINE DESIGNATION To (b)	Line Length in Miles (c)	SUPPORTING STRUCTURE Type (d)	SUPPORTING STRUCTURE Average Number per Miles (e)	CIRCUITS PER STRUCTURE Present (f)	CIRCUITS PER STRUCTURE Ultimate (g)
1	Overhead:						
2	Chapin Business Park 115kV		0.12	Steel		1	1
3	Sewee 115kV Tap		0.18	Steel		1	1
4	Faber Place	Charlotte St	3.01	Steel	21.00	2	2
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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42							
43							
44	TOTAL		3.31		21.00	4	4

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TRANSMISSION LINES ADDED DURING YEAR (Continued)

costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST					Line No.
Size (h)	Specification (i)	Configuration and Spacing (j)		Land and Land Rights (l)	Poles, Towers and Fixtures (m)	Conductors and Devices (n)	Asset Retire. Costs (o)	Total (p)	
									1
795	ACSR		115		7,284	6,926		14,210	2
795	ACSR		115		461,174	89,415		550,589	3
1272	ACSR		115		2,414,186	564,142		2,978,328	4
									5
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									41
									42
									43
					2,882,644	660,483		3,543,127	44

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Aiken, Aiken County	Trans-U	115.00	46.00	
2	Aiken, Aiken County	Trans-U	115.00	12.00	
3	Barnwell, Barnwell County	Trans-U	115.00	46.00	
4	Batesburg, City of Batesburg	Trans-U	115.00	33.00	
5	Batesburg, City of Batesburg	Trans-U	115.00	23.00	
6	Bayview, Mt. Pleasant City	Trans-U	115.00	23.00	
7	Blackville 115-46KV, Barnwell County	Trans-U	115.00	46.00	
8	Blackville 115-46KV, Barnwell County	Trans-U	115.00	12.00	
9	Burton Transmission, Beaufort County	Trans-U	230.00	115.00	
10	Burton Transmission, Beaufort County	Trans-U	115.00	46.00	
11	Cainhoy 230-115kV, Berkeley County	Trans-U	230.00	115.00	
12	Cainhoy 230-115kV, Berkeley County	Trans-U	115.00	23.00	
13	Calhoun County, Calhoun County	Trans-U	115.00	46.00	
14	Calhoun Falls, Calhoun Falls City	Trans-U	115.00	46.00	
15	Calhoun Falls, Calhoun Falls City	Trans-U	46.00	12.00	
16	Canadys Sub, Colleton County	Trans-U	230.00	115.00	
17	Charleston, Charleston County	Trans-U	115.00	23.00	
18	Church Creek, Charleston County	Trans-U	230.00	115.00	
19	Coit Gas Turbine, Richland County	Trans-U	13.80	33.00	
20	Coit, Richland County	Trans-U	115.00	23.00	
21	Coit, Richland County	Trans-U	115.00	33.00	
22	Columbia Energy, Calhoun County	Trans-U	18.00	115.00	
23	Columbia Energy, Calhoun County	Trans-U	18.00	230.00	
24	Columbia Industrial Park, Richland County	Trans-U	230.00	115.00	
25	Cope, Orangeburg County	Trans-U	230.00	115.00	
26	Cope, Orangeburg County	Trans-U	115.00	230.00	
27	Denmark, City of Denmark	Trans-U	115.00	46.00	
28	Denny Terrace, Richland County	Trans-U	230.00	115.00	
29	Edenwood, City of Cayce	Trans-U	230.00	115.00	
30	Faber Place, City of North Charleston	Trans-U	115.00	23.00	
31	Faber Place, City of North Charleston	Trans-U	230.00	115.00	
32	Fairfax, Allendale County	Trans-U	115.00	46.00	
33	Fairfield Pumped Storage, Fairfield County	Trans-U	13.80	230.00	
34	Goose Creek, Hanahan City	Trans-U	230.00	115.00	
35	Graniteville #1, Aiken County	Trans-U	115.00	46.00	
36	Graniteville #1, Aiken County	Trans-U	230.00	115.00	
37	Graniteville #2, Aiken County	Trans-U	230.00	115.00	
38	Hagood Gas Turbine, Charleston County	Trans-U	13.80	115.00	
39	Hagood Gas Turbine, Charleston County	Trans-U	13.20	115.00	
40	Hagood Gas Turbine, Charleston County	Trans-U	13.80	4.16	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT: Type of Equipment (i)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT: Number of Units (j)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT: Total Capacity (In MVa) (k)	Line No.
28	1					1
22	1					2
56	2					3
28	1					4
28	1					5
75	2					6
28	1					7
28	1					8
224	1					9
112	2	4				10
336	1					11
56	1					12
28	1					13
50	2					14
7	1	1				15
224	1	1				16
67	2					17
896	3					18
56	2					19
22	1					20
56	1					21
250	1					22
583	2					23
336	1					24
224	1					25
549	1					26
56	2					27
672	2					28
448	2					29
73	3					30
672	2	1				31
56	2					32
717	4	1				33
336	1					34
56	2					35
448	2					36
336	1					37
60	1					38
147	1					39
6	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Hamlin, Charleston County	Trans-U	115.00	23.00	
2	Hampton, Hampton County	Trans-U	115.00	46.00	
3	Hanahan, Hanahan City	Trans-U	115.00	23.00	
4	Hanahan, Hanahan City	Trans-U	115.00	46.00	
5	Hardeeville Gas Turbine, Jasper County	Trans-U	13.20	46.00	
6	Hardeeville, Jasper County	Trans-U	115.00	46.00	
7	Hobcaw, Charleston County	Trans-U	115.00	24.94	
8	Hopkins, Richland County	Trans-U	230.00	115.00	
9	Jasper 230kV, Jasper County	Trans-U	18.00	230.00	
10	Jasper 230kV, Jasper County	Trans-U	21.00	230.00	
11	Kendrick, Richland County	Trans-U	115.00	23.00	
12	Kendrick, Richland County	Trans-U	115.00	33.00	
13	Killian, Richland County	Trans-U	230.00	115.00	
14	Lake Murray, Lexington County	Trans-U	230.00	115.00	
15	Lyles, Richland County	Trans-U	230.00	115.00	
16	Lyles, Richland County	Trans-U	115.00	23.00	
17	Lyles, Richland County	Trans-U	115.00	35.00	
18	Lyles, Richland County	Trans-U	33.00	4.80	
19	McCormick, McCormick County	Trans-U	115.00	46.00	
20	McMeekin, Lexington County	Trans-U	13.20	115.00	
21	Orangeburg #1, Orangeburg County	Trans-U	115.00	46.00	
22	Orangeburg East 230KV, Orangeburg County	Trans-U	230.00	115.00	
23	Parr Gas Turbine, Fairfield County	Trans-U	13.20	115.00	
24	Parr Hydro, Fairfield County	Trans-U	2.30	13.80	
25	Parr Steam, Fairfield County	Trans-U	115.00	13.20	
26	Pepperhill, Charleston County	Trans-U	230.00	115.00	
27	Pineland, Richland County	Trans-U	230.00	115.00	
28	Rader, Richland County	Trans-U	115.00	23.00	
29	Ridgeville, City of Ridgeville	Trans-U	115.00	46.00	
30	Ridgeville, City of Ridgeville	Trans-U	115.00	23.00	
31	Ritter, Colleton County	Trans-U	230.00	115.00	
32	Saluda Hydro, Lexington County	Trans-U	13.20	115.00	
33	Saluda Hydro, Lexington County	Trans-U	115.00	23.00	
34	Saluda River, Lexington County	Trans-U	230.00	115.00	
35	Santee, Orangeburg County	Trans-U	230.00	46.00	
36	Santee, Orangeburg County	Trans-U	115.00	46.00	
37	Santee, Orangeburg County	Trans-U	230.00	115.00	
38	Savannah River, Federal Property	Trans-U	230.00	115.00	
39	St. Andrews, Charleston City	Trans-U	115.00	23.00	
40	St. George, Dorchester County	Trans-U	115.00	46.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
112	3	1				1
84	3	2				2
78	3					3
56	2					4
14	1					5
28	1					6
28	1					7
672	2					8
700	3					9
500	1					10
56	2	1				11
56	1					12
336	1					13
672	2	1				14
336	1	1				15
56	2					16
56	1	1				17
8	3					18
58	2	1				19
350	2					20
81	3	1				21
672	2					22
98	2	1				23
25	3					24
34	1					25
336	1					26
672	2					27
45	2					28
28	1					29
28	1					30
336	1					31
275	5					32
65	2					33
336	1					34
28	1					35
28	1					36
140	1					37
672	2					38
22	1					39
28	1					40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Stevens Creek Hydro, Columbia Cnty Ga.	Trans-U	2.40	46.00	
2	Stevens Creek Sub, Columbia Cnty Ga.	Trans-U	115.00	46.00	
3	Summerville, Berkeley County	Trans-U	230.00	115.00	
4	Thomas Island, Charleston County	Trans-U	115.00	23.00	
5	Trenton, Edgefield County	Trans-U	115.00	23.00	
6	Trenton, Edgefield County	Trans-U	115.00	46.00	
7	Urquhart 115KV, Aiken County	Trans-U	115.00	13.20	
8	Urquhart 115-46KV, Aiken County	Trans-U	115.00	46.00	
9	Urquhart 230KV, Aiken County	Trans-U	18.00	230.00	
10	Urquhart Gas Turbine, Aiken County	Trans-U	13.20	115.00	
11	V. C. Summer Substation, Fairfield County	Trans-U	22.00	230.00	
12	Ward, Saluda County	Trans-U	230.00	115.00	
13	Ward, Saluda County	Trans-U	115.00	23.00	
14	Ward, Saluda County	Trans-U	115.00	33.00	
15	Wateree Plant, Richland County	Trans-U	21.00	230.00	
16	Wateree Plant, Richland County	Trans-U	230.00	13.80	
17	Williams Gas Turbine, Berkeley County	Trans-U	13.20	115.00	
18	Williams St., Columbia City	Trans-U	115.00	33.00	
19	Williams St., Columbia City	Trans-U	115.00	23.00	
20	Williams Station, Berkeley County	Trans-U	20.00	230.00	
21	Williams Station, Berkeley County	Trans-U	115.00	230.00	
22	Williams Station, Berkeley County	Trans-U	230.00	4.16	
23	Williams Station, Berkeley County	Trans-U	230.00	23.00	
24	Williston Industrial Park , Barnwell County	Trans-U	115.00	46.00	
25	Yemassee, City of Yemassee	Trans-U	230.00	115.00	
26					
27	Distribution Substations:				
28	Adams Run, Charleston County	Dist-U	115.00	23.00	
29	Adams Run, Charleston County	Dist-U	115.00	46.00	
30	Aiken #2, Aiken County	Dist-U	115.00	12.00	
31	Aiken #3, Aiken County	Dist-U	115.00	12.00	
32	Aiken Hampton Avenue, Aiken City	Dist-U	115.00	12.00	
33	Aiken Industrial Park, Aiken City	Dist-U	46.00	23.00	
34	Aiken-Steifeltown, Aiken County	Dist-U	115.00	12.00	
35	Allendale, Allendale City	Dist-U	115.00	12.00	
36	Arrowwood Road, Richland County	Dist-U	115.00	23.00	
37	Ashley Phosphate, City of North Charleston	Dist-U	115.00	23.00	
38	Bacon's Bridge, Summerville City	Dist-U	115.00	23.00	
39	Baldock, Allendale County	Dist-U	115.00	12.00	
40	Bamberg Central, Bamberg City	Dist-U	43.80	12.00	

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
28	4					1
28	1	1				2
672	2					3
75	2					4
22	1					5
56	2					6
325	6					7
48	2					8
467	2	1				9
176	3	1				10
1232	1	1				11
364	2	1				12
22	1					13
28	1					14
1008	2	1				15
75	2					16
70	1					17
106	4	1				18
60	2					19
785	1	1				20
560	2					21
93	2					22
101	2					23
32	6					24
784	3					25
						26
						27
50	2					28
112	2					29
51	2					30
51	2					31
28	1					32
11	1					33
22	1					34
22	1					35
22	1					36
60	2					37
37	1					38
22	1					39
14	2					40

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4

SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Barnwell City, Barnwell City	Dist-U	46.00	12.00	
2	Barnwell Heights, Barnwell City	Dist-U	46.00	12.00	
3	Barnwell Industrial Park, Barnwell County	Dist-U	43.80	12.00	
4	Batesburg City, Lexington County	Dist-U	33.00	8.00	
5	Bayfront, Charleston City	Dist-U	115.00	23.00	
6	Beaufort Central, Beaufort City	Dist-U	115.00	12.00	
7	Beaufort Industrial Park, Beaufort County	Dist-U	115.00	12.00	
8	Bee Street, Charleston County	Dist-U	115.00	14.40	
9	Beech Island, Aiken County	Dist-U	46.00	12.00	
10	Bellwright, Berkeley County	Dist-U	115.00	23.00	
11	Belmont, Richland County	Dist-U	115.00	23.00	
12	Belvedere, North Augusta City	Dist-U	115.00	12.00	
13	Blackville 46-12KV, Barnwell County	Dist-U	46.00	12.00	
14	Bluffton, Beaufort County	Dist-U	115.00	23.00	
15	Blythewood, Richland County	Dist-U	115.00	23.00	
16	Boney Rd. , Fairfield County	Dist-U	115.00	23.00	
17	Boone Hill, Dorchester County	Dist-U	115.00	23.00	
18	Bowman, Orangeburg County	Dist-U	115.00	8.00	
19	Brookwood, West Columbia City	Dist-U	115.00	23.00	
20	Burton Central, Beaufort County	Dist-U	115.00	12.00	
21	CAE Industrial Park, Lexington County	Dist-U	115.00	23.00	
22	Cainhoy, Berkeley County	Dist-U	115.00	23.00	
23	Calhoun Street, Columbia City	Dist-U	115.00	8.00	
24	Callawassie Island, Jasper County	Dist-U	115.00	23.00	
25	Carlisle, Carlisle City	Dist-U	115.00	23.00	
26	Carolina Bay, Charleston County	Dist-U	115.00	23.00	
27	Cayce, City of Cayce	Dist-U	33.00	8.00	
28	Center Sub, Aiken County	Dist-U	46.00	23.00	23.00
29	Charleston Airport, N Charleston City	Dist-U	115.00	23.00	
30	Charlotte Street, Charleston City	Dist-U	115.00	14.40	
31	Church Creek 115-23kV, Charleston City	Dist-U	115.00	23.00	
32	Circle Drive, Richland County	Dist-U	115.00	8.00	
33	Clearwater, Aiken County	Dist-U	115.00	12.00	
34	Cloverleaf, Aiken County	Dist-U	115.00	12.00	
35	Colonial Heights, Richland County	Dist-U	115.00	23.00	
36	Columbia Airport, Springdale City	Dist-U	115.00	23.00	
37	Columbia Industrial Park, Richland County	Dist-U	115.00	23.00	
38	Congaree Creek, Cayce City	Dist-U	115.00	23.00	
39	Congaree Vista South, Richland County	Dist-U	115.00	23.00	
40	Cooper River, Berkeley County	Dist-U	115.00	23.00	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT: Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
11	1					1
11	1					2
11	1					3
11	1					4
40	1					5
28	1					6
22	1					7
202	4					8
11	1					9
28	1					10
50	2					11
50	2					12
11	1					13
56	2					14
75	2					15
45	2					16
60	2					17
11	1					18
28	1					19
56	2					20
28	1					21
28	1					22
22	1					23
28	1	1				24
21	4					25
28	1					26
13	2					27
11	1					28
40	1					29
101	4					30
75	2					31
22	1					32
28	1					33
22	1	1				34
22	1					35
22	1					36
40	1					37
28	1					38
37	1					39
28	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

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1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Coosaw, Charleston County	Dist-U	115.00	23.00	
2	Cromer Rd, Lexington County	Dist-U	115.00	23.00	
3	Deer Park, Charleston County	Dist-U	115.00	23.00	
4	Denmark Industrial Park, Denmark City	Dist-U	46.00	12.00	
5	Dentsville, Richland County	Dist-U	115.00	23.00	
6	Dixiana, Lexington County	Dist-U	115.00	23.00	
7	East Columbia, Richland County	Dist-U	115.00	23.00	
8	Edmund, Lexington County	Dist-U	115.00	23.00	
9	Estill, Estill City	Dist-U	46.00	12.00	
10	Estill Southside, Estill City	Dist-U	46.00	12.00	
11	Eutawville, Orangeburg County	Dist-U	115.00	23.00	
12	Fairfax Central, Fairfax City	Dist-U	46.00	12.00	
13	Five Points, Columbia City	Dist-U	115.00	8.00	
14	Fort Johnston Road, Charleston County	Dist-U	115.00	23.00	
15	Frogmore, Beaufort County	Dist-U	115.00	23.00	
16	Gardens Corner, Beaufort County	Dist-U	115.00	23.00	
17	Gaston, Lexington County	Dist-U	115.00	23.00	
18	Gilbert, Lexington County	Dist-U	115.00	23.00	
19	Gills Creek, Richland County	Dist-U	115.00	23.00	
20	Grays Hill, Beaufort County	Dist-U	115.00	12.00	
21	Greengate, Richland County	Dist-U	115.00	23.00	
22	Grove Street, Charleston City	Dist-U	115.00	14.40	
23	Hampton City, Hampton County	Dist-U	46.00	12.00	
24	Hanahan Switching, Berkeley County	Dist-U	46.00	4.16	
25	Harbison, Lexington County	Dist-U	115.00	23.00	
26	Hardeeville, Hardeeville City	Dist-U	115.00	23.00	
27	Herrin, Allendale County	Dist-U	46.00	12.00	
28	Holly Hill, Holly Hill City	Dist-U	115.00	23.00	
29	Houndslake, Aiken County	Dist-U	115.00	12.00	
30	Howard Street, Richland County	Dist-U	33.00	8.00	
31	Irmo Town, Irmo City	Dist-U	115.00	23.00	
32	Isle of Palms, Isle of Palms City	Dist-U	115.00	23.00	
33	Jackson 46-12kV, Aiken County	Dist-U	46.00	12.00	
34	Jackson Street, Columbia City	Dist-U	115.00	8.00	
35	James Island, Charleston County	Dist-U	115.00	23.00	
36	James Prioleau, Charleston County	Dist-U	115.00	23.00	
37	Jasper 115kV Construction, Jasper County	Dist-U	115.00	23.00	
38	Johnston 115-23KV, Edgefield County	Dist-U	115.00	23.00	
39	Kilbourne Park, Richland County	Dist-U	115.00	23.00	
40	Killian, Richland County	Dist-U	115.00	23.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
37	1					1
37	1					2
45	2					3
11	1	1				4
45	2					5
65	2					6
28	1					7
22	1					8
14	1					9
25	2	1				10
50	2					11
18	2					12
22	1					13
50	2					14
28	1					15
22	1					16
50	2					17
22	1					18
37	1					19
22	1					20
37	1					21
22	1					22
21	2					23
14	2	1				24
50	2					25
28	1	1				26
11	1					27
50	4	1				28
28	1					29
11	1					30
56	2					31
50	2					32
11	1					33
22	1					34
45	2					35
28	1					36
11	1					37
22	1					38
60	2					39
37	1					40

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation	Character of Substation	VOLTAGE (In MVa)		
			Primary	Secondary	Tertiary
	(a)	(b)	(c)	(d)	(e)
1	Kingswood, Richland County	Dist-U	115.00	23.00	
2	Ladies Island, Beaufort County	Dist-U	115.00	23.00	
3	Lake Carolina, Richland County	Dist-U	115.00	23.00	
4	Lake Murray Training, Lexington County	Dist-U	115.00	23.00	
5	Langley, Aiken County	Dist-U	115.00	12.00	
6	Laurel Bay 115-12KV, Beaufort County	Dist-U	115.00	12.00	
7	Leesville 115-23KV, Lexington County	Dist-U	115.00	23.00	
8	Lexington 115-23kV, Lexington County	Dist-U	115.00	23.00	
9	Lexington East Side, Lexington County	Dist-U	115.00	23.00	
10	Lexington Industrial Park, Lexington County	Dist-U	115.00	23.00	
11	Lexington West Side, Lexington County	Dist-U	115.00	23.00	
12	Lower Richland, Richland County	Dist-U	115.00	23.00	
13	Maryville, Charleston County	Dist-U	115.00	23.00	
14	McCormick City 115-12KV, McCormick Cnty	Dist-U	115.00	12.00	
15	Meadowbrook, Beaufort County	Dist-U	115.00	23.00	
16	Meeting Street, Charleston County	Dist-U	115.00	14.40	
17	Middleburg Mall, Richland County	Dist-U	115.00	8.00	
18	Midway, Union County	Dist-U	115.00	13.80	
19	Midway, Union County	Dist-U	23.00	2.40	
20	Mt Pleasant, Charleston County	Dist-U	115.00	23.00	
21	Muller Avenue, Richland County	Dist-U	115.00	8.00	
22	Muller Avenue, Richland County	Dist-U	115.00	23.00	
23	Navy Yard 115-23kV, Federal Property, SC	Dist-U	115.00	23.00	
24	Navy Yard 115-23kV, Federal Property, SC	Dist-U	115.00	13.80	
25	Neeses, Orangeburg County	Dist-U	46.00	8.00	
26	Network, Richland County	Dist-U	115.00	13.80	
27	North 46-8kV, Orangeburg County	Dist-U	46.00	8.00	
28	North Augusta, Aiken City	Dist-U	115.00	12.00	
29	North Bridge Terrace, Charleston County	Dist-U	115.00	23.00	
30	North Naval Weapons, Federal Property	Dist-U	115.00	13.80	
31	North Rhett, North Charleston City	Dist-U	115.00	23.00	
32	Northpointe Business Park, Charleston County	Dist-U	115.00	23.00	
33	Northwoods Mall, North Charleston City	Dist-U	230.00	23.00	
34	Okatie, Jasper County	Dist-U	115.00	23.00	
35	Old Fort, Dorchester County	Dist-U	115.00	23.00	
36	Osceola Park, Charleston County	Dist-U	115.00	23.00	
37	Palmetto Commerce Park, Charleston City	Dist-U	115.00	23.00	
38	Park Street, Columbia City	Dist-U	33.00	13.80	13.80
39	Parr 13.2-23KV, Fairfield County	Dist-U	23.00	13.80	
40	Parr Hill 115-23kV, Fairfield County	Dist-U	115.00	23.00	

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
50	2					1
50	2					2
65	2					3
22	1					4
22	1					5
28	1					6
28	1					7
65	2	1				8
37	1					9
75	2	1				10
75	2					11
60	2					12
37	1					13
11	1	1				14
22	1					15
28	1					16
22	1					17
20	1	2				18
1	3					19
77	2					20
22	1					21
28	1					22
28	1					23
22	1					24
11	1					25
67	3					26
11	1					27
28	1					28
45	2					29
22	1					30
28	1					31
37	1					32
75	2	1				33
28	1					34
60	2					35
75	2					36
65	2					37
44	2	1				38
22	1					39
22	1					40

Name of Respondent Dominion Energy South Carolina, Inc.	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2019/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Pelion, Lexington County	Dist-U	115.00	23.00	
2	Pendleton Street, Columbia City	Dist-U	115.00	8.00	
3	Pine Hill 230-23kV, Dorchester County	Dist-U	230.00	23.00	
4	Piney Woods Road, Richland County	Dist-U	115.00	23.00	
5	Platt Springs Rd., Lexington County	Dist-U	115.00	23.00	
6	Pontiac, Richland County	Dist-U	230.00	23.00	
7	Port Park, Hanahan City	Dist-U	115.00	23.00	
8	Port Royal, Port Royal City	Dist-U	115.00	12.00	
9	Pritchardville, Beaufort County	Dist-U	115.00	23.00	
10	Quail Hollow, Lexington County	Dist-U	115.00	23.00	
11	Raborn Pointe, North Augusta City	Dist-U	115.00	12.00	
12	Rantowles, Charleston County	Dist-U	115.00	23.00	
13	Red House Rd, Charleston County	Dist-U	46.00	23.00	
14	Richland Mall, Forest Acres City	Dist-U	115.00	8.00	
15	Ridgeland, Jasper County	Dist-U	115.00	23.00	
16	Riverland Terrace, Charleston County	Dist-U	115.00	23.00	
17	Riverland Terrace, Charleston County	Dist-U	23.00	4.16	
18	Rosewood, Columbia City	Dist-U	33.00	8.00	
19	Sage Mill Ind Park, Aiken County	Dist-U	115.00	12.00	
20	Saluda County, Saluda County	Dist-U	115.00	23.00	
21	Sandhill, Richland County	Dist-U	115.00	23.00	
22	Santee 46-8kV, Orangeburg County	Dist-U	46.00	8.00	
23	Savage Road, Charleston County	Dist-U	115.00	23.00	
24	Saxe Gotha Industrial Park, Lexington County	Dist-U	115.00	23.00	
25	SC Research Association, Richland County	Dist-U	115.00	23.00	
26	Seven Mile, North Charleston City	Dist-U	115.00	23.00	
27	Shell Point, Beaufort County	Dist-U	46.00	12.00	
28	Silver Bluff Rd, Aiken County	Dist-U	115.00	12.00	
29	S-Lubeca, Richland County	Dist-U	115.00	12.00	
30	South Main, Columbia City	Dist-U	115.00	8.00	
31	Sparkleberry, Richland County	Dist-U	115.00	23.00	23.00
32	Sparkleberry, Richland County	Dist-U	115.00	23.00	
33	Springdale, Lexington County	Dist-U	115.00	23.00	
34	St. George 115-12kV, Dorchester County	Dist-U	115.00	12.00	
35	St. Helena Island, Beaufort County	Dist-U	115.00	23.00	
36	St. Matthews 46-23kV, Calhoun County	Dist-U	46.00	23.00	23.00
37	Stono Park, Charleston City	Dist-U	115.00	23.00	
38	Summer Construction, Fairfield County	Dist-U	115.00	23.00	
39	Summerville Central, Berkeley County	Dist-U	115.00	23.00	
40	Summerville Industrial Park, Dorchester County	Dist-U	115.00	23.00	

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Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Number of Units (j)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Total Capacity (In MVa) (k)	Line No.
22	1	1				1
45	2					2
37	1					3
23	1					4
51	2					5
75	2					6
22	1					7
28	1					8
37	1					9
37	1	2				10
22	1					11
28	1					12
45	2	1				13
45	2					14
22	1	1				15
22	1					16
4	1					17
21	2					18
28	1					19
23	1					20
75	2					21
21	2					22
67	3					23
37	1					24
22	1					25
23	1					26
25	2	1				27
23	1					28
23	1					29
22	1					30
38	1					31
37	1					32
45	2	1				33
28	1					34
51	2					35
23	2	1				36
37	1					37
23	1					38
40	1					39
50	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Summerville Plaza, City of Summerville	Dist-U	115.00	23.00	
2	Summerville-Ladson, Charleston County	Dist-U	115.00	23.00	
3	Swansea, Lexington County	Dist-U	46.00	23.00	
4	Sweetwater, Aiken County	Dist-U	115.00	12.00	
5	Ten Mile, Charleston County	Dist-U	115.00	23.00	
6	Terminal, Richland County	Dist-U	33.00	8.00	
7	Timberlake, Lexington County	Dist-U	230.00	23.00	
8	Uptown, Columbia City	Dist-U	115.00	23.00	
9	Uptown, Columbia City	Dist-U	115.00	8.00	
10	Varnville, Varnville City	Dist-U	46.00	12.00	
11	Victory Gardens, Columbia City	Dist-U	115.00	8.00	
12	Wagener, Wagnener City	Dist-U	46.00	8.00	
13	Walterboro 115-23KV, Walterboro City	Dist-U	115.00	23.00	
14	Walterboro Forest Hill, Walterboro City	Dist-U	115.00	23.00	
15	Walterboro Ind Park, Walterboro City	Dist-U	115.00	23.00	
16	Walterboro South Side, Walterboro City	Dist-U	115.00	23.00	
17	West Columbia, West Columbia City	Dist-U	33.00	8.00	
18	White Gables, Dorchester County	Dist-U	115.00	23.00	
19	White Rock, Richland County	Dist-U	115.00	23.00	
20	Whitehall, Lexington County	Dist-U	115.00	23.00	
21	Williston, Williston City	Dist-U	115.00	12.00	
22	Winnsboro, Winnsboro City	Dist-U	115.00	23.00	
23	Woodfield Park, Richland County	Dist-U	115.00	23.00	
24	Yemassee Central, Yemassee City	Dist-U	115.00	23.00	
25					
26	Distribution Substations				
27	Under 10,000 KVA (34)	Dist-U			
28					
29	FUNCTIONAL SUMMARY OF CAPACITY				
30	Transmission Substations				
31	Distribution Substations				
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
37	1					1
65	2					2
11	1					3
56	2					4
22	1					5
11	1					6
37	1	1				7
37	1	1				8
23	1					9
11	1					10
22	1					11
11	1					12
22	1					13
40	1					14
28	1					15
22	1					16
18	2					17
37	1					18
50	2	1				19
22	1					20
22	1					21
45	2					22
45	2					23
22	1					24
						25
6825						26
186						27
						28
						29
23874						30
7011						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Schedule Page: 426.7 Line No.: 27 Column: c

Various

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Dominion Energy South Carolina, Inc.	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2019/Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Non-Power Good or Service (a)	Name of Associated/Affiliated Company (b)	Account Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2	Natural Gas Commodity and Demand	SCANA Energy Marketing, Inc.	803/547	42,899,544
3	Refined Coal Purchases	Canadys Refined Coal, LLC	419	31,339,796
4				
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6				
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8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	**Non-power Goods or Services Provided for Affiliate**			
21		Dominion Energy		
22	Rental Fee for Use of Assets	Southeast Services, Inc.	454/493	4,015,740
23	Coal Sales	Canadys Refined Coal, LLC	419	31,164,267
24				
25				
26				
27				
28				
29				
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32				
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41				
42				

Schedule Page: 429 Line No.: 2 Column: b

DESC's Reservation contract with SCANA Energy Marketing, Inc. expired at the end of April 2019 and will not be renewed going forward.

Schedule Page: 429 Line No.: 3 Column: b

DESC owns 40% of Canadys Refined Coal, LLC, which is involved in the manufacturing and selling of refined coal to reduce emissions.

Schedule Page: 429 Line No.: 8 Column: a

The transactions below represent activities billed by Dominion Energy Southeast Services, Inc. to DESC during the reporting period.

REPORTING BUSINESS UNIT	Category	FERC Account	Direct	Allocated	Total
DESC	Corporate Security	1070	$682,843	$32,016	$714,859
DESC	Corporate Security	1080	$14,240	$0	$14,240
DESC	Corporate Security	1180	$24,107	$4,311	$28,418
DESC	Corporate Security	1190	($1,315)	$0	($1,315)
DESC	Corporate Security	1823	$110,674	$0	$110,674
DESC	Corporate Security	1860	$0	$13,495	$13,495
DESC	Corporate Security	4081	$122,853	$50,013	$172,866
DESC	Corporate Security	4082	$189	$83	$272
DESC	Corporate Security	4171	$1,231	$313	$1,544
DESC	Corporate Security	4210	$0	$3,459	$3,459
DESC	Corporate Security	4261	$3,791	$709	$4,500
DESC	Corporate Security	4265	$76,564	$276,950	$353,514
DESC	Corporate Security	5060	$8,641	$0	$8,641
DESC	Corporate Security	9030	$379	$0	$379
DESC	Corporate Security	9040	($2,861)	$0	($2,861)
DESC	Corporate Security	9050	$326	$0	$326
DESC	Corporate Security	9200	$1,664,787	$666,468	$2,331,255
DESC	Corporate Security	9210	$482,477	$81,067	$563,544
DESC	Corporate Security	9230	$2,939,350	$974,244	$3,913,594
DESC	Corporate Security	9260	$474,318	$295,951	$770,269
DESC	Corporate Security	9310	$63,984	$599	$64,583
DESC	Corporate Security	9350	($6,747)	$2,618	($4,129)
DESC	Customer Services & Operational Support	1070	$1,446,774	$210,765	$1,657,539
DESC	Customer Services & Operational Support	1180	$842,224	$28,379	$870,603
DESC	Customer Services & Operational Support	1823	$188,618	$0	$188,618
DESC	Customer Services & Operational Support	1840	$583,186	$0	$583,186
DESC	Customer Services & Operational Support	1860	$13,546	$88,838	$102,384
DESC	Customer Services & Operational Support	4081	$935,367	$92,198	$1,027,565
DESC	Customer Services & Operational Support	4082	$3,634	$3,953	$7,587
DESC	Customer Services & Operational Support	4160	$93,078	$25,148	$118,226
DESC	Customer Services & Operational Support	4171	$22,387	$16,550	$38,937
DESC	Customer Services & Operational Support	4210	$0	$22,770	$22,770
DESC	Customer Services & Operational Support	4261	$25,482	$25,255	$50,737
DESC	Customer Services & Operational Support	4265	$56,647	$1,590,717	$1,647,364

DESC	Customer Services & Operational Support	5617	$125	$0	$125
DESC	Customer Services & Operational Support	5800	$87,942	$0	$87,942
DESC	Customer Services & Operational Support	5860	$69,811	$0	$69,811
DESC	Customer Services & Operational Support	5880	$579,800	$0	$579,800
DESC	Customer Services & Operational Support	5920	$124	$0	$124
DESC	Customer Services & Operational Support	5930	$183,764	$0	$183,764
DESC	Customer Services & Operational Support	8740	$187,093	$362	$187,455
DESC	Customer Services & Operational Support	8780	$29,919	$0	$29,919
DESC	Customer Services & Operational Support	9010	$616,353	$4,505	$620,858
DESC	Customer Services & Operational Support	9020	$34,244	$0	$34,244
DESC	Customer Services & Operational Support	9030	$14,359,071	$1,492,134	$15,851,205
DESC	Customer Services & Operational Support	9050	$2,769,898	$234,479	$3,004,377
DESC	Customer Services & Operational Support	9080	$19,875	$2,850	$22,725
DESC	Customer Services & Operational Support	9120	$172	$0	$172
DESC	Customer Services & Operational Support	9200	$821,460	$42,859	$864,319
DESC	Customer Services & Operational Support	9210	$564,504	$47,305	$611,809
DESC	Customer Services & Operational Support	9230	$313,024	$7,423	$320,447
DESC	Customer Services & Operational Support	9260	$3,627,162	$1,130,486	$4,757,648
DESC	Customer Services & Operational Support	9302	$3,214	$0	$3,214
DESC	Customer Services & Operational Support	9310	$0	$24,052	$24,052
DESC	Customer Services & Operational Support	9350	$329,363	$10,179	$339,542
DESC	Employee Services	1070	$510,553	$789,291	$1,299,844
DESC	Employee Services	1080	$1,125	$0	$1,125
DESC	Employee Services	1180	$1,228,499	$112,984	$1,341,483
DESC	Employee Services	1190	($740)	$0	($740)
DESC	Employee Services	1540	$927	$0	$927
DESC	Employee Services	1823	$6,724	$0	$6,724
DESC	Employee Services	1840	$2,485	$0	$2,485
DESC	Employee Services	1860	$0	$24,568	$24,568
DESC	Employee Services	4081	$672,815	$168,332	$841,147
DESC	Employee Services	4082	$1,734	$746	$2,480
DESC	Employee Services	4160	$7,879	$2,033	$9,912
DESC	Employee Services	4171	$7,155	$3,092	$10,247
DESC	Employee Services	4210	$0	$6,297	$6,297
DESC	Employee Services	4261	$1,281	$4,383	$5,664
DESC	Employee Services	4265	$31,244	$1,204,497	$1,235,741
DESC	Employee Services	5010	$95	$0	$95
DESC	Employee Services	5130	$68	$0	$68
DESC	Employee Services	5140	$100	$0	$100
DESC	Employee Services	5240	$3,282	$0	$3,282
DESC	Employee Services	5370	$626	$0	$626
DESC	Employee Services	5390	$206	$0	$206
DESC	Employee Services	5480	$190	$0	$190
DESC	Employee Services	5490	$478	$0	$478
DESC	Employee Services	5560	$120	$0	$120

DESC	Employee Services	5600	$40	$0	$40
DESC	Employee Services	5660	$8,873	$0	$8,873
DESC	Employee Services	5700	$606	$0	$606
DESC	Employee Services	5710	$25	$0	$25
DESC	Employee Services	5830	$1,764	$0	$1,764
DESC	Employee Services	5880	$33,844	$0	$33,844
DESC	Employee Services	5920	$700	$0	$700
DESC	Employee Services	5930	$380	$0	$380
DESC	Employee Services	8700	$79,190	$0	$79,190
DESC	Employee Services	8740	$96,247	$0	$96,247
DESC	Employee Services	8800	$12,580	$161	$12,741
DESC	Employee Services	8870	$83,642	$0	$83,642
DESC	Employee Services	9030	$499,883	$158,078	$657,961
DESC	Employee Services	9050	$14,129	$0	$14,129
DESC	Employee Services	9080	$1,602	$0	$1,602
DESC	Employee Services	9120	$2,588	$0	$2,588
DESC	Employee Services	9200	$8,194,344	$1,787,932	$9,982,276
DESC	Employee Services	9210	$401,685	$384,024	$785,709
DESC	Employee Services	9230	$0	$552,872	$552,872
DESC	Employee Services	9250	$1,186,338	$45,041	$1,231,379
DESC	Employee Services	9260	$845,739	$765,671	$1,611,410
DESC	Employee Services	9302	$0	$16	$16
DESC	Employee Services	9310	$18,970	$417,378	$436,348
DESC	Employee Services	9350	$15,445	$11,807	$27,252
DESC	Environmental Services	1070	($13,810)	$27,308	$13,498
DESC	Environmental Services	1080	$268,890	$0	$268,890
DESC	Environmental Services	1180	$60,197	$3,677	$63,874
DESC	Environmental Services	1210	$395	$0	$395
DESC	Environmental Services	1840	$75,566	$0	$75,566
DESC	Environmental Services	1860	$1,603	$11,510	$13,113
DESC	Environmental Services	4081	$106,936	$22,558	$129,494
DESC	Environmental Services	4082	$1,475	$151	$1,626
DESC	Environmental Services	4171	$5,356	$601	$5,957
DESC	Environmental Services	4210	$0	$2,950	$2,950
DESC	Environmental Services	4261	$2,810	$3,659	$6,469
DESC	Environmental Services	4265	$16,171	$231,579	$247,750
DESC	Environmental Services	5060	$2,714	$0	$2,714
DESC	Environmental Services	5240	$1,357	$0	$1,357
DESC	Environmental Services	5390	$2,714	$0	$2,714
DESC	Environmental Services	5490	$452	$0	$452
DESC	Environmental Services	5660	$22,167	$0	$22,167
DESC	Environmental Services	5880	$13,119	$0	$13,119
DESC	Environmental Services	5930	$36,687	$0	$36,687
DESC	Environmental Services	7350	$873,644	$0	$873,644
DESC	Environmental Services	9200	$1,020,848	$300,290	$1,321,138

DESC	Environmental Services	9210	$166,402	$57,778	$224,180
DESC	Environmental Services	9230	$780,020	$112,921	$892,941
DESC	Environmental Services	9260	$410,105	$188,512	$598,617
DESC	Environmental Services	9302	$67,079	$0	$67,079
DESC	Environmental Services	9310	$1,705	$0	$1,705
DESC	Environmental Services	9350	$289,850	$0	$289,850
DESC	Executive Services	1070	$308,928	$17,600	$326,528
DESC	Executive Services	1180	$28,805	$0	$28,805
DESC	Executive Services	1840	$19,209	$2,370	$21,579
DESC	Executive Services	1860	$0	$7,418	$7,418
DESC	Executive Services	4081	$15,980	$33,468	$49,448
DESC	Executive Services	4082	$778	$12,448	$13,226
DESC	Executive Services	4171	$2,903	$49,575	$52,478
DESC	Executive Services	4210	$0	$1,901	$1,901
DESC	Executive Services	4261	$0	$2,049	$2,049
DESC	Executive Services	4264	$122,881	$0	$122,881
DESC	Executive Services	4265	$279,680	$593,606	$873,286
DESC	Executive Services	5490	$244	$0	$244
DESC	Executive Services	5660	$296	$0	$296
DESC	Executive Services	5880	$3,305	$0	$3,305
DESC	Executive Services	5930	$494,452	$0	$494,452
DESC	Executive Services	9200	$197,464	$443,384	$640,848
DESC	Executive Services	9210	$3,480	$22,063	$25,543
DESC	Executive Services	9260	$104,342	$224,418	$328,760
DESC	Executive Services	9302	$918,301	$0	$918,301
DESC	Executive Services	9310	$0	$839	$839
DESC	Executive Services	9350	$207,517	$0	$207,517
DESC	Financial Services	1070	$1,596,855	$248,377	$1,845,232
DESC	Financial Services	1180	$3,438,222	$33,197	$3,471,419
DESC	Financial Services	1823	$657,546	$0	$657,546
DESC	Financial Services	1840	$37,015	$0	$37,015
DESC	Financial Services	1860	$26	$33,470	$33,496
DESC	Financial Services	4030	$33	$15,576	$15,609
DESC	Financial Services	4040	$2,987	$10,812	$13,799
DESC	Financial Services	4081	$344,249	$4,744,720	$5,088,969
DESC	Financial Services	4082	($453,164)	$1,338,502	$885,338
DESC	Financial Services	4140	$0	$11,059,251	$11,059,251
DESC	Financial Services	4160	$15,766	$2,969	$18,735
DESC	Financial Services	4171	$9,619	$1,926	$11,545
DESC	Financial Services	4210	$0	$8,579	$8,579
DESC	Financial Services	4261	$5,925	$16,291	$22,216
DESC	Financial Services	4264	$133,978	$37,335	$171,313
DESC	Financial Services	4265	($921,518)	$19,122,955	$18,201,437
DESC	Financial Services	4270	$848,354	$0	$848,354
DESC	Financial Services	4300	$28,599	$6,507,459	$6,536,058

DESC	Financial Services	4310	$323	$0	$323
DESC	Financial Services	4320	$0	($74,074)	($74,074)
DESC	Financial Services	5000	$152	$0	$152
DESC	Financial Services	5240	$11,477	$0	$11,477
DESC	Financial Services	5560	$80,294	$0	$80,294
DESC	Financial Services	5930	$3,910	$0	$3,910
DESC	Financial Services	7350	($657,546)	$0	($657,546)
DESC	Financial Services	8740	$445	$0	$445
DESC	Financial Services	9030	$430,196	$25,604	$455,800
DESC	Financial Services	9200	$5,022,186	$5,458,696	$10,480,882
DESC	Financial Services	9210	($199,483)	$414,799	$215,316
DESC	Financial Services	9230	$1,426,175	$2,137,533	$3,563,708
DESC	Financial Services	9240	($5,324,243)	$72,614	($5,251,629)
DESC	Financial Services	9250	$881,395	$1,089,812	$1,971,207
DESC	Financial Services	9260	$1,396,101	$1,609,517	$3,005,618
DESC	Financial Services	9280	$264	$0	$264
DESC	Financial Services	9301	$0	$342	$342
DESC	Financial Services	9302	$4,183	$23,053	$27,236
DESC	Financial Services	9310	$109,926	$202,916	$312,842
DESC	Financial Services	9320	$0	$27	$27
DESC	Financial Services	9350	$633,577	$598,132	$1,231,709
DESC	Gas Control Coordination & Gas Engineering Services	1070	$0	$20,633	$20,633
DESC	Gas Control Coordination & Gas Engineering Services	1180	$303,018	$2,778	$305,796
DESC	Gas Control Coordination & Gas Engineering Services	1823	$2,513,054	$0	$2,513,054
DESC	Gas Control Coordination & Gas Engineering Services	1860	$4,910	$8,697	$13,607
DESC	Gas Control Coordination & Gas Engineering Services	4081	$47,638	$48,138	$95,776
DESC	Gas Control Coordination & Gas Engineering Services	4082	$0	$81	$81
DESC	Gas Control Coordination & Gas Engineering Services	4171	$0	$267	$267
DESC	Gas Control Coordination & Gas Engineering Services	4210	$0	$2,229	$2,229
DESC	Gas Control Coordination & Gas Engineering Services	4261	$0	$789	$789
DESC	Gas Control Coordination & Gas Engineering Services	4265	$170	$155,450	$155,620
DESC	Gas Control Coordination & Gas Engineering Services	8400	$41,460	$32,516	$73,976
DESC	Gas Control Coordination & Gas Engineering Services	8410	$5,275	$528	$5,803
DESC	Gas Control Coordination & Gas Engineering Services	8431	$0	$53	$53

DESC	Gas Control Coordination & Gas Engineering Services	8610	$0	$284	$284
DESC	Gas Control Coordination & Gas Engineering Services	8700	$248,079	$208,535	$456,614
DESC	Gas Control Coordination & Gas Engineering Services	8740	$383,782	$252,500	$636,282
DESC	Gas Control Coordination & Gas Engineering Services	8800	$24,474	$961	$25,435
DESC	Gas Control Coordination & Gas Engineering Services	8850	$2,319	$0	$2,319
DESC	Gas Control Coordination & Gas Engineering Services	8870	$128,764	$4,976	$133,740
DESC	Gas Control Coordination & Gas Engineering Services	9050	$0	$17	$17
DESC	Gas Control Coordination & Gas Engineering Services	9100	$163,795	$0	$163,795
DESC	Gas Control Coordination & Gas Engineering Services	9120	$0	$5	$5
DESC	Gas Control Coordination & Gas Engineering Services	9200	$398,100	$184,429	$582,529
DESC	Gas Control Coordination & Gas Engineering Services	9210	$23,355	$16,597	$39,952
DESC	Gas Control Coordination & Gas Engineering Services	9230	$0	$5,175	$5,175
DESC	Gas Control Coordination & Gas Engineering Services	9260	$186,278	$262,591	$448,869
DESC	Gas Control Coordination & Gas Engineering Services	9302	$156,529	$0	$156,529
DESC	Gas Control Coordination & Gas Engineering Services	9350	$0	$6,860	$6,860
DESC	Gas Measurement Services	1070	$12,950	$7,728	$20,678
DESC	Gas Measurement Services	1180	$383,207	$1,041	$384,248
DESC	Gas Measurement Services	1630	$93,807	$0	$93,807
DESC	Gas Measurement Services	1860	$0	$3,257	$3,257
DESC	Gas Measurement Services	4081	$16,290	$8,790	$25,080
DESC	Gas Measurement Services	4082	$0	$53	$53
DESC	Gas Measurement Services	4171	$0	$214	$214
DESC	Gas Measurement Services	4210	$0	$835	$835
DESC	Gas Measurement Services	4261	$0	$725	$725
DESC	Gas Measurement Services	4265	$0	$58,583	$58,583
DESC	Gas Measurement Services	8080	$0	$0	$0
DESC	Gas Measurement Services	8700	$60,324	$6,244	$66,568
DESC	Gas Measurement Services	8740	$60,282	$26,140	$86,422
DESC	Gas Measurement Services	8800	$10,620	$4,317	$14,937
DESC	Gas Measurement Services	8930	$89,522	$38,256	$127,778
DESC	Gas Measurement Services	9200	$22,096	$86,708	$108,804
DESC	Gas Measurement Services	9210	($4,507)	$16,011	$11,504

DESC	Gas Measurement Services	9230	$0	$4,894	$4,894
DESC	Gas Measurement Services	9260	$64,145	$58,808	$122,953
DESC	Gas Measurement Services	9310	$0	$251,694	$251,694
DESC	Gas Supply and Fuel Procurement	1070	$0	$7,034	$7,034
DESC	Gas Supply and Fuel Procurement	1180	$0	$947	$947
DESC	Gas Supply and Fuel Procurement	1860	$0	$2,965	$2,965
DESC	Gas Supply and Fuel Procurement	4081	$24,296	$15,109	$39,405
DESC	Gas Supply and Fuel Procurement	4082	$0	$110	$110
DESC	Gas Supply and Fuel Procurement	4171	$0	$428	$428
DESC	Gas Supply and Fuel Procurement	4210	$0	$760	$760
DESC	Gas Supply and Fuel Procurement	4261	$0	$1,540	$1,540
DESC	Gas Supply and Fuel Procurement	4265	$0	$54,822	$54,822
DESC	Gas Supply and Fuel Procurement	5240	$953	$0	$953
DESC	Gas Supply and Fuel Procurement	8030	($96)	$0	($96)
DESC	Gas Supply and Fuel Procurement	9200	$331,432	$181,908	$513,340
DESC	Gas Supply and Fuel Procurement	9210	$9,081	$119,232	$128,313
DESC	Gas Supply and Fuel Procurement	9230	$1,398	$0	$1,398
DESC	Gas Supply and Fuel Procurement	9260	$95,248	$89,714	$184,962
DESC	Information Services	1070	$7,338,267	$905,679	$8,243,946
DESC	Information Services	1080	$12,889	$0	$12,889
DESC	Information Services	1180	$777,439	$105,473	$882,912
DESC	Information Services	1210	($6,444,838)	$0	($6,444,838)
DESC	Information Services	1430	$2,209	$0	$2,209
DESC	Information Services	1630	$192,224	$0	$192,224
DESC	Information Services	1822	$1,685	$0	$1,685
DESC	Information Services	1823	$3,721,025	$0	$3,721,025
DESC	Information Services	1840	$378,400	$0	$378,400
DESC	Information Services	1860	$296,039	$4,914	$300,953
DESC	Information Services	2270	$4,308,929	$0	$4,308,929
DESC	Information Services	2430	$2,135,909	$0	$2,135,909
DESC	Information Services	4081	$41,972	$595	$42,567
DESC	Information Services	4082	$50	$1,801	$1,851
DESC	Information Services	4140	$0	$90,885	$90,885
DESC	Information Services	4160	$33,789	$43,738	$77,527
DESC	Information Services	4171	$8,331	$7,711	$16,042
DESC	Information Services	4210	$0	$1,259	$1,259
DESC	Information Services	4261	$1,135	$40,525	$41,660
DESC	Information Services	4264	$0	$521	$521
DESC	Information Services	4265	$166,278	$246,757	$413,035
DESC	Information Services	5000	$9,316	$0	$9,316
DESC	Information Services	5010	$3,970	$0	$3,970
DESC	Information Services	5060	$1,145,314	$0	$1,145,314
DESC	Information Services	5170	$20,149	$0	$20,149
DESC	Information Services	5190	$65,721	$0	$65,721
DESC	Information Services	5200	$392,983	$0	$392,983

DESC	Information Services	5240	$6,396,325	$0	$6,396,325
DESC	Information Services	5290	$51,051	$0	$51,051
DESC	Information Services	5320	$1,546,381	$0	$1,546,381
DESC	Information Services	5350	$3,085	$0	$3,085
DESC	Information Services	5370	$6,785	$0	$6,785
DESC	Information Services	5380	$1,013	$0	$1,013
DESC	Information Services	5390	$145,408	$0	$145,408
DESC	Information Services	5460	$4,549	$0	$4,549
DESC	Information Services	5490	$151,418	$0	$151,418
DESC	Information Services	5560	$215,574	$0	$215,574
DESC	Information Services	5600	$5,899	$0	$5,899
DESC	Information Services	5611	$5,493	$0	$5,493
DESC	Information Services	5612	$34,335	$0	$34,335
DESC	Information Services	5620	$3,619,006	$0	$3,619,006
DESC	Information Services	5630	$793	$0	$793
DESC	Information Services	5660	$237,227	$0	$237,227
DESC	Information Services	5680	$40,679	$0	$40,679
DESC	Information Services	5700	$270,746	$0	$270,746
DESC	Information Services	5710	$2,238	$0	$2,238
DESC	Information Services	5730	$260,180	$0	$260,180
DESC	Information Services	5800	$6,935	$0	$6,935
DESC	Information Services	5810	$1,286	$0	$1,286
DESC	Information Services	5820	$252,347	$0	$252,347
DESC	Information Services	5830	$4,226	$0	$4,226
DESC	Information Services	5880	$4,023,475	$0	$4,023,475
DESC	Information Services	5920	$58,170	$0	$58,170
DESC	Information Services	5930	$119,514	$0	$119,514
DESC	Information Services	5940	$79,200	$0	$79,200
DESC	Information Services	5960	$10,734	$0	$10,734
DESC	Information Services	5970	$54,862	$0	$54,862
DESC	Information Services	5980	$1,058	$0	$1,058
DESC	Information Services	8410	$14,058	$0	$14,058
DESC	Information Services	8439	$16,520	$0	$16,520
DESC	Information Services	8700	$13,070	$0	$13,070
DESC	Information Services	8710	$6,847	$0	$6,847
DESC	Information Services	8740	$213,549	$27,673	$241,222
DESC	Information Services	8750	$840	$0	$840
DESC	Information Services	8760	$406,098	$0	$406,098
DESC	Information Services	8780	$2,444	$0	$2,444
DESC	Information Services	8790	$128	$0	$128
DESC	Information Services	8800	$498,772	($100)	$498,672
DESC	Information Services	8920	$407,208	$0	$407,208
DESC	Information Services	8930	$98,142	$0	$98,142
DESC	Information Services	9010	$57,600	$0	$57,600
DESC	Information Services	9020	$670,506	$131,426	$801,932

DESC	Information Services	9030	$11,872,907	$401,840	$12,274,747
DESC	Information Services	9050	$652,572	$0	$652,572
DESC	Information Services	9070	$902	$0	$902
DESC	Information Services	9080	$171,669	$0	$171,669
DESC	Information Services	9100	$460	$0	$460
DESC	Information Services	9120	$312,222	$0	$312,222
DESC	Information Services	9160	$15,987	$440,936	$456,923
DESC	Information Services	9200	($82,389)	$4,656	($77,733)
DESC	Information Services	9210	$6,797,371	$4,612,997	$11,410,368
DESC	Information Services	9230	$0	$50	$50
DESC	Information Services	9260	$158,696	$44,155	$202,851
DESC	Information Services	9302	$315,319	$1,908	$317,227
DESC	Information Services	9310	$603,266	$38,555	$641,821
DESC	Information Services	9350	$1,519,163	$210	$1,519,373
DESC	Land & Facilities Management	1070	$8,914,292	$46,560	$8,960,852
DESC	Land & Facilities Management	1080	$3,242,547	$0	$3,242,547
DESC	Land & Facilities Management	1180	$6,644,668	$6,539	$6,651,207
DESC	Land & Facilities Management	1190	$95,606	$0	$95,606
DESC	Land & Facilities Management	1210	$120,555	$0	$120,555
DESC	Land & Facilities Management	1430	$5,295	$0	$5,295
DESC	Land & Facilities Management	1510	$3,047	$0	$3,047
DESC	Land & Facilities Management	1630	$21,402	$0	$21,402
DESC	Land & Facilities Management	1823	$817	$0	$817
DESC	Land & Facilities Management	1840	$171,822	$0	$171,822
DESC	Land & Facilities Management	1860	$74,062	$7,255	$81,317
DESC	Land & Facilities Management	4081	$65,757	$42,222	$107,979
DESC	Land & Facilities Management	4082	$19,487	$3,018	$22,505
DESC	Land & Facilities Management	4160	$0	$117,918	$117,918
DESC	Land & Facilities Management	4171	$68,022	$11,867	$79,889
DESC	Land & Facilities Management	4210	$0	$1,859	$1,859
DESC	Land & Facilities Management	4261	$3,224	$733	$3,957
DESC	Land & Facilities Management	4265	$451,851	$201,939	$653,790
DESC	Land & Facilities Management	5000	$167	$0	$167
DESC	Land & Facilities Management	5010	$832,749	$0	$832,749
DESC	Land & Facilities Management	5060	$35,003	$0	$35,003
DESC	Land & Facilities Management	5110	$158,342	$0	$158,342
DESC	Land & Facilities Management	5120	$1,855	$0	$1,855
DESC	Land & Facilities Management	5140	$52,628	$0	$52,628
DESC	Land & Facilities Management	5170	$24,245	$0	$24,245
DESC	Land & Facilities Management	5200	$491	$0	$491
DESC	Land & Facilities Management	5240	$78,352	$0	$78,352
DESC	Land & Facilities Management	5290	$566,435	$0	$566,435
DESC	Land & Facilities Management	5300	$6,774	$0	$6,774
DESC	Land & Facilities Management	5320	$66,477	$0	$66,477
DESC	Land & Facilities Management	5350	$3,338	$0	$3,338

DESC	Land & Facilities Management	5370	$8,889	$0	$8,889
DESC	Land & Facilities Management	5390	$17,210	$0	$17,210
DESC	Land & Facilities Management	5430	$12,167	$0	$12,167
DESC	Land & Facilities Management	5440	$2,491	$0	$2,491
DESC	Land & Facilities Management	5460	$63,335	$0	$63,335
DESC	Land & Facilities Management	5480	$1,129	$0	$1,129
DESC	Land & Facilities Management	5490	$38,207	$0	$38,207
DESC	Land & Facilities Management	5510	$11,548	$0	$11,548
DESC	Land & Facilities Management	5520	$34,095	$0	$34,095
DESC	Land & Facilities Management	5530	$11,943	$0	$11,943
DESC	Land & Facilities Management	5540	$47,761	$0	$47,761
DESC	Land & Facilities Management	5560	$14,439	$0	$14,439
DESC	Land & Facilities Management	5630	$1,668	$0	$1,668
DESC	Land & Facilities Management	5660	$90,627	$0	$90,627
DESC	Land & Facilities Management	5690	$77,653	$0	$77,653
DESC	Land & Facilities Management	5700	$43,787	$0	$43,787
DESC	Land & Facilities Management	5710	$22,522	$0	$22,522
DESC	Land & Facilities Management	5730	$1,965	$0	$1,965
DESC	Land & Facilities Management	5800	$2,922	$0	$2,922
DESC	Land & Facilities Management	5830	$348	$0	$348
DESC	Land & Facilities Management	5860	$2,050	$0	$2,050
DESC	Land & Facilities Management	5880	$29,912	$0	$29,912
DESC	Land & Facilities Management	5890	$239,271	$0	$239,271
DESC	Land & Facilities Management	5900	$1,480	$0	$1,480
DESC	Land & Facilities Management	5920	$231,514	$0	$231,514
DESC	Land & Facilities Management	5930	$24,845	$0	$24,845
DESC	Land & Facilities Management	5970	$8,128	$0	$8,128
DESC	Land & Facilities Management	5980	$17,119	$0	$17,119
DESC	Land & Facilities Management	8410	$440	$0	$440
DESC	Land & Facilities Management	8432	$17,165	$0	$17,165
DESC	Land & Facilities Management	8439	$12,892	$0	$12,892
DESC	Land & Facilities Management	8810	$249,592	$0	$249,592
DESC	Land & Facilities Management	8870	$240	$0	$240
DESC	Land & Facilities Management	9020	$5,478	$0	$5,478
DESC	Land & Facilities Management	9030	$4,243	$0	$4,243
DESC	Land & Facilities Management	9050	$4,070	$0	$4,070
DESC	Land & Facilities Management	9080	$2,361	$0	$2,361
DESC	Land & Facilities Management	9120	$3,339	$0	$3,339
DESC	Land & Facilities Management	9200	$11,203	$1,709	$12,912
DESC	Land & Facilities Management	9210	$62,574	$81,124	$143,698
DESC	Land & Facilities Management	9230	$97	$0	$97
DESC	Land & Facilities Management	9260	$89,420	$220,667	$310,087
DESC	Land & Facilities Management	9302	$6,394	$89,266	$95,660
DESC	Land & Facilities Management	9310	$2,682,976	$396,935	$3,079,911
DESC	Land & Facilities Management	9350	$2,850,210	$2,305,728	$5,155,938

DESC	Legal	1070	$353,971	$34,750	$388,721
DESC	Legal	1180	$307,159	$4,679	$311,838
DESC	Legal	1823	$277,358	$0	$277,358
DESC	Legal	1832	$41	$0	$41
DESC	Legal	1860	$1,165,089	$14,647	$1,179,736
DESC	Legal	4081	$99,090	$74,389	$173,479
DESC	Legal	4082	$8,055	$236	$8,291
DESC	Legal	4160	$1,147	$0	$1,147
DESC	Legal	4171	$35,095	$894	$35,989
DESC	Legal	4210	$0	$3,754	$3,754
DESC	Legal	4261	$766	$1,653	$2,419
DESC	Legal	4265	$11,813,185	$424,217	$12,237,402
DESC	Legal	5617	$500	$0	$500
DESC	Legal	5660	$479	$0	$479
DESC	Legal	5800	$55	$0	$55
DESC	Legal	7350	$9,150	$0	$9,150
DESC	Legal	8740	$2,882	$0	$2,882
DESC	Legal	8870	($7,164)	$0	($7,164)
DESC	Legal	8920	($465)	$0	($465)
DESC	Legal	9030	$7,539	$0	$7,539
DESC	Legal	9080	$919	$0	$919
DESC	Legal	9200	$993,537	$968,211	$1,961,748
DESC	Legal	9210	($6,449)	$250,541	$244,092
DESC	Legal	9230	$4,755,279	$280,516	$5,035,795
DESC	Legal	9250	$7,082,007	$69,631	$7,151,638
DESC	Legal	9260	$391,229	$412,937	$804,166
DESC	Legal	9280	$1,041,517	$0	$1,041,517
DESC	Legal	9302	$0	$900	$900
DESC	Legal	9350	$296	$0	$296
DESC	Marketing & Sales	1070	$0	$24,843	$24,843
DESC	Marketing & Sales	1180	$5	$3,345	$3,350
DESC	Marketing & Sales	1823	$91,757	$0	$91,757
DESC	Marketing & Sales	1860	$0	$10,471	$10,471
DESC	Marketing & Sales	4081	$68,082	$24,107	$92,189
DESC	Marketing & Sales	4082	$41,482	$2,014	$43,496
DESC	Marketing & Sales	4160	$2,226,680	($10,084)	$2,216,596
DESC	Marketing & Sales	4171	$134,522	($392)	$134,130
DESC	Marketing & Sales	4210	$0	$2,684	$2,684
DESC	Marketing & Sales	4261	$1,447	$1,613	$3,060
DESC	Marketing & Sales	4265	$955,682	$202,850	$1,158,532
DESC	Marketing & Sales	5660	$161	$0	$161
DESC	Marketing & Sales	9110	$75	$0	$75
DESC	Marketing & Sales	9120	$334,028	$0	$334,028
DESC	Marketing & Sales	9160	$282,409	$0	$282,409
DESC	Marketing & Sales	9200	$341,264	$359,090	$700,354

DESC	Marketing & Sales	9210	$74,365	$27,114	$101,479
DESC	Marketing & Sales	9260	$274,289	$198,259	$472,548
DESC	Marketing & Sales	9302	$113,294	$57,318	$170,612
DESC	Marketing & Sales	9310	$2,706	$339	$3,045
DESC	Procurement	1070	$416,266	$23,756	$440,022
DESC	Procurement	1180	$268,275	$3,199	$271,474
DESC	Procurement	1630	$133,574	$0	$133,574
DESC	Procurement	1840	$16,329	$0	$16,329
DESC	Procurement	1860	$0	$10,013	$10,013
DESC	Procurement	4081	$46,321	$36,771	$83,092
DESC	Procurement	4082	$0	$172	$172
DESC	Procurement	4171	$0	$773	$773
DESC	Procurement	4210	$0	$2,567	$2,567
DESC	Procurement	4261	$0	$2,707	$2,707
DESC	Procurement	4265	$0	$211,875	$211,875
DESC	Procurement	5930	$152	$0	$152
DESC	Procurement	9030	$0	$146,587	$146,587
DESC	Procurement	9120	$0	$618	$618
DESC	Procurement	9200	$635,368	$495,686	$1,131,054
DESC	Procurement	9210	$4,305	$100,424	$104,729
DESC	Procurement	9230	$18,996	$16,638	$35,634
DESC	Procurement	9260	$181,770	$226,574	$408,344
DESC	Procurement	9302	$0	$46,473	$46,473
DESC	Procurement	9310	$10,989	$49	$11,038
DESC	Procurement	9350	$0	$0	$0
DESC	Public Affairs	1070	$0	$22,737	$22,737
DESC	Public Affairs	1180	$0	$3,061	$3,061
DESC	Public Affairs	1823	$415	$0	$415
DESC	Public Affairs	1860	$0	$9,584	$9,584
DESC	Public Affairs	4081	$32,857	$28,635	$61,492
DESC	Public Affairs	4082	$50,637	$14,651	$65,288
DESC	Public Affairs	4171	$199,163	$60,249	$259,412
DESC	Public Affairs	4210	$0	$2,456	$2,456
DESC	Public Affairs	4261	$501,740	($220)	$501,520
DESC	Public Affairs	4264	$1,434,962	$355,698	$1,790,660
DESC	Public Affairs	4265	$387,413	$323,315	$710,728
DESC	Public Affairs	7350	$34	$0	$34
DESC	Public Affairs	9200	$437,036	$360,834	$797,870
DESC	Public Affairs	9210	$323,944	$306,378	$630,322
DESC	Public Affairs	9230	$3	$0	$3
DESC	Public Affairs	9260	$126,305	$199,084	$325,389
DESC	Public Affairs	9310	$2,905	$15,746	$18,651
DESC	Public Affairs	9350	$0	$297	$297
DESC	Regulatory	1070	$7,597	$18,660	$26,257
DESC	Regulatory	1180	$0	$2,512	$2,512

DESC	Regulatory	1823	$28,639	$0	$28,639
DESC	Regulatory	1860	$0	$7,865	$7,865
DESC	Regulatory	4081	$82,720	$18,714	$101,434
DESC	Regulatory	4082	$845	$142	$987
DESC	Regulatory	4160	$0	$1,223	$1,223
DESC	Regulatory	4171	$5,271	$680	$5,951
DESC	Regulatory	4210	$0	$2,016	$2,016
DESC	Regulatory	4261	$1,342	$888	$2,230
DESC	Regulatory	4265	$28,107	$146,634	$174,741
DESC	Regulatory	9200	$890,631	$236,470	$1,127,101
DESC	Regulatory	9210	$26,264	$7,563	$33,827
DESC	Regulatory	9230	$101,960	($43)	$101,917
DESC	Regulatory	9260	$323,268	$128,512	$451,780
DESC	Regulatory	9280	$339,241	$0	$339,241
DESC	Regulatory	9310	$11,428	$0	$11,428
DESC	Regulatory	9350	$0	$437	$437
DESC	Strategic Planning	1070	$103,955	$21,078	$125,033
DESC	Strategic Planning	1180	$667	$2,791	$3,458
DESC	Strategic Planning	1823	$363	$0	$363
DESC	Strategic Planning	1860	$0	$8,254	$8,254
DESC	Strategic Planning	4081	$83,799	$16,149	$99,948
DESC	Strategic Planning	4082	$124	$50	$174
DESC	Strategic Planning	4171	$531	$191	$722
DESC	Strategic Planning	4210	$0	$2,116	$2,116
DESC	Strategic Planning	4261	$1,217	$697	$1,914
DESC	Strategic Planning	4265	$1,787	$155,546	$157,333
DESC	Strategic Planning	9200	$1,168,664	$227,902	$1,396,566
DESC	Strategic Planning	9210	$156,943	$8,390	$165,333
DESC	Strategic Planning	9260	$334,987	$132,000	$466,987
DESC	Strategic Planning	9310	$3,318	$0	$3,318
	Grand Total		$199,794,116	$91,631,538	$291,425,654

Incentive compensation costs are included in the Employee Services category.

The Financial Services category includes depreciation, property taxes, accrued payroll and other costs recorded at a corporate level by Dominion Energy Southeast Services, Inc. Financial Services also includes $10,270,691.84 billed from the Dominion Energy Services, Inc. as a result of the January 1, 2019 merger with Dominion Energy, Inc.

Allocated costs billed from Dominion Energy Southeast Services, Inc. are billed using one of the approved methodologies described below.

1. Information Systems Charge-back Rates - Rates for services, including but not limited to Software, Consulting, Mainframe, Midtier and Network Connectivity Services, are based on the costs of labor, materials and Information Services overheads related to the provision of each service. Such rates are applied based on the specific equipment employed and the measured usage of services by Client Entities. These rates are

determined annually based on actual experience and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

2. Margin Revenue Ratio - "Margin" is equal to the excess of sales revenues over the applicable cost of sales, i.e., cost of fuel for generation and gas for resale. The numerator is equal to margin revenues for a specific Client Entity and the denominator is equal to the combined margin revenues of all the applicable Client Entities. This ratio is evaluated annually based on actual results of operations and may be adjusted for any known and reasonably quantifiable events, or at such time, based on results of operations for a subsequent twelve-month period, as may be required due to significant changes.

3. Number of Customers Ratio - A ratio based on the number of customers served by each subsidiary or operating unit. This ratio is determined annually based on actual number of customers and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

4. Number of Employees Ratio - A ratio based on the number of employees benefiting from the performance of a service. This ratio is determined annually based on actual counts of applicable employees and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

5. Three-Factor Formula - This formula is determined annually based on the average of gross property, payroll charges (salaries and wages, including overtime, shift premium and holiday pay, but not including pension, benefit and company paid payroll taxes) and gross revenues and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

6. Modified Three-Factor Method - A ratio for the allocation of non-directly assigned corporate governance costs. The Modified Three-Factor Method provides for an allocation of costs to the principal holding company; the Three-Factor Method does not. The formula is determined annually based on the average of gross property, payroll charges (salaries and wages, including overtime, shift premium and holiday pay, but not including pension, benefit and company paid payroll taxes) and gross revenues. For the purpose of the Modified Three-Factor Method, the dividends resulting from operations of the subsidiaries are used as a proxy for revenues for the principal holding company.

7. Telecommunications Charge-back Rates - Rates for use of telecommunications services other than those encompassed by Information Systems Charge-back Rates are based on the costs of labor, materials, outside services and Telecommunications overheads. Such rates are applied based on the specific equipment employment and the measured usage of services by Client Entities. These rates are determined annually based on actual experience and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.

8. Gas Sales Ratio - A ratio based on the actual number of dekatherms of natural gas sold by the applicable gas distribution or marketing operations. This ratio is determined annually based on actual results of operations and may be adjusted for any known and reasonably quantifiable events, or at such time, as may be required due to significant changes.

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Amount based on estimated usage of assets following computer resource usage, margin revenues, three-factor formula, number of customers and number of employees as deemed applicable.

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